UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No. MMSF079485B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

If Indian, Allottee or Tribe Name

abandoned wel	l. Use form 3160-3 (APD) f	or such proposals.	。到 /到	o. If fildian, Anottee of	Title Ivanie
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM78418A	
Type of Well Oil Well		(O)			
Name of Operator ENERGEN RESOURCES CO	CKI DONAGHEY Mail: vdonaghe@energen.com	1 7	9. API Well No. 30-039-07854-00-S1		
3a. Address 2198 BLOOMFIELD HIGHWA FARMINGTON, NM 87401	o. Phone No. (include area code h: 505.325.6800 Ext: 238 x: 505.326.6112		10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS EAST		
4. Location of Well (Footage, Sec., 7	·		11. County or Parish, and State		
Sec 17 T30N R4W NENE 0950FNL 0890FEL 36.81627 N Lat, 107.27179 W Lon				RIO ARRIBA COUNTY, NM	
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO IN	NDICATE NATURE OF 1	NOTICE, REF	PORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	□ Productio	n (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamati	on	☐ Well Integrity
Subsequent Report	Casing Repair	■ New Construction	Recomple	ete	Other
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporar	ily Abandon	
_	Convert to Injection	Plug Back	□ Water Dis	sposal	
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) The casing in this well was repaired as follows: 8/09/04 MIRU. 8/10-12/04 TOH w/2-3/8" tbg. Ran casing scrapper to 4185'. Set RBP at 3975'. Test RBP to 1000 psi-held OK. Isolated the following casing leaks w/pkr & RBP: 1903-34' Bled 500 psi in 1-1/2 minutes, 2250-81' 2 BPM @ 500 psi, 3060-89' 1/2 BPM @500 psi, 3216-35' & 3300-43' @ 1/2 BPM @ 500 psi, 3470-3511' 1/4 BPM @ 500 psi. 3933-75' 1-1/2 BPM @ 500 psi. 8/13-14/04 Set CIBP @ 4000'. Set cement retainer @ 3842'. Squeeze leak from 3933-75' w/50 sx. Set cement retainer @ 2954. Squeeze leaks from 3060-3511' w/100 sx. Set cement retainer @ 2156'. Squeeze leak					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #35306 verified by the BLM Well Information System For ENERGEN RESOURCES CORPORATION, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/31/2004 (04SXM1761SE)					
Name (Printed/Typed) VICKI DO	• •	JCTION ASSI:	~		
Signature (Electronic	Submission)	Date 08/27/2	2004		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USI	<u> </u>	
Approved By ACCEPT	STEPHEN TitlePETROLE	N MASON EUM ENGINEE	≣R	Date 08/31/2004	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivilence which would entitle the applicant to condition.	bject lease Office Farming				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cri-	me tor any person knowingly an	a willtuily to mak	ce to any department or	agency of the United

Additional data for EC transaction #35306 that would not fit on the form

32. Additional remarks, continued

------- from 2250-81' w/100 sx. Set cement retainer @ 1850'. Squeeze leak from 1903-34' w/50 sx. WOC. 8/16-20/04 Drill out cement and clean out to CIBP at 4000'. Pressure test casing to 500 psi - held OK. Drill out CIBP and clean out to PBTD @ 4410'.

8/21/04 TIH w/2-3/8" tbg, land at 4364'. RDMO. Return to production.