

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

2004 SEP 13 PM 2 51

RECEIVED

070 FARMINGTON NM

1. Type of Well
Oil

2. Name of Operator
Dugan Production Corporation
in c/o San Juan Coal Company

3. Address & Phone No. of Operator
PO Box 561, Waterflow, NM 87421 (505) 598-2000

Location of Well, Footage, Sec., T, R, M

1990' FNL and 1860' FEL, Section 35, T-30-N, R-15-W,

5. Lease Number
NM-10758

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Pittam Pond #5

9. API Well No.
30-045-29599

10. Field and Pool
Meadows Gallup

11. County & State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Dugan Production Corporation in care of San Juan Coal Company has completed plugging and abandonment operations on this well. See attached completion records from A-Plus Well Services, Inc. The final plugging and abandonment work was completed on 8/13/04.

14. I hereby certify that the foregoing is true and correct.

Signed

John M. Mercier
John M. Mercier, San Juan Coal Co.

Title

Senior Mine Geologist

Date

9/13/04

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

NMOC

SEP 14 2004

FARMINGTON FIELD OFFICE
BY sm

A-PLUS WELL SERVICE, INC

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

BHP Billiton

August 13, 2004

Pittam Pond #5

Page 1 of 2

1990' FNL & 1860' FEL, Section 35, T-30-N, R-15-W

San Juan County, NM

Plug & Abandonment Report

Lease Number: NM-10758

Summary:

Notified BLM on 08/04/04

Note: All depths in report are relative to ground level. GR/NEU, Survey, and CBL logs were run with ground level as reference point.

8/3/04 MOL with rig, power swivel, and pump truck 106. SDFN.

8/4/04 Held JSA and rig up rig. Hold safety meeting and inspect all vehicles with BHP representatives. Kill well, ND wellhead, and NU BOP. LD 4 joints of 2-3/8" tubing. Round trip 4-1/2" casing scraper on A-Plus 2-3/8" workstring 4406'. TIH and set 4-1/2" DHS CR at 4386'. Circulate well clean with 140 bbls hot water using MOTE hot oil truck. Pressure test casing to 1000#. Secure location and SDFN.

8/5/04 Held JSA and inspect vehicles.

Plug #1 with CR at 4386', spot 60 sxs Type III cement (79.21 ft³) inside 4-1/2" casing from 4386' up to 4100' to cover the Gallup top.

LD tubing up to 3048'.

Plug #2 spot 12 sxs Type III cement (15.84 ft³) inside 4-1/2" casing from 3048' up to 2871' to cover the Mesaverde-Point Lookout top.

LD tubing up to 2083'.

Plug #3 with 12 sxs Type III cement (15.84 ft³) inside 4-1/2" casing from 2083' up to 1906' to cover the Mesaverde-Cliffhouse top.

LD remaining tubing. NU 3" flowline and build 110 bbls 45 second funnel viscosity mud. SDFN.

8/6/04 Held JSA and inspect vehicles. Tally drill pipe and drill collars. Change out elevators and pipe rams to 2-7/8". RU Jet West Geophysical and run GR/NEU log, gyroscopic survey tool, and CBL log from 700' to surface. MU 3-1/8" section mill, 6-3-1/8" drill collars, and TIH on 2-7/8", 10.4#, X-95, PAC drill pipe to 600'. Mill 1' sections in 4-1/2" casing at 600', 550', and 500'. TOH with mill. Secure location and SDFN.

8/9/04 Held JSA and inspect vehicles. TIH to 650'.

Plug #4 with 34 sxs Type II cement with 18% salt BWOW (41.14 ft³) inside 4-1/2" casing from 650' up to 202' to cover the Pictured Cliffs top and isolate the milled casing intervals at 600', 550', and 500'.

TOH and load well. Attempt to squeeze 10 sxs (12.1 ft³) cement into milled intervals with 500# and only squeeze 1.4 ft³. Trap 500# on well and SI. Test pop-off on pump truck, secure location and WOC. SDFN.

