

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

|                                                                                                                                                                                                                                               |  |                                    |                                                                                                                                                                                                                                                                                                                              |                                      |  |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: CBM                                                                              |  |                                    | 5. Lease Serial No.<br>NMSF078996                                                                                                                                                                                                                                                                                            |                                      |  |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.<br>Other _____                 |  |                                    | 6. If Indian, Allottee or Tribe Name                                                                                                                                                                                                                                                                                         |                                      |  |
| 2. Name of Operator<br>CONOCOPHILLIPS COMPANY                                                                                                                                                                                                 |  |                                    | 7. Unit or CA Agreement Name and No.<br>NMNM78423A                                                                                                                                                                                                                                                                           |                                      |  |
| 3. Address<br>PO BOX 2197 WL3 6054<br>HOUSTON, TX 77252                                                                                                                                                                                       |  |                                    | 8. Lease Name and Well No.<br>SAN JUAN 32-7 UNIT 216A                                                                                                                                                                                                                                                                        |                                      |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)<br>Sec 4 T31N R7W Mer NMP<br>At surface SWNW 700FNL 800FWL 36.92946 N Lat, 107.58205 W Lon<br>At top prod interval reported below<br>At total depth |  |                                    | 9. API Well No.<br>30-045-32338-00-S1                                                                                                                                                                                                                                                                                        |                                      |  |
| 14. Date Spudded<br>07/11/2004                                                                                                                                                                                                                |  |                                    | 15. Date T.D. Reached<br>07/23/2004                                                                                                                                                                                                                                                                                          |                                      |  |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.<br>07/26/2004                                                                                                                         |  |                                    | 17. Elevations (DF, KB, RT, GL)*<br>6593 GL                                                                                                                                                                                                                                                                                  |                                      |  |
| 18. Total Depth: MD 3360<br>TVD                                                                                                                                                                                                               |  | 19. Plug Back T.D.: MD 3360<br>TVD |                                                                                                                                                                                                                                                                                                                              | 20. Depth Bridge Plug Set: MD<br>TVD |  |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>MUDLOG                                                                                                                                                                 |  |                                    | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) |                                      |  |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250    | 9.625 H-40 | 32.0        | 0        | 233         |                      | 150                         |                   | 0           |               |
| 8.750     | 7.000 J-55 | 20.0        | 0        | 3174        |                      | 470                         |                   | 0           |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 3263           |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation         | Top  | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------------|------|--------|---------------------|------|-----------|--------------|
| A) FRUITLAND COAL | 3214 | 3298   |                     |      |           |              |
| B)                |      |        |                     |      |           |              |
| C)                |      |        |                     |      |           |              |
| D)                |      |        |                     |      |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
|                |                             |
|                |                             |
|                |                             |
|                |                             |

28. Production - Interval A

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| A                   | 07/24/2004        | 24           | →               | 0.0     | 1505.0  | 0.0       |                       |             | FLOWS FROM WELL   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| 0                   | SI                | 23.0         | →               | 0       | 1505    | 0         |                       | GSI         |                   |

28a. Production - Interval B

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                   |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     | SI                |              | →               |         |         |           |                       |             |                   |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #34972 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED

NMOC

FARMINGTON FIELD OFFICE

BY DATE

ACCEPTED FOR RECORD

AUG 26 2004

## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation  | Top  | Bottom | Descriptions, Contents, etc. | Name            | Top         |
|------------|------|--------|------------------------------|-----------------|-------------|
|            |      |        |                              |                 | Meas. Depth |
| SAN JOSE   | 0    | 847    |                              | NACIMIENTO      | 966         |
| NACIMIENTO | 847  | 2363   |                              | OJO ALAMO       | 2356        |
| OJO ALAMO  | 2363 | 2480   |                              | KIRTLAND        | 2466        |
|            |      |        |                              | FRUITLAND       | 3011        |
|            |      |        |                              | PICTURED CLIFFS | 3376        |

## 32. Additional remarks (include plugging procedure):

This well is a single well producing from the Basin Fruitland Coal. Attached is the Wellbore Schematic and the Daily Summaries.

## 33. Circle enclosed attachments:

- |                                                       |                    |               |                       |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #34972 Verified by the BLM Well Information System.  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 08/26/2004 (04AXB3265SE)**

Name (please print) JUANITA FARRELLTitle AUTHORIZED REPRESENTATIVESignature (Electronic Submission)Date 08/20/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**END OF WELL SCHEMATIC**Well Name: San Juan 32-7 #216AAPI #: 30-045-32338Location: 700' FNL & 800' FWLSec. 4 - T31N - R7WSan Juan County, NMElevation: 6593' GL (above MSL)Drl Rig RKB: 13' above Ground LevelDatum: Drl Rig RKB = 13' above GLSpud: 11-Jul-2004Release Drl Rig: 14-Jul-2004Move In Cav Rig: 19-Jul-2004Release Cav Rig: 25-Jul-2004**Surface Casing** Date set: 11-Jul-04Size 9 5/8 inSet at 233 ft # Jnts: 5Wt. 32.3 ppf Grade H-40Hole Size 12 1/4 in Conn STCExcess Cmt 125 %T.O.C. SURFACECsg Shoe 233 ftTD of 12-1/4" hole 243 ftNotified BLM @ 23:15 hrs on 09-Jul-04Notified NMOCD @ 23:15 hrs on 09-Jul-04☒ New  
☐ Used**Intermediate Casing** Date set: 13-Jul-04Size 7 in 75 jtsSet at 3174 ft 0 pupsWt. 20 ppf Grade J-55Hole Size 8 3/4 in Conn STCExcess Cmt 160 %Top of Float Collar 3128 ftT.O.C. SURFACEBottom of Casing Shoe 3174 ftPup @        ft TD of 8-3/4" Hole 3176Pup @        ftNotified BLM @ 17:00 hrs on 12-Jul-04Notified NMOCD @ 17:00 hrs on 12-Jul-04☒ New  
☐ Used

This well was not cavitated

We drilled out below the 7" casing with a 6.25" bit

Underreamed the 6.25" hole to 9.5" from 3178' to 3360'

Ran 2-7/8" tubing

No liner.

Trash Cap  
7-1/16" 3M x 2-9/16" 5M Adapter Flange  
11" 3M x 7 1/16" 3M Tubing Head  
9-5/8" 8 RD x 11" 3M Casing Head**Surface Cement**Date cmt'd: 11-Jul-04Lead : 150 sx Class A Cement+ 3% Calcium Chloride+ 0.25 lb/sx Flocele1.21 cuft/sx, 181 cuft slurry at 15.6 ppgDisplacement: 15.0 bbls fresh wtrBumped Plug at: 09:30 hrs w/ 630 psiFinal Circ Press: 60 psi @ 2 bpmReturns during job: YESCMT Returns to surface: 8 bblsFloats Held: No floats usedW.O.C. for 6.00 hrs (plug bump to start NU BOP)W.O.C. for 9.00 hrs (plug bump to test csg)**Intermediate Cement**Date cmt'd: 13-Jul-04Lead : 370 sx Class A Cement+ 3% Econolite+ 0.2% Antifoam+ 0.25 lb/sx Flocele2.91 cuft/sx, 1077 cuft slurry at 11.5 ppgTail : 100 sx 50/50 POZ : Class A cement+ 2% Bentonite+ 5 lb/sx Gilsonite+ 0.25 lb/sx Flocele+ 2% Calcium Chloride+ 0.2% Antifoam1.33 cuft/sx, 133 cuft slurry at 13.5 ppgDisplacement: 126 bblsBumped Plug at: 03:30 hrs w/ 1500 psiFinal Circ Press: 860 psi @ 2 bbls/minReturns during job: YESCMT Returns to surface: 10 bblsFloats Held: X Yes    NoTD 3,360 ftSchematic prepared by:  
Steven O. Moore, Drilling Engineer  
7-Aug-2004**COMMENTS:**

|                 |                                                                                                                                                                                                                                                                                |
|-----------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 9-5/8" Surf:    | No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 189'.<br>Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.<br>CENTRALIZERS @ 223', 145', 101' & 59'.<br>Total: 4           |
| 7" Intermediate | DISPLACED W/126 BBLs. FRESH WATER.<br>CENTRALIZERS @ 3162', 3084', 2998', 2913', 2828', 2741', 209', 81' & 38'.<br>TURBOLIZERS @ 2486', 2443', 2400', & 2357'.<br>Total: 9<br>Total: 4                                                                                         |
| Tubing          | Ran Expendable Check and 2-7/8" OD x 2.25" ID F-Nipple on bottom of tubing string<br>Ran 3 jts 2-7/8" 6.4 # J-55 FL4S<br>Crossover from 2-7/8" FL4S to 2-7/8" EUE 8rd<br>Ran 97 jts 2-7/8" 6.5 # J-55 EUE 8rd<br>EOT / bottom of Expendable Check at 3263'. F-Nipple at 3262'. |

## Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT 216A  
 Common Well Name: SAN JUAN 32-7 UNIT 216A  
 Event Name: COMPLETION  
 Contractor Name:  
 Rig Name:

Start: 7/16/2004  
 Rig Release:  
 Rig Number:  
 Spud Date: 7/11/2004  
 End:  
 Group:

