

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-05424

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-6597

7. Lease Name or Unit Agreement Name

Central Bisti Unit

8. Well Number # 69

9. OGRID Number

10. Pool name or Wildcat

Bisti Lower Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Resources, Inc.

3. Address of Operator

P.O. Box 156, Bloomfield, NM 87413

4. Well Location

Unit Letter B : 960 feet from the North line and 2279 feet from the East line
Section 16 Township 25N Range 12W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6243 DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Elm Ridge Resources, INC. plans to Plug and Abandon the above referenced well as follows: TOC 3920' Temp. Survey. Plug 1) Set retainer @ 4730'. Pump 75 sks. cement. Leave 2 sks on top of retainer. Plug 2) Top of Cliff House. Shoot 2 holes @ 2935'. Set retainer @ 2930'. Pump 45 sks. of cement. Leave 2 sks on top of retainer. Plug 3) Top of Chacra. Shoot 2 holes @ 1450'. Set retainer @ 1445'. Pump 45 sks cement leave 2 sks on top of retainer. Plug 4) Surface shoe. Shoot 2 holes @ 225'. Set retainer @ 220'. Pump 60 sks. to surface up annulus. Place 30 sks. from retainer to surface in pipe. Cut off wellhead, set marker, and reclaim location.

PC top @ 1120' - 2 holes @ 1115' Retainer @ 1110'
FC top @ 770' - 2 holes @ 765' Retainer at 760'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Production Assistant

DATE September 7, 2004

Type or print name

E-mail address: amackey@elmridge.net Telephone No. 505-632-3476

For State Use Only

DEPUTY OIL & GAS INSPECTOR, DIST. #

ext. 201

APPROVED BY:

TITLE

SEP 16 2004

Conditions of Approval (if any):