Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OM B No. 1004-0137 Expires: March 31, 2007
 1.13.5

5.	Lease Serial No.
	070000047
	SF080247A

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U.	10	Allottee or Tribe Name
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	is form for proposals t ell. Use Form 3160-3 (a			16 Hillindian	, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit o	r CA/Agreement, Name and/or No.						
1. Type of Well Oil Well	DIN WA							
Oil Well					8. Well Name and No. A B Geren 4A			
3a Address		ide area code)	9. API W					
30. Phone No PO Box 489, Aztec, NM 505-334-9				10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)				ruitland Coal or Parish, State			
S25, T29N, R9W (P) 1190' FSL & 870' FEL	_	1	an, NM					
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATU	IRE OF NOTICE, F	EPORT, OF	OTHER DATA			
TYPE OF SUBMISSION		T	YPE OF ACTION					
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back		bandon	Water Shut-Off Well Integrity Other Production Casing & Cement			
13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Drilled 6 3/4" hole to 2550', and ran 4 1/2", 10.5#, J-55, ST&C Casing, landed @ 2545.50' KB (KB=5'0"). Cemented on 7/12/04. Lead cement pumped 275 sks 12.5# Class B Cement w/ 2% Sodium Metastillicate, plus 3#/sk Gilsonite, plus 2#/sk PHENOSEAL, plus .25#/sk Celloflake, yield 2.09, volume 574.75 cu. ft. Tall with 55 sks 14.5# Class B Cement, plus 196 get, plus 22% CALC, plus 3#/sk Gilsonite, plus .25#/sk Celloflake, yield 1.40, volume 77 cu ft We used centralizers on the bottom 2 joints, and every +/- 400' thereafter. Used 2 turbolators, 1 at the base of the Ojo, and the other in the Ojo. Circulated 6 bbis of good cement to surface. Wait on cement +/- 17 hours. 7/13/04, move rig off location. Title Field Operations Manager Title Field Operations Manager								
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Don Johnson			Field Operations Ma	nager	202.61.81 S.			
Signature Signature	6	Date		07/13/2004				
	THIS SPACE FOR	FEDERAL OR	STATE OFFICE	USE	CCEPTED FOR DECOR			
Approved by			Title		Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.			Office		SEP U 2 2004 FARMINGTON FIELD OFFICE			
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	e43 U.S.C. Section 1212, make it a	a crime for any person as to any matter within	knowingly and willfully its jurisdiction.		department agency of the United			