## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

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5.	Lease Serial No. NMNM03371	

abandoned well. Use form 3160-3 (APD) for such proposals.				tee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruction	ons on reverse side 3	7. If Unit or CA/A NMNM99310	agreement, Name and/or No.		
1. Type of Well			StanoLind	No. GAS COM B 3		
Oil Well Gas Well Oth			2 c <sup>2</sup> /2 1	GAS COM B 3		
Name of Operator     XTO ENERGY INC	Contact: HC E-I	DLLY PERKINS Mail: Regulative xtoenergy	-9 API Well No. 30-045-3225	50-00-X1		
3a. Address 2700 FARMINGTON AVE., BI FARMINGTON, NM 87401	DGK SUITE 1 F	b. Phone No. (include area of Ph: 505.324. (1990) Ext: 40 x: 505.564.67(19)	10. Field and Poo BASIN FRUI	l, or Exploratory ITLAND COAL		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	£12.1	11. County or Par	ish, and State		
Sec 9 T32N R12W SESW 10 36.99611 N Lat, 108.10042 W			SAN JUAN (	COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	F NOTICE, REPORT, OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	O Acidize	Deepen	☐ Production (Start/Resume	) Water Shut-Off		
_	Alter Casing	Fracture Treat	☐ Reclamation	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	Other Well Spud		
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	Well Spud		
	Convert to Injection	Plug Back	☐ Water Disposal			
testing has been completed. Final Aldetermined that the site is ready for for the surface csg to 221' KB. Cmt'd 1.18 cuft/sx). Circ 9 bbls cmt  Reached driller's TD of 2313' to 2306' KB. Cmt'd csg w/235 ppg, 2.60 cuft/sx) followed by ppg, 1.41 cuft/sx). Circ 37 bb  ** Production casing will be performed to the complete comple	inal inspection.)  1/4" hole @ 3:00 a.m., 8/16 d csg w/160 sx Class B cmt to surf. PT surf csg to 850 g  @ 2:30 a.m., 8/21/04. TIH v  5 sx Type III cmt w/8% gel, 1 135 sx Type III w/1% CC, 1 Is cmt to surf.  pressure tested at completion is required. Bt	/04. TIH w/5 jts 8 5/8", 2 w/2% CaCl2 & 1/4 PPS opsig for 30 min. Held OK w/55 jts 15.5#, J-55, ST& /4 PPS celloflake & 2% PI /4 pps celloflake & 2% PI	celloflake (15.6 ppg, c. C production csg Phenoseal (11.9 henoseal (14.5			
14. I nereby certify that the foregoing is	Electronic Submission #35	394 verified by the BLM W	ell Information System			
Comm	For XTO ENI nitted to AFMSS for processin	ERGY INC, sent to the Far g by ADRIENNE BRUMLE	mington Y on 09/01/2004 (04AXB3298SE)			
Name (Printed/Typed) HOLLY P	ERKINS	Title REGI	ULATORY COMPLIANCE TEC	Н		
Signature (Electronic	Submission)	Date 08/30	)/2004			
	THIS SPACE FOR	FEDERAL OR STATI	E OFFICE USE			
Approved By ACCEPT	ED		INE BRUMLEY LEUM ENGINEER	Date 09/01/200		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the su uct operations thereon.	Office Farmi				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cr statements or representations as to	ime for any person knowingly any matter within its jurisdicti	and willfully to make to any departmetion.	ent or agency of the United		