

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078770

6. If Indian, Allottee or Tribe Name

RECEIVED

SUBMIT IN TRIPLICATE

If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #6Y

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-26399

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
785' FSL & 855' FWL, SW/4 SW/4 SEC 27-31N-5W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other CO fill covering perms
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-13-2004 MIRU, blow tbg & csg down. ND WH, NU BOP. SWI, SDFN.

07-14-2004 Unseat tubing and NU stripping head. TIH to CO fill, ran mist pump & soap sweeps to bring up cuttings. LD swivel, TOO H w/ 4 jts. Land 206 jts 2 3/8", 4.7#, J-55 tbg @ 6404'. ND BOP, NUWH, turn well to production department, release rig.

ACCEPTED FOR RECORD

AUG 31 2004

FARMINGTON FIELD OFFICE
BY 

14. I hereby certify that the foregoing is true and correct

Signed 
Tracy Ross

Title Sr. Production Analyst

Date August 24, 2004

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

**ROSA UNIT #6Y
BLANCO MESAVERDE**

Location:

785' FSL and 855' FWL
SW/4 SW/4 Sec 27(M), T31N R05W
Rio Arriba, New Mexico

Elevation: 6785' GR
API #: 30-039-26399

Spud date : 8/27/00

Completed: 10/17/00

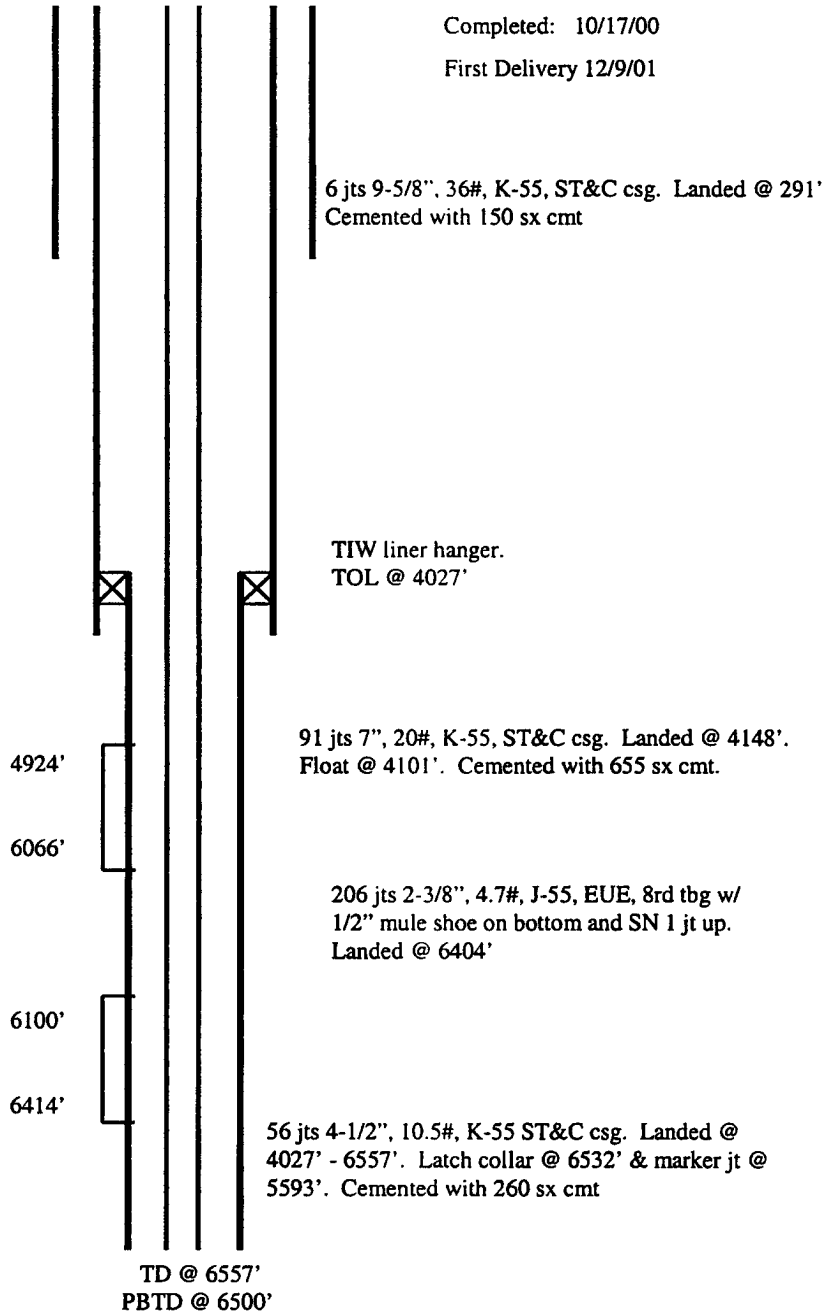
First Delivery 12/9/01

Top	Depth
Pictured Cliffs	3685'
Lewis	3934'
CliffHouse	5851'
Menefee	5893'
Point Lookout	6099'

STIMULATION

CliffHouse/Menefee: 4924' - 6066'
(35, 0.38" holes) Frac with 80,000#
20/40 sand in 2067 bbls slick water.

Point Lookout: 6100' - 6414' (29,
0.38" holes) Frac with 80,000# 20/40
sand in 1955 bbls slick water.



Hole Size	Casing	Cement	Volume	Top Of CMT
12-1/4"	9-5/8", 36#	150 sx	209 cu. ft.	surface
8-3/4"	7", 20#	655 sx	1246 cu ft.	surface
6-1/4"	4-1/2", 10.5#	260 sx	377 cu. ft.	4027'