

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080668
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM78408A
3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4068		8. Well Name and No. SAN JUAN 27-4 UNIT 98C
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T27N R4W NENW 750FNL 2500FWL		9. API Well No. 30-039-27644-00-X1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7" and 4-1/2" CASING REPORT

8/16/04 RIH w/8-3/4" bit & tagged cement @ 370'. Dirilled cement & then formation to 4370' (intermediate TD). Circ. hole. RIH w/7", casing (9 jts 23# L-80 and 99 jts 20# J-55) and set @ 4364'. RU to cement. Pumped a preflush of 10 bbls FW & 10 bbls mud clean, 10 bbls FW. Lead - 540 sx (1151 cf - 205 bbl slurry) Premium Lite w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS, 8% Gel. Tailed w/90 sx (124cf - 22 bbl slurry) Premium Lite w/1% CaCl₂, .25#/sx Celloflake, .2% FI-52. Dropped plug and displaced w/FW. Cement to surface, but lost returns after 133 bbl displacement. Wait 15 minutes and to pump remaining displacement fluid - 161 bbls displaced. Pressured up to 2500 psi. Good returns prior to losing circulation. Left 13.4 bbls cement in casing (approx. 331'). Shut down @ 2207 hrs 8/19/04. WOC. Changed out kelly's. WOC.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #35113 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 09/02/2004 (04AXB3305SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title SR. REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 08/31/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED		ADRIENNE BRUMLEY	Date 09/02/2004
Approved By		Title PETROLEUM ENGINEER	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

Additional data for EC transaction #35113 that would not fit on the form

32. Additional remarks, continued

8/20/04 PT casing, BOP and blind rams to 1500 psi for 30 min. Good test. RIH w/6-1/4" bit & tagged cement @ 4063'. Drilled cement & then formation to 6602' (TD). TD reached 0145 hrs 8/22/04. Circ. hole. RIH w/4-1/2", 10.5#, J-55 ST&C liner and set @ 6600'. TOL @ 4327' (126' overlap). RU to cement. Pumped 10 bbls chemical wash & 2 bbls FW ahead of 18 sx (56 cf - 10 bbl slurry) PLHS FM cement as scavenger cement. Then pumped 18 sx (35.37 cf - 6.3 bbl slurry) Premium Lite HS cement w/.3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Tailed w/132 sx (261.7 cf - 46.6 bbl slurry) Premium Lite HS FM cement w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug and displaced w/68.9 bbls FW w/25# sugar in first 10 bbls of displacement. Bumped plug w/700 psi @ 1436 hrs 8/22/04. Circ. 10 bbls cement. RD BJ. ND BOP, NU B section. RD & released rig @ 0600 hrs 8/23/04.

8/24/04 RU Black Warrior, Ran gauge ring to 6593', PBTD @ 6598'. Ran CBL/GR/CCL from 6590' to surface. 4-1/2" TOC @ 4382', 7" shoe @ 4364', 7" TOC @ 94', 9-5/8" Shoe @ 408'. RD W/L.

8/26/04 ND frac equip & test equipment. PT frac head & casing to 3100 psi - good test.