

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals)

5. Lease

NMNM-03554

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

8. Well Name and No.

BREECH "C" 303

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-27675-00S1

3. Address of Operator:

(505) 334-4323

1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410

10. Field and Pool, Exploratory Area

BASIN DAKOTA

4. Location of Well (Footage, Sec., Twp., Rge.)

1875' F/S 1840' F/E

SEC. 13-26N-6W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☒ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

7-12-04

Rigged up.

T. I. H. with 2 3/8" tubing with 4 3/4" bit.

Drilled out DV tool at 3641'.

Continued in hole.

Tagged cement at 5580'.

7-13-04

Drilled out DV tool at 5630'.

Continued in hole.

Cleaned out to 7590'.

Rolled hole with 2% KCL water.

Pressure tested casing to 4000#. Held OK.

Spot 500 gallons 15% acid.

Run Gammaray collar log, TD to 4600'.

Perforated Dakota zone with 30 select fire holes, 7551' - 7309'.



ACCEPTED FOR RECORD

AUG 30 2004

FARMINGTON FIELD OFFICE
BY [Signature]

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

Robert L. Verquer
ROBERT L. VERQUER

TITLE:

Superintendent

DATE:

August 12, 2004

APPROVED BY:

TITLE:

DATE:

CONDITIONS OF APPROVAL, IF ANY

NMOC

Caulkins Oil Company
BLM Sundry Notice
Breach "C" 303
August 10, 2004
Page 2

7-14-04 Frac'd Dakota with 201,520# 20/40 sand and 20,405 c-scf N₂ foam

7-15-04 Flowed well back through choke, after 6 hours well flowing 2800 MCF through 3/4" choke.
Killed well.
Started in hole with tubing.

7-16-04 Tagged sand at 7521'.
Cleaned out to 7580' with air foam unit.
Landed tubing on doughnut at 7527'.
Continued to unload with air foam unit.
Well unloading on its own through tubing.
Rigged down.
Flowing to clean up.
Waiting on tie-in with Williams Field Service.