

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF079634

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MC CLANAHAN 209. API Well No.
30-045-07418-00-S110. Field and Pool, or Exploratory
BASIN DAKOTA11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BURLINGTON RESOURCES O&G CO LP

Contact:

TAMMY JONES

E-Mail: twimsatt@br-inc.com

3a. Address

PO BOX 4289
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.599.4068

Fx: 505.599.4062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T28N R10W SESW 0800FSL 1800FWL
36.65712 N Lat, 107.84937 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(7/28/04) MIRU. ND WH. NU BOP. TOO H w/2-3/8" tbg. TIH w/4-1/2" CIBP, set @ 6180'. PT csg to 500 psi/15 mins, OK. SDON.

(7/29/04) Ran GR/CCL/CBL @ 3300' to 1900'. TOO H. Perf sqz holes @ 3150'. Brk dwn sqz holes. TIH w/cmt retainer, set @ 3130'. Pumped 37 bbls Type 3 neat cmt. Displace w/12 bbls wtr. TOO H w/stinger. TIH w/pkr, set @ 2050'. PT csg & retainer to 3000 psi/15 mins, OK. TOO H w/pkr. Perf 2 sqz holes @ 2437'. Brk dwn sqz holes. TIH w/cmt retainer, set @ 2407'. Pump 37 bbls Type 3 neat cmt. Displace w/9 bbls wtr. TOO H w/stinger. SDON.

(7/30/04) TIH w/mill, tag cmt @ 2376'. Mill out cmt & retainer from 2376' to 2440'. Circ hole clean. Spot 750 gals of 15% HCL. TOO H w/mill. Ran GR/CCL/CBL @ 3121' to 2350', had good bond all the way to 2350'. Perf Chacra @ 2437, 2442, 2444, 2446, 2456, 2458, 2472, 2504, 2506, 2548, 2550, 2855, 2857, 2859, 2937, 2939, 2942, 2944, 2954, 2956, 2958, 2977, 2983, 2986, 3001, 3008 w/25 0.34" diameter holes. Brk dwn perfs. Frac Chacra w/676 bbls frac fluid, 200,000# 20/40 AZ sand, 827,513

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #35308 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 08/31/2004 (04MXH1770S)

Name (Printed/Typed) TAMMY JONES

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/27/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 08/31/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOC**

Additional data for EC transaction #35308 that would not fit on the form

32. Additional remarks, continued

SCF N2. Flow back well.

(7/31/04) Flow back well.

(8/1/04) Flow back well.

(8/2/04) TIH w/mill, tag up @ 3060'. Alternate blow & flow well.

(8/3/04) TIH, tag up @ 3040'. CO to top of retainer @ 3130'. Mill out retainer. Mill out cmt @ 3134-3160'. TIH to top of CIBP @ 6180'. Mill out CIBP @ 6180', chase to PBTD @ 6376'. Alternate blow & flow well.

(8/4/04) TOOH w/mill. TIH w/tbg, tag up @ 6376'. Blow well. Land 200 jts 2-3/8" 4.7# J-55 tbg, set @ 6321'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Chacra/Dakota commingle under DHC1502AZ.