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BHP Billiton

August 13, 2004

Pittam Pond #5

Page 2 of 2

1990' FNL & 1860' FEL, Section 35, T-30-N, R-15-W

San Juan County, NM

Plug & Abandonment Report

Lease Number: NM-10758

Summary Continued:

8/10/04 Held JSA and inspect vehicles. MU 3-7/8" bit and TIH to TOC at 318' – tagged solid. Dress off cement to 454' and TOH with bit. MU 3-1/8" section mill and TIH to 409'. Mill 4-1/2" casing from 409' to 417'. Secure location and SDFN.

8/11/04 Held JSA and inspect vehicles. Start to mill at 417'. TOH and change out section mill due to worn arms. MU new 3-1/8" section mill and TIH. Mill casing from 417' to 432.5'. Secure location and SDFN.

8/12/04 Held JSA and inspect vehicles. Mill casing from 432.5' to 440.5'. PUH to 360' and mill 1' section of casing. POOH and LD milling BHA. TIH open ended with 2-7/8" drill pipe to 454'. Circulate well clean.

Plug #5 with 24 sxs Type II cement with 18% salt BWOW (29.04 ft³) inside 4-1/2" casing from 454' up to 176' to cover the Fruitland Coal and the milled casing intervals from 409' to 440.5' and at 360'.

TOOH. Attempt to pressure test the bradenhead with 500# and wellhead leaks. Note: Caught pressure after line volume – cement at surface on bradenhead. Secure location and SDFN.

8/13/04 Held JSA and inspect vehicles. TIH and tag TOC at 268'. Dress off green cement to 305'.

Plug#6 with 23 sxs Type II cement (27.14 ft³) inside 4-1/2" casing from 305' to surface; circulate good cement out casing valve.

POOH and LD drill pipe. RD floor, cut off wellhead, and install P&A marker with 15 sxs. RD and MOL. Note: Cement at surface in the 4-1/2" casing and down 25' in the bradenhead annulus – tagged with tally tape.

Virgil Lucero and Matt Warren with BLM were on location.

Pittman Pond #5

Current

Meadows Gallup

1990' FNL & 1860' FEL, Section 35, T-30-N, R-15-W, San Juan County, NM

Lat: N: 36° 46' 22" / Long: 108° 23' 2", API #30-045-29599

Today's Date: 07/08/04

Spud: 6/13/98

Completed: 7/20/98

Elevation: 5285' GL
5297' KB

12-1/2" hole

Fruitland Top @ 90'

Fruitland #9 Seam @ 321' to 328'

Fruitland #8 Seam @ 423' to 440'

Pictured Cliffs @ 440'

Cliffhouse @ 2018'

Point Lookout @ 2991'

Gallup @ 4196'

7-7/8" Hole

TD 4835'
PBSD 4747'

Circulated 10 bbls cement to surface

8-5/8" 24# J-55 Casing set @ 232'
Cement with 173 cf (Circulated to Surface)

DV Tool @ 3452'
Cement with 1105 cf,
Circulated 10 bbls to surface

TOC @ 3550' (Sundry Notice)

Gallup Perforations:
4448 - 4665'

4-1/2" 10.01#, J-55 Casing set @ 4824'
Cement with 273 cf

Pittman Pond #5

Proposed P & A

Meadows Gallup

1990' FNL & 1860' FEL, Section 35, T-30-N, R-15-W, San Juan County, NM

Lat: N: 36° 46' 22" / Long: 108° 23' 2", API #30-045-29599

Today's Date: 07/08/04

Spud: 6/13/98

Completed: 7/20/98

Elevation: 5285' GL

5297' KB

Fruitland Top @ 90'

Fruitland #9 Seam @ 321' to 328'

Fruitland #8 Seam @ 423' to 440'

Pictured Cliffs @ 440'

