

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

WELL API NO. 30-045-30546
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Oliver Unit
8. Well Number #1
9. OGRID Number
10. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-401) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator XTO ENERGY INC.	
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	
4. Well Location Unit Letter J : 1,975 feet from the NORTH line and 550 feet from the East line Section 35 Township 31N Range 12W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,838' Ground Level	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CEMENT JOB <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: SUBSEQUENT RECOMPLETION TO FTC <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. recompleted this well to the Fruitland Coal in the following manner:

MIRU. TOH w/rod sub, rods, rods guide, pmp. TIH w/tbg. MIRU WL trk. Set CIBP @ 2100'. RDMO WL. MIRU WS rig. PU bit, DC's, tbg. DO CIBP. TIH w/tbg, DC's & bit. RDMO WS rig. MIRU WL trk. RIH & set 4 1/2" CIBP @ 2208' (new PBID). MIRU pmp trk. PT CIBP & csg to 3800 psig for 10 min. Held OK. Perf'd 2136'-2195' (0.49" dia, ttl 69 holes). RDMO WL trk. MIRU frac equip. A. w/432 gals 15% HCl acid. Frac'd FC perfs fr/2136'-2194' dwn 4 1/2" csg w/74,978 gals Delta 140 frac fluid carrying 116,904# sand coated w/Sandwedge & Sandwedge NT. MIRU WS rig. NU BOP. TIH w/tbg, SN, pmp, rods, rod guide. RWIP @ 4:45 p.m., 6/18/04.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Holly C. Perkins TITLE Regulatory Compliance Tech DATE 5/18/04

Type or print name Holly C. Perkins Telephone No. 324-1090

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE AUG 27 2004
Conditions of approval, if any: