Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

	ь.	3		
WELL COMPLE	TION OR	RECOMPLE	TION REPORT	ANDLOG

	WELL (COMPL	ETION O	RKE	COM	PLET	ION R	REPOF	RT A	ND L	OG		1.		ease Serial N IMSF0807		
la. Type of			Gas V		Dr.		Other:		01 D	1-	V/p:ss	D		6. If	Indian, Allo	ottee (or Tribe Name
b. Type of	f Completion	Othe		□ Worl	k Over		Deepen	O r	Plug B	аск	Diff.	Kes	vr.	7. U	nit or CA A	green	nent Name and No.
2. Name of BURLIN	Operator NGTON RE	SOURCE	S O&G CO	LP	C	Contact:	E-Mail:	JONE twimsa	tt@b	10.6200	M 200				ease Name a SJ 30-6 136		ell No.
	PO BOX 4 FARMING	TON. NA	M 87499				3a	i. Phone h: 505	599.4	include 068	area co		\	9. A	PI Well No.	30-0	039-26334-00-S2
4. Location	of Well (Rep	ort locati	on clearly an 6W Mer NM	d in acco	ordanc	e with F	ederal re	quireme	ents)*	UG 2	004	7	3		Field and Po BASIN FRU		Exploratory ND COAL
At surfa			1620FWL						£23		(3)			11. 3	Sec., T., R.,	M., o	r Block and Survey
At top p	orod interval i	eported be	elow							ucas Dist	s. DIV.	•	\J		County or P		T30N R6W Mer NMF
At total			115 0	ate T.D.	Peach	ad		TIAGE	.			\sim	<i>y</i>		RIO ARRIB		NM 3B, RT, GL)*
05/05/2				08/200		ou .			X& /A 8/17/2	664	d Ready(to	P6	d.	17.)5 KE	
18. Total D	Depth:	MD TVD	3560		19. P	lug Baci	k T.D.:	MD TVI		31	-			th Bri	idge Plug Se	t:	MD 3198 TVD
21. Type E NONE	lectric & Oth	er Mechai	nical Logs Ri	un (Subr	nit cop	y of eac	eh)					s DS	ll cored T run? nal Sur				es (Submit analysis) es (Submit analysis) es (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	ort all strings		-		la.				201 0		01				
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD	- 1	Botton (MD)	1 ~	e Cemer Depth	nter		f Sks. & f Cement	t	Slurry (BB)		Cement	Гор*	Amount Pulled
12.250		8.625	24.0		0		23								0		
12.250 6.250		675 J-55 500 J-55	24.0 11.0		0		23 50				200 490			0 0			
6.250		4.500	10.5		0 355							790					
									\blacksquare								
24. Tubing	Record			<u> </u>				_			. .				<u> </u>		
	Depth Set (M	(ID) P	acker Depth	(MD)	Size	: De	epth Set	(MD)	Pac	ker Dep	th (MD)	\Box	Size	De	epth Set (M	D)	Packer Depth (MD)
0.000 25. Produci	ng Intervals						26. Perfe	oration R	Record					<u> </u>			
Fo	ormation	<u> </u>	Тор	$ \top$	Botte	om		Perfora	ted Int	erval			Size		No. Holes		Perf. Status
	RUITLAND (COAL		3010		3148			3	3010 T	O 3072		0.34	10	720	OPE	EN
B)				-+										+		-	
D)														工			
	racture, Treat Depth Interva	-	ment Squeeze	e, Etc.					Amo	unt and	Type of	Mat	erial			_	
			072 NONE		•				Tune	The tree tree tree tree tree tree tree tr	. 1)pc 01	1114			· · · · · · · · · · · · · · · · · · ·		
,																	·····
	tion - Interval														7-0		
Date First Produced 08/17/2004	Test Date 08/17/2004	Hours Tested	Test Production	Oil BBL 0.0	Ga M	as CF 0.0	Water BBL 0	С	Dil Gravit Corr. API		Gas Gra			Production Method FLOWS FROM WELL		ROM WELL	
Choke Size 2	Tbg. Press. Flwg. 131 SI 131	Csg. Press.	24 Hr. Rate	Oil BBL O	Ga M	as CF	Water BBL		Gas:Oil Ratio		Wel	l Statu					
	ction - Interva						`	<u></u>	··· <u>·</u>			G	> 1				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Ga M	as CF	Water BBL		Dil Gravit Corr. AP		Gas Gra			Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	G:	as CF	Water BBL		Gas:Oil Ratio		Wel	l Statu	ıs		ACCEPT	ED	FOR RECORD
	tions and spa	SSĬON #3	34967 VERI	FIED B	V TH	E RLM	* BLN	INFOR I REV NMO	ISE	ION SY	/STEM LM RE	EVI:	SED *	* Bl			5 2004 FIELD OFFICE

