

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5.11.10
Lease Designation and Serial No.
SF-078893

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
890' FNL & 1060' FEL, NE/4 NE/4, SEC 23 T31N R4W

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #84

9. API Well No.
30-039-22598

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Bradenhead Repair

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-06-2004 MIRU, blow csg & tbg down, ND tree, NU BOP, TOO H with 2 3/8" tbg, 197 jts, 4' pup on bottom, SWI, SDFN.

07-07-2004 RU tools, CIBP & compression pkr. TIH to 6107', set CIBP & pkr. Load hole with produced water, set BP in the middle of existing perms, pulled pkr up 3 stds, tested csg to 500 psi, held. TOO H w/ setting tool & pkr. TIH w/ retrievable BP, load hole with produced water and test BP to 500 psi, held good. TOO H w/ setting tool. ND BOP, NU WH to get ready for testing. SWI, SDFN.

07-08-2004 Blow down well, BH 0 psi, 7" 10 psi, 4 1/2" 0 psi. RU Antelope and test lower section and 7" section. 7" test good to 2500 psi. 9 5/8" section tested good to 1500 psi. Both held for 10 min. NU BOP, NDWH to get to the 4 1/2" slips so we could get the fish out. RU fishing tools to go in and free point. PU Fishing tools, RIH pull 80,000, could not unseat slips. Tie back drill line to be able to pull 105,000# to get the slips to unseat. Pull 4 1/2" slips, string wireline to freepoint. RIH with spear and wireline, freepoint at 60'. TOO H with 4 1/2" csg, LD spear and fish. NU WH and BOP. RU drill for fast line. TIH with 10 stds to retrieve BP. TOO H with BP, LD tools. SWI, SDFN.

07-09-2004 TIH with rest of tubing, Landed tubing at 6061'. ND BOP, NU WH, turn well to production department, release rig @ 1145 hrs.

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
TRACY ROSS

Title SR. Production Analyst

Date August 24, 2004

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 27 2004
FARMINGTON FIELD OFFICE
BY Jim

ROSA UNIT #84 BLANCO MESA VERDE

Location:

890' FNL and 1060' FEL
NW/4 NW/4 Sec 23(A), T31N R4W
Rio Arriba Co., NM

Elevation: 6854' GR
KB = 12'
API #: 30-039-22598

Date Spud: 01/23/1981
Date Completed: 09/06/2002

Top	Depth
Ojo Alamo	3082'
Kirtland	3303'
Fruitland	3610'
Pictured Cliffs	3722'
Cliff House	5763'
Menefee	6012'
Point Lookout	6162'
Mancos	6658'
Gallup	6896'
Dakota	8372'

Originally completed as a Dakota well. In 1990 recompleted in the Fruitland Coal. In 2002 recompleted in the Cliff House/Menefee and Point Lookout

