

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078773

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1385' FNL & 1345' FEL, SW/4 NE/4 SEC 34-T31N-R05W

8. Well Name and No.
ROSA UNIT #184A

9. API Well No.
30-039-26382

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>CO + bgs</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-21-2004 MIRU, btbg & csg down, ND WH, NU BOP.

07-22-2004 Blow down tbg & csg, unseat tbg, RU swivel. TIH, tag fill 40' below where tbg was landed. Clean out 4.5 jts of tbg, running wtr & soap sweeps. Blow well dry, TOO H, LD swivel, TOO H w/ tbg & tally everything out. TIH w/ 6 jts of tbg, TOO H & LD 6 jts tbg. SWI, SDFN.

07-23-2004 Blow down the well. TIH w/ tubing & new bumper spring. Land tubing @ 6146'. ND BOP. NUWH. Turn well to production department, release rig.

ACCEPTED FOR RECORD

AUG 31 2004

FARMINGTON FIELD OFFICE
BY [Signature]

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date August 24, 2004

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

**ROSA UNIT #184A
BLANCO MESAVERDE**

Location:

1385' FNL and 1345' FEL
SW/4 NE/4 Sec 34(G), T31N R05W
Rio Arriba, New Mexico

Elevation: 6757' GR
API #: 30-039-26382

Spud date: 05/25/01

Completed: 08/17/01

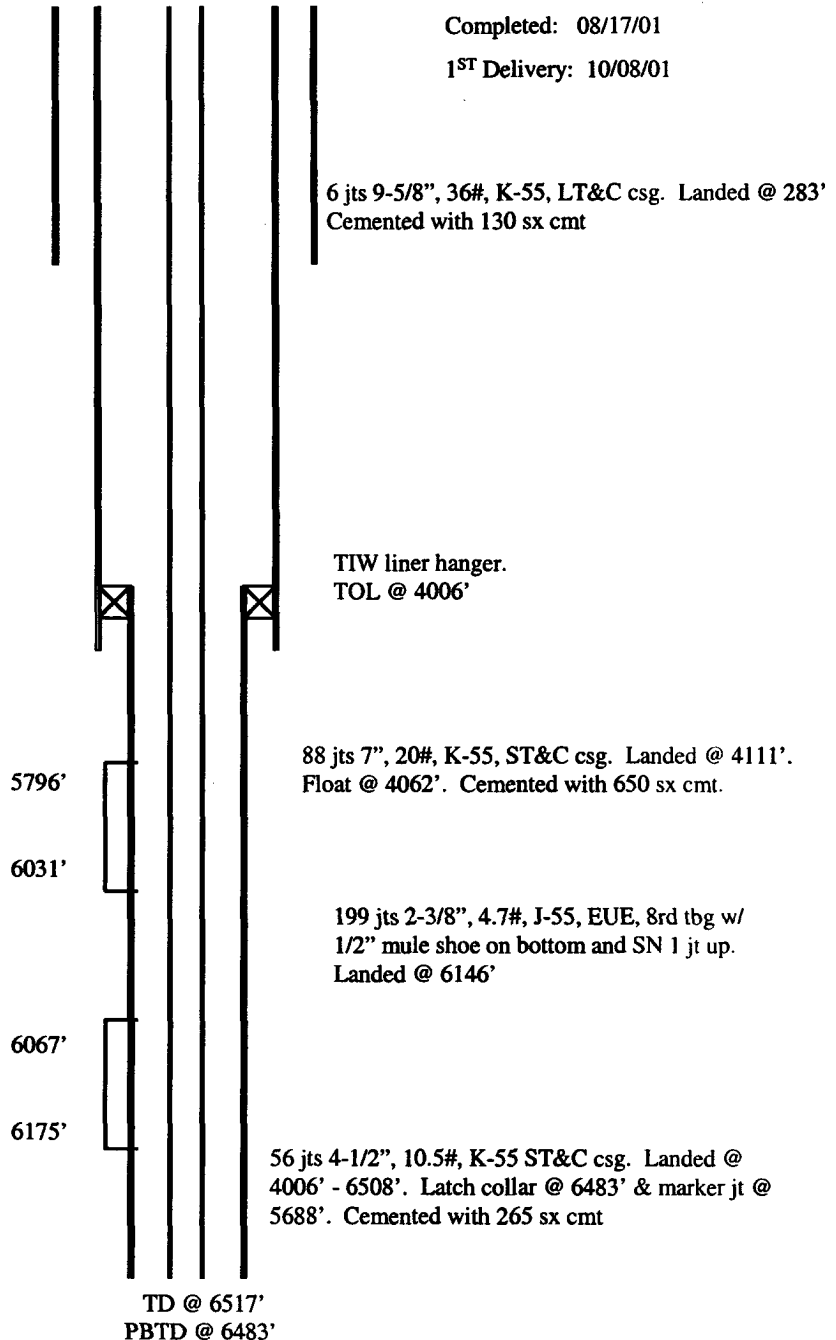
1ST Delivery: 10/08/01

Top	Depth
Pictured Cliffs	3613'
Lewis	3900'
CliffHouse	5781'
Menefee	5823'
Point Lookout	6064'

STIMULATION

CliffHouse/Menefee: 5796' - 6031'
(37, 0.38" holes) Frac with 80,000#
20/40 sand in 1954 bbls slick water.

Point Lookout: 6067' - 6175' (18,
0.38" holes) Frac with 80,000# 20/40
sand in 1957 bbls slick water.



Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	130 sx	180 cu ft.	surface
8-3/4"	7", 20#	650 sx	1261 cu ft.	surface
6-1/4"	4-1/2", 10.5#	265 sx	382 cu ft.	4550'