### Posture Interval Company Our Production Descriptions Construction Our Production Descriptions Our Production Descriptions Our Ou	"301- "D	tian Totan	-10												
The production of the property of the production				I Took	Loa	Icas	Water	Toil Consider		G ₂₀	Dec duction Marked	-			
Size Prior				Production	BBL						Production Method				
Date Page Product Page Product Page P		Flwg.								Well Status	•				
Tested T	28c. Produ	uction - Interv	al D	.											
Size Five Price Race Bill MCF Ball Racio											Production Method				
SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-sterm tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth SAN JOSE NACIMENTO 1050 2272 106 ALAMO 2272 2455 107 ALAMO 2272 2455 108 ALAMO 2272 2455 109 ALAMO 2333 2318 PICTURED CLIFFS 3218 3363 3218 3363 32. Additional remarks (include plugging procedure): well is shut-in perading evaluation. 32. Additional remarks (include plugging and accent verification 5. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #34967 Verified by the BLM Well Information System. For BURLINGTON RESOURCES OAG CO.P., seat to the Farmington Committed to AFMS for processing by STEVE M.SONO on 062522004 (delSXMP3SE) Name (please print) NANCY OLTMANNS Title SENIOR STAFF SPECIALIST Date 08/20/2004		te Flwg. Press. Rate								Well Status					
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-sterm tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth SAN JOSE OLO ALAMO 22328 NAMO 1250 2455 NAMO 1250 2455 NIRTLAND 2455 2933 RIRTLAND 2455 RIRTLAND 2455 2331 PICTURED CLIFFS 3218 3363 3218 3363 3218 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set reg'd.) 5. Sundry Notice for plugging and exement verification 6. Core Analysis 7. Other: 34. Thereby certify that the foregoing and attached information is enabled? Verified by the BLM Well Information System. For BURLINGTON RESOURCES OAG CO LP, sent to the Farmington Committed to APMS for processing by STEVE MASON on 08/25/2004 (MSXMS). Signature (Electronic Submission) Date 08/20/2004	29. Dispos	sition of Gas(Sold, used j	for fuel, veni	ed, etc.)	<u> </u>	.L								
Show all important zones of porosity and contents thereof: Greed intervals and all drill-stem tests, including depth interval rested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Formation Top Bottom Descriptions, Contents, etc. Name Top Reas Depth SAN JOSE OLO ALAMO 2272 2455 NACIMIENTO 1050 2272 2455 NACIMIENTO 2275 NACIMIENTO 2275 NACIMIENTO 2275 NACIMIENTO 2275 NACIMIENTO 2275 NACIMIENTO 2275 PICTURED CLIFFS 3224 3224 3224 3224 3226 3227 3228 3228 3228 3228 3228 3228 3228 3229 3220			Zones (Inc	lude Aquife	rs):					T 31.	Formation (Log) Markers				
San JOSE Committee Descriptions, Contents, etc. Name Meas. Depth	tests, i	ncluding dept	zones of po th interval t	rosity and c ested, cushi	ontents there	eof: Cored in e tool open,	ntervals and flowing and	all drill-ste shut-in pro	en essures						
NACIMENTO 1050 2272 JOE ALAMO 2275 2455 RIRTLAND 2455 RIRTLAND 2455 RIRTLAND 2435 RIRTLAND 2455 RIRTLAND 2435 RIRTLAND 2455 RIRTLAND 2435 RIRTLAND		Formation		Тор	Bottom		Description	ns, Conten	ntents, etc. Name L						
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #34967 Verified by the BLM Well Information System. For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/25/2004 (04SXM1943SE) Name (please print) NANCY OLTMANNS Title SENIOR STAFF SPECIALIST Signature (Electronic Submission) Date 08/20/2004	NACIMIEN OJO ALAN KIRTLANI FRUITLAN PICTUREI	NTO MO D ND D CLIFFS		1050 2272 2455 2933 3218	2272 2455 2933 3218 3363						KIRTLAND FRUITLAND	2455 2934			
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				Elect For Committed	ronic Subm r BURLING to AFMSS	ission #349 GTON RES	67 Verified OURCES C	by the BL &G CO I EVE MASO	M Well In LP, sent to ON on 08/2	formation the Farmi 25/2004 (04	System. ington ISXM1943SE)	ructions):			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any nerson knowingly and willfully to make to any department or account.	Signat	ture	(Electron	ic Submiss	ion)			D	Date 08/20/	2004					
	Title 18 I	SC Section	1001 and	Title 42 11 C	C Section	212 maka	it a crime for	r any nerce	n knowine	y and wills	fully to make to any denomina	t or agange			