| Date      | From - To     | Hours | Code   | Sub Code | Phase  | Description of Operations                                                                                                                                                                                                                                                                                                                     |
|-----------|---------------|-------|--------|----------|--------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 7/20/2004 | 12:00 - 12:30 | 0.50  | MOVE   | SFTY     | DEMOB  | SAFETY MEETING, START RIG.                                                                                                                                                                                                                                                                                                                    |
|           | 12:30 - 15:30 | 3.00  | MOVE   | MOB      | DEMOB  | LOAD EQUIPMENT, MOVE RIG.                                                                                                                                                                                                                                                                                                                     |
| 7/22/2004 | 15:30 - 17:00 | 1.50  | MOVE   | RURD     | MIRU   | SPOT IN EQUIPMENT, START RIGGING UP.                                                                                                                                                                                                                                                                                                          |
|           | 07:00 - 07:30 | 0.50  | WELLPR | SFTY     | COMPZN | SAFETY MEETING.                                                                                                                                                                                                                                                                                                                               |
|           | 07:30 - 09:00 | 1.50  | WELLPR | OTHR     | COMPZN | PULL DRIP PIPE OUT OF BASKET & TALLY.                                                                                                                                                                                                                                                                                                         |
|           | 09:00 - 10:00 | 1.00  | TREBOP | PRTS     | COMPZN | PRESSURE TEST CASING, 300 PSI FOR 3MIN. 1800 PSI FOR 30 MIN.                                                                                                                                                                                                                                                                                  |
|           | 10:00 - 13:30 | 3.50  | RPEQPT | PULD     | COMPZN | PICK UP & RUN IN HOLE WITH 6 1/4" BIT, 3 1/2" COLLARS & 2 7/8" DRILL PIPE TO 3000'                                                                                                                                                                                                                                                            |
|           | 13:30 - 15:00 | 1.50  | TREBOP | PRTS     | COMPZN | PRESSURE TEST BOPS AS PER COPC REQUIREMENTS, HELD.                                                                                                                                                                                                                                                                                            |
|           | 15:00 - 17:00 | 2.00  | DRILL  | DRLG     | COMPZN | RIG UP SWIVEL, TAG CMT, CLEAN OUT, DRILL OUT FLOAT COLLAR & SHOE.                                                                                                                                                                                                                                                                             |
|           | 17:00 - 23:00 | 6.00  | DRILL  | DRLG     | COMPZN | DRILL OUT OPEN HOLE WITH 800 CFM AIR/MIST 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 250 PSI. COAL INTERVALS AS FOLLOWS, 3193'-3200'=7', 3203'-3213'=10', 3214'-3221'=7', 3223'-3225'=2', 3226'-3231'=5', 3232'-3237'=5', 3246'-3249'=3', 3264'-3269'=5', 3279'-3283'=4', 3297'-3298'=1', TOTAL COAL 49' |
|           | 23:00 - 00:00 | 1.00  | DRILL  | CIRC     | COMPZN | CIRCULATE HOLE CLEAN                                                                                                                                                                                                                                                                                                                          |
|           | 00:00 - 01:00 | 1.00  | DRILL  | CIRC     | COMPZN | CUT OFF WATER, DRY UP HOLE                                                                                                                                                                                                                                                                                                                    |
|           | 01:00 - 01:30 | 0.50  | RPEQPT | PULD     | COMPZN | PULL BIT INTO 7" FOR FLOW TEST.                                                                                                                                                                                                                                                                                                               |
|           | 01:30 - 02:30 | 1.00  | FLOWT  | PRDT     | COMPZN | FLOW TEST, 15/MIN-10 PSI=970 MCF, 30/MIN-16 1/2 PSI=1270 MCF, 45/MIN-16 1/2 PSI=1270 MCF, 60/MIN-16 1/2 PSI=1270 MCF, FLOW TEST WAS DRY. NO WATER SHOW.                                                                                                                                                                                       |
|           | 02:30 - 03:30 | 1.00  | EVALFM | SIPB     | COMPZN | SHUT IN FOR PRESSURE BUILD UP. ISIP=30 PSI, 15/MIN=190 PSI, 30/MIN=200 PSI, 45/MIN=210 PSI, 60/MIN=210 PSI.                                                                                                                                                                                                                                   |
|           | 03:30 - 04:00 | 0.50  | STIMOP | STIM     | COMPZN | RELEASE PRESSURE AS NATURAL SURGE.                                                                                                                                                                                                                                                                                                            |
| 7/23/2004 | 04:00 - 06:00 | 2.00  | RPEQPT | TRIP     | COMPZN | POOH, BREAK OFF BIT.                                                                                                                                                                                                                                                                                                                          |
