## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

NMSF080382A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No.		
							SUBMIT IN TRIPLICATE - Other instructions on reverse side.
1. Type of Well			<del></del>	,	8. Well Name and No. SCHWERDTFERO	2ED 14	
Oil Well Gas Well Other						JEN 14	
2. Name of Operator Contact: HOLLY PEI XTO ENERGY INC E-Mail: Regu			tory@xtoener	<b></b>	9. API Well No. 30-045-06827-00-S1		
2700 FARMINGTON AVE., BLDG K, SUITE 1		Ph: 505.32	3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700		10. Field and Pool, or Exploratory WEST KUTZ PICTURED CLIFFS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		and State	
Sec 5 T27N R11W NESE 1650FSL 0990FEL 36.60140 N Lat, 108.02094 W Lon				SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE (	OF NOTICE, F	REPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deep	Deepen		ction (Start/Resume)	□ Water Shut-Off	
/ -	☐ Alter Casing	☐ Fracture Trea		□ Reclar	nation	☐ Well Integrity	
Subsequent Report	Casing Repair	□ New Construction		Recon	plete	□ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	□ Plug and Abandon		Temporarily Abandon		
	Convert to Injection	□ Plug	Back	■ Water Disposal			
following completion of the involved testing has been completed. Final Al determined that the site is ready for f XTO Energy Inc. completed a  1) MIRU PU. RIH w/tbg, 2) cut off 9-5/8" csg. 3) CO fill to 1957'. Drilled fr/2 (4) TOH w/tbg. Drilled fr/2 (5) MIRU cmt pmp trk. Ppd 10 cmt. RDMO cmt trk. 6) Rptd to Sharon Johnson w of upcoming cmt job @ 6:30 p 7) PT csg to 3000 psig for 30 8) MIRU WL trk. Ran GR/CC	condonment Notices shall be fil inal inspection.)  complete workover of thi  1957' - 2009'.  1957' - 2009' (TD)  5 bbls wtr, 10 bbls Flow 6  1/BLM @ 3:35 p.m. & Dono 1.5.73/04.  1.5.73/04.  2.5.75/04.  3.75/04.  3.75/04.  3.75/04.  4.75/05/06.  5.75/06/06.	led only after all i is well in the fo	requirements, i ollowing ma s Prem LHS	ncluding reclamat nner: cmt, 34.5 bbls	Prem 3:30 p.m.		
14. I hereby certify that the foregoing is	Electronic Submission #	ENERGY INC,	sent to the F	armington			
Name (Printed/Typed) HOLLY PERKINS			Title RE	GULATORY C	OMPLIANCE TECH		
Signature (Electronic S	Submission)		Date 08/	17/2004			
	THIS SPACE FO	OR FEDERA	L OR STA	TE OFFICE (	JSE		
Approved By ACCEPTED			STEPHEN MASON TitlePETROLEUM ENGINEER			Date 08/18/200	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any posto to any matter w	erson knowing ithin its jurisdi	y and willfully to ction.	make to any department or	agency of the United	

## Additional data for EC transaction #31577 that would not fit on the form

## 32. Additional remarks, continued

9) Perf's PC fr/1900' - 1930', 0.27" dia, 30 holes)
10) A. w/750 gals 7.5% NEFE HCl acid. Frac'd w/38,954 gals 70Q, N2 foamed 20# inear gelled 2% KCl wtr carrying 116,417# 20/40 Brady sd ctd w/SW.
11) TIH w/NC, SN & tbg. CO fill fr/1771' - 2032'.
12) CO fill fr/1950' - 2032'
13) TIH w/2-3/8", 4.7#, J-55; set @ 1965'.
14) Set ppg ut & 2-phase separator.
15) Install EFM/RTU on mtr run
16) Std compressor & RWTP @ 1:15 p.m., 7/8/04 to EPFS.