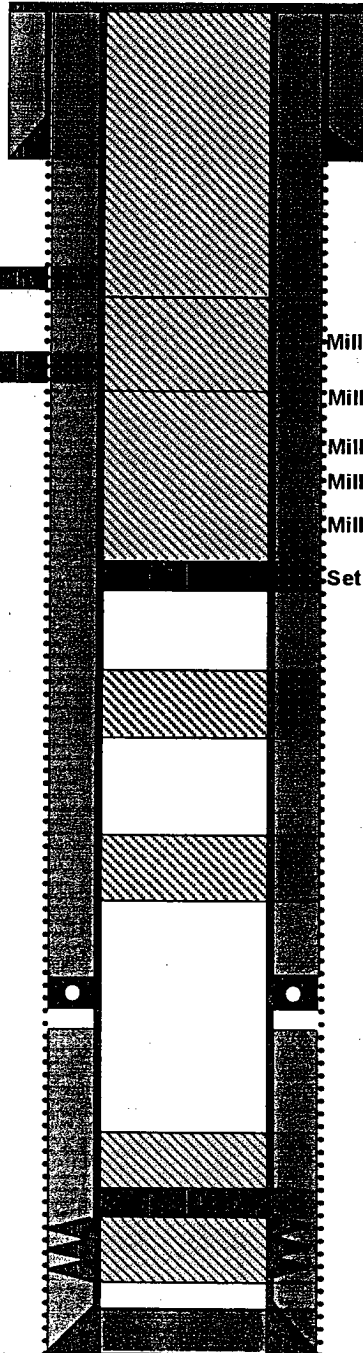
Cliffhouse @ 2018'

Point Lookout @ 2991'

Gallup @ 4196'

12-1/2" hole

7-7/8" Hole



TD 4835'
PBTD 4747'

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499

505-325-2627 • FAX: 505-325-1211

PLUGGING CONTROL WORKSHEET

Company: Dugan Productions / BHP

Start Work: 08/03/04

Well Name: Pittam Pond #5

Job Complete: _____

Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work

Complete For Each Plug Set:

Date and Time Plug Set: 7:45 AM 08/05/04 Initials: CUC

Sundry Procedure:

Plug # 1

From: 4165 To: 4100

With: 55 sxs cement

Perforate: ☒ No or at 4165

CIBP: _____ No or at _____

Cement Rt: _____ No or at 4400

Actual Work Done:

Plug # 1

From: 4165 To: 4100

With: 60 sxs cement

Perforate at: _____ (____ holes)

CIBP set at: _____

Cement Rt set at: 4384; 40 sxs Under
20 sxs Above; _____ sxs Into Annulus

Does Procedure and Actual Agree? ☒ Yes ☐ No

If No, Why Changes? _____

Changes Approved By (Include Time and Date): _____

Date and Time Plug Set: 8:45 AM 08/05/04 Initials: CUC

Sundry Procedure:

Plug # 2

From: 3041 To: 2941

With: 10 sxs cement

Perforate: ☒ No or at _____

CIBP: ☒ No or at _____

Cement Rt: ☒ No or at _____

Actual Work Done:

Plug # 2

From: 3048 To: 2871

With: 12 sxs cement

Perforate at: _____ (____ holes)

CIBP set at: _____

Cement Rt set at: _____ sxs Under
_____ sxs Above; _____ sxs Into Annulus

Does Procedure and Actual Agree? ☒ Yes ☐ No

If No, Why Changes? _____

Changes Approved By (Include Time and Date): _____

Date and Time Plug Set: 9:45 AM 08/05/04 Initials: CUC

Sundry Procedure:

Plug # 3

From: 2068 To: 1968

With: 10 sxs cement

Perforate: ☒ No or at _____

CIBP: ☒ No or at _____

Cement Rt: ☒ No or at _____

Actual Work Done:

Plug # 2

From: 2083 To: 1906

With: 12 sxs cement

Perforate at: _____ (____ holes)

CIBP set at: _____

Cement Rt set at: _____ sxs Under
_____ sxs Above; _____ sxs Into Annulus

Does Procedure and Actual Agree? ☒ Yes ☐ No

If No, Why Changes? _____

Changes Approved By (Include Time and Date): _____

A - PLUS WELL SERVICE, INC.