|           | 06:00 - 07:00 | 1.00  | RPEQPT | PULD     | COMPZN | CHANGE OVER TO RUN UNDER REAMER.                                                                                                                                                                                                                                                                                                              |
|           | 07:00 - 07:30 | 0.50  | RPEQPT | SFTY     | COMPZN | CREW CHANGE, SAFETY MEETING.                                                                                                                                                                                                                                                                                                                  |
|           | 07:30 - 08:30 | 1.00  | RPEQPT | PULD     | COMPZN | MAKE UP UNDER REAMER & SHOCK SUB.                                                                                                                                                                                                                                                                                                             |
|           | 08:30 - 10:00 | 1.50  | RPEQPT | PULD     | COMPZN | GO IN HOLE WITH UNDER REAMER TO 3178'                                                                                                                                                                                                                                                                                                         |
|           | 10:00 - 17:00 | 7.00  | DRILL  | DRLG     | COMPZN | UNDER REAM OPEN HOLE FROM 3178'-3360', WITH 1600 CFM AIR/MIST 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS PER HR, CIRCULATING PRESSURE 550 PSI.                                                                                                                                                                                              |
|           | 17:00 - 18:00 | 1.00  | DRILL  | CIRC     | COMPZN | CIRCULATE HOLE CLEAN.                                                                                                                                                                                                                                                                                                                         |
|           | 18:00 - 19:00 | 1.00  | DRILL  | CIRC     | COMPZN | CUT OFF WATER, DRY UP HOLE                                                                                                                                                                                                                                                                                                                    |
|           | 19:00 - 19:30 | 0.50  | RPEQPT | PULD     | COMPZN | PULL BIT INTO 7" FOR FLOW TEST.                                                                                                                                                                                                                                                                                                               |
|           | 19:30 - 20:30 | 1.00  | FLOWT  | PRDT     | COMPZN | FLOW TEST, 15/MIN-20 PSI=1374 MCF, 30/MIN-20 PSI=1374 MCF, 45/MIN-20 PSI=1374 MCF, 60/MIN-20 PSI=1374 MCF, FLOW TEST WAS DRY, NO SIGN OF WATER                                                                                                                                                                                                |
|           | 20:30 - 21:30 | 1.00  | EVALFM | SIPB     | COMPZN | SHUT IN FOR PRESSURE BUILD UP, ISIP= 35 PSI, 15/MIN=200 PSI, 30/MIN=215 PSI, 45/MIN=220 PSI, 60/MIN=220 PSI.                                                                                                                                                                                                                                  |
|           | 21:30 - 22:00 | 0.50  | STIMOP | STIM     | COMPZN | SURGE OFF PRESSURE.                                                                                                                                                                                                                                                                                                                           |
|           | 22:00 - 23:30 | 1.50  | RPEQPT | TRIP     | COMPZN | POOH LAY DOWN UNDER REAMER.                                                                                                                                                                                                                                                                                                                   |
|           | 23:30 - 01:30 | 2.00  | RPEQPT | TRIP     | COMPZN | TIH WITH BIT, CHECK FOR FILL, NO FILL, PULL UP TO 7"                                                                                                                                                                                                                                                                                          |
|           | 01:30 - 06:00 | 4.50  | STIMOP | STIM     | COMPZN | CONDUCT 4 NATURAL SURGES, SHUT IN FOR 1HR ON EACH SURGE, BUILD UP WAS 220 PSI EVERY TIME                                                                                                                                                                                                                                                      |
|           |               |       |        |          |        | TIH FROM SHOE, CHECK FOR FILL, NO FILL, BLOW WELL AROUND.                                                                                                                                                                                                                                                                                     |
| 7/24/2004 | 06:00 - 07:00 | 1.00  | RPEQPT | PULD     | COMPZN | TIH FROM SHOE, CHECK FOR FILL, NO FILL, BLOW WELL AROUND.                                                                                                                                                                                                                                                                                     |
|           | 07:00 - 07:30 | 0.50  | RPEQPT | CIRC     | COMPZN | CREW CHANGE, SAFETY MEETING.                                                                                                                                                                                                                                                                                                                  |
|           | 07:30 - 08:30 | 1.00  | RPEQPT | CIRC     | COMPZN | BLOW WELL ON BOTTOM WITH AIR, UNLOAD APPROX 3 TO 4 BBLS WATER, DRY UP HOLE                                                                                                                                                                                                                                                                    |

## Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT 216A

Common Well Name: SAN JUAN 32-7 UNIT 216A

Event Name: COMPLETION

Contractor Name:

Rig Name:

Start: 7/16/2004

Rig Release:

Rig Number:

Spud Date: 7/11/2004

End:

Group:

| Date      | From - To     | Hours | Code   | Sub Code | Phase  | Description of Operations                                                                                                                                                        |
|-----------|---------------|-------|--------|----------|--------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 7/24/2004 | 08:30 - 09:00 | 0.50  | RPEQPT | PULD     | COMPZN | PULL BIT INTO 7" FOR FLOW TEST.                                                                                                                                                  |
|           | 09:00 - 10:00 | 1.00  | FLOWT  | PRDT     | COMPZN | FLOW TEST, 15/MIN-21 PSI=1394 MCF, 30/MIN-21 PSI=1394 MCF, 45/MIN-21 1/2 PSI=1443 MCF, 60/MIN-23 PSI=1505 MCF, TEST WAS DRY, NO SIGN OF WATER.                                   |
|           | 10:00 - 11:00 | 1.00  | EVALFM | SIPB     | COMPZN | SHUT IN FOR BUILD UP. ISIP=40 PSI, 15/MIN=205 PSI, 30/MIN=215 PSI, 45/MIN=220 PSI, 60/MIN=225 PSI.                                                                               |
|           | 11:00 - 17:00 | 6.00  | STIMOP | STIM     | COMPZN | CONDUCT 4 NATURAL SURGES, BUILD UP FOR 1HR SHUT IN WAS 225 PSI ON EACH BUILD UP.                                                                                                 |
|           | 17:00 - 19:00 | 2.00  | RPEQPT | PULD     | COMPZN | TIH FROM SHOE, CHECK FOR FILL, NO FILL, BLOW WELL AROUND HOLE WAS DRY.                                                                                                           |
|           | 19:00 - 19:30 | 0.50  | RPEQPT | SFTY     | COMPZN | CREW CHANGE, SAFETY MEETING.                                                                                                                                                     |
|           | 19:30 - 20:00 | 0.50  | RPEQPT | PULD     | COMPZN | PULL BIT INTO 7" FOR FLOW TEST.                                                                                                                                                  |
|           | 20:00 - 21:00 | 1.00  | FLOWT  | PRDT     | COMPZN | FLOW TEST, 15/MIN-21 PSI=1394 MCF, 30/MIN-21 PSI=1394 MCF, 45/MIN-21 1/2 PSI=1443 MCF, 60/MIN-23 PSI=1505 MCF, TEST WAS DRY, NO SIGN OF WATER.                                   |
|           | 21:00 - 22:00 | 1.00  | EVALFM | SIPB     | COMPZN | SHUT IN FOR BUILD UP. ISIP=40 PSI, 15/MIN=205 PSI, 30/MIN=215 PSI, 45/MIN=220 PSI, 60/MIN=225 PSI.                                                                               |
|           | 22:00 - 23:00 | 1.00  | RPEQPT | PULD     | COMPZN | BLEED OFF PRESSURE, RIG DOWN SWIVEL.                                                                                                                                             |
|           | 23:00 - 03:00 | 4.00  | RPEQPT | PULD     | COMPZN | POOH LAYING DOWN DP & DCS.                                                                                                                                                       |
|           | 03:00 - 06:00 | 3.00  | TREBOP | OTHR     | COMPZN | CHANGE OVER TO RUN PRODUCTION, RIG DOWN UNNECESSARY EQUIPMENT.                                                                                                                   |
|           | 06:00 - 07:00 | 1.00  | WELLPR | RURD     | COMPZN | RIGGING DOWN UNNECESSARY EQUIPMENT.                                                                                                                                              |
|           | 07:00 - 07:30 | 0.50  | RPCOMP | SFTY     | COMPZN | CREW CHANGE, SAFETY MEETING.                                                                                                                                                     |
| 7/25/2004 | 07:30 - 11:00 | 3.50  | RPEQPT | PULD     | COMPZN | PICK UP FL4S TBG MAKE UP CHECK & 2.25 F-NIPPLE ON BOTTOM, RUN IN HOLE, INSTALL XO FOR 2 7/8" TBG, PICK UP RUN IN HOLE, LAND TBG AT 3263' WITH 3 JTS FL4S & 97 JTS OF 2 7/8" TBG. |
|           | 11:00 - 13:00 | 2.00  | TREBOP | NUND     | COMPZN | NIPPLE DOWN BOPS, NIPPLE UP WELL HEAD.                                                                                                                                           |
|           | 13:00 - 19:00 | 6.00  | SURFEQ | RURD     | COMPZN | PUMP OFF EXP CHECK, BLOW WELL AROUND WITH AIR, SHUT OFF AIR LET WELL FLOW FOR 2 HRS TO REMOVE AIR FROM WELL. RIG DOWN EQUIPMENT.                                                 |
| 7/26/2004 | 07:00 - 07:30 | 0.50  | MOVE   | SFTY     | DEMOB  | SAFETY MEETING.                                                                                                                                                                  |
|           | 07:30 - 15:00 | 7.50  | MOVE   | RURD     | DEMOB  | FINISH RIGGING DOWN EQUIPMENT, RIG DOWN RIG, GET READY TO MOVE.                                                                                                                  |