

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**  
Sundry Notices and Reports on Wells

1. **Type of Well**  
WIW

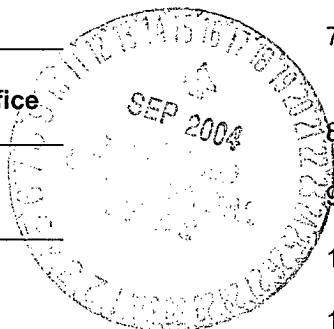
2. **Name of Operator**  
Central Resources, Inc. c/o NMOCD Aztec District Office  
*Vulcan*

3. **Address & Phone No. of Operator**  
1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178

4. **Location of Well, Footage, Sec., T, R, M**  
1980' FSL and 660' FWL, Section 29, T-31-N, R-16-W,

2004 SEP 8 PM 1 51

RECEIVED  
070 FARMINGTON NM



5. **Lease Number**  
BIA #14-20-603-734  
6. **If Indian, All. or Tribe Name**  
Navajo  
7. **Unit Agreement Name**  
Horseshoe Gallup Unit  
8. **Well Name & Number**  
HSGU #11  
9. **API Well No.**  
30-045-10328  
10. **Field and Pool**  
Horseshoe Gallup Unit  
11. **County & State**  
San Juan County, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

**Type of Action**

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

**13. Describe Proposed or Completed Operations**

A-Plus Well Service Plugged and Abandoned the above well NMSA 1978, Section 13-1-127, Purchase Agreement: 04-521-0700028; Purchase Document: 04-199-000613.

7/26/04 MOL. RU.

7/27/04 Relief line to steel pit. No well pressure. ND wellhead. Release packer. NU BOP with flange, test. TOH and LD 36 joints 2-3/8" tubing and 5-1/2" packer. PU 35 joints A+ workstring and round-trip 5-1/2" casing scraper to 1113'. TIH with tubing and set 5-1/2" DHS cement retainer to 1113'. Sting out of retainer. Load casing and circulate well clean with 27 bbls of water. Pressure test casing to 500# for 5 minutes, held OK. Sting into retainer and inject waste fluid from pit. Displace to CR with water. Sting out of retainer. Plug #1 with CR at 1113', spot 38 sxs (50 cf) cement inside casing above CR up to 747' to isolate the Gallup interval. TOH and LD tubing. Perforate squeeze holes at 152'. Establish circulation out bradenhead with 12 bbls of water. Plug #2 with 47 sxs (62 cf) cement pump down 5-1/2" casing from 152' to surface, circulate good cement out bradenhead. Shut in well.

7/28/04 No well pressure. ND BOP. Dig out and cut off wellhead. Found cement down 12' in 5-1/2 casing and at the surface in the annulus. Mix 10 sxs (13 cf) cement to fill casing and install P&A marker. RD and MOL.

H. Villanueva, NMOCD; W. Ashley, Navajo Minerals; and G. Shay, Navajo Minerals were on location.

SIGNATURE *William F. Clark* Contractor  
William F. Clark

July 29, 2004

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Date SEP 14 2004

FARMINGTON FIELD OFFICE  
BY *sm*  
NMOCD