UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.

Léase Serial No.

OMB NO. 1004-0135 Expires: November 30, 2000

6. If Indian, Allottee or Tribe Name

FORM APPROVED

NMSF078487A

SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.	1	7. If Unit or CA/Agre	ement, Name and/or No.		
1. Type of Well ☐ Oth			8. Well Name and No. JONES COM 4M				
Name of Operator BP AMERICA PRODUCTION		CHERRY HLAVA E-Mail: hlavacl@bp.com		9. API Well No. 30-045-32197-0	00-X1		
3a. Address 200 ENERGY CT FARMINGTON, NM 87402	3b. Phone No. (include area code Ph: 281.366.4081 Fx: 281.366.0700	e)	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE				
4. Location of Well (Footage, Sec., 7 Sec 31 T29N R8W NENW 95	· -	i)		11. County or Parish, and State SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		□ Water Shut-Off □ Well Integrity ☑ Other □ Drilling Operations		
13. Describe Proposed or Completed Oplif the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- pandonment Notices shall be fil- inal inspection.)	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec ed only after all requirements, inclu	sured and true v A. Required su completion in a ading reclamation	retrical depths of all perti absequent reports shall be new interval, a Form 31- on, have been completed	nent markers and zones. e filed within 30 days 60-4 shall be filed once		

On 8/3/04 a spud report was filed for pipeline connection purposes and approved 8/4/04. This is a continuation of that original spud report.

8/19/04 Drill rat & mouse hole. Nipple up BOP. Pressure tst csg to 250 psi low (15 min.) & 750 psi high (30 min). good test. TIH & drill 8 3/4" hole 159' - 2766'. RU & land 7" 20#, J-55, ST&C CSG @2764'. Ru & cement scavenger w/25 sxs cls G; Density 10.30 ppg; Yield 4.450 cuft/sk. Lead w/255 sxs cls G; Density 11.70 ppg; Yield 2.610 cuft/sk. Tail w/65 sxs poz; Density 13.50 ppg; Yield 1.260 cuft/sk. Cement to surface. Tested csg 250 psi low (10 min)& 1500 psi high (30 min) Good Tests.

TIH & drill 6 1/4" hole 2766' - 6997' TD on 8/24/04 @5:00. TIH & land 4 1/2", 11.6#; J-55 LT&C csg @6995'. Cement Lead w/183 sxs lite; Density 9.50 ppg; Yield 2.520 cuft/sk. Tail w/216 sxs 50/50



14. I hereby certify that t	ne foregoing is true and correct. Electronic Submission #35393 verified For BP AMERICA PRODUCTIO Committed to AFMSS for processing by ADRIE	N ČO,	sent to the Farmington	SE)	
Name (Printed/Typed)	CHERRY HLAVA	Title	AUTHORIZED REPRESENTATIV	/E	
Signature	(Electronic Submission)	Date	08/30/2004		
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE		
Approved By ACCEPTED			ADRIENNE BRUMLEY PETROLEUM ENGINEER Da		09/02/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Farmington	-	
Title 18 U.S.C. Section 100 States any false, fictitious	or fraudulent statements or representations as to any matter w	erson kn ithin its	owingly and willfully to make to any depart jurisdiction.	tment or agency of the	United

Additional data for EC transaction #35393 that would not fit on the form

32. Additional remarks, continued

poz; Density 13.00 ppg; Yield 1.440 cuft/sk. TOC @3964'