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PLUGGING CONTROL WORKSHEET

Company: Dynal Procs / BHP

Start Work: 08/03/04

Well Name: Pittam Pond #5

Job Complete: _____

Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work

Complete For Each Plug Set:

Date and Time Plug Set: 08/09/04 10:00pm Initials: CWC

Sundry Procedure:

Plug # 4
From: 650 To: 450
With: 25 sxs cement
Perforate: ☒ No or at _____
CIBP: ☒ No or at _____
Cement Rt: ☒ No or at _____

Actual Work Done:

Plug # 4
From: 650 To: 202
With: 37 sxs cement
Perforate at: 600, 550, 500 (____ holes)
CIBP set at: 200
Cement Rt set at: _____; _____ sxs Under
_____ sxs Above; _____ sxs Into Annulus

Does Procedure and Actual Agree? ☐ Yes ☒ No

If No, Why Changes? Mixed extra cement due to difficulty during mixing - cement very thick

Changes Approved By (Include Time and Date): Matt Warren Requested on sight

Date and Time Plug Set: 08/12/04 2:30 pm Initials: CWC

Sundry Procedure:

Plug # 5
From: 450 To: 340
With: 17 sxs cement
Perforate: _____ No or at _____
CIBP: _____ No or at _____
Cement Rt: _____ No or at _____

Actual Work Done:

Plug # 5
From: 450 To: 176
With: 24 sxs cement
Perforate at: _____ (____ holes)
CIBP set at: _____
Cement Rt set at: _____; _____ sxs Under
_____ sxs Above; _____ sxs Into Annulus

Does Procedure and Actual Agree? ☐ Yes ☒ No

If No, Why Changes? Mixed extra cement due to difficulty during mixing - cement very thick & unable to pump

Changes Approved By (Include Time and Date): Matt Warren on sight

Date and Time Plug Set: 8/13/04 Initials: _____

Sundry Procedure:

Plug # 6
From: 350 To: 0
With: 30 sxs cement
Perforate: ☒ No or at _____
CIBP: ☒ No or at _____
Cement Rt: ☒ No or at _____

Actual Work Done:

Plug # 6
From: 305 To: 0
With: 23 sxs cement
Perforate at: _____ (____ holes)
CIBP set at: _____
Cement Rt set at: _____; _____ sxs Under
_____ sxs Above; _____ sxs Into Annulus

Does Procedure and Actual Agree? ☐ Yes ☒ No

If No, Why Changes? TOL from plug # 5 higher than 350'

Changes Approved By (Include Time and Date): Matt Warren

Squeeze 10 sxs
out each on
150 @ 600, 550,
500

Mixed
Sediment

milled ccs from
409 to 440.5 & c
360 to 361

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Date 9/24/2017 Day 1

Well Name Pittman Pond #5 Company ST. Joe

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers _____
Cementing _____
Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	B. RANDALL	14		
Operator	C. ADAMS	9		3 1/2
Helper	J. TORRES			2 1/2
Helper	R. CASTELLON			2 1/2
Helper				
Trainee				

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499

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1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25. 26. 27. 28. 29. 30. 31. 32. 33. 34. 35. 36. 37. 38. 39. 40. 41. 42. 43. 44. 45. 46. 47. 48. 49. 50. 51. 52. 53. 54. 55. 56. 57. 58. 59. 60. 61. 62. 63. 64. 65. 66. 67. 68. 69. 70. 71. 72. 73. 74. 75. 76. 77. 78. 79. 80. 81. 82. 83. 84. 85. 86. 87. 88. 89. 90. 91. 92. 93. 94. 95. 96. 97. 98. 99. 100. 101. 102. 103. 104. 105. 106. 107. 108. 109. 110. 111. 112. 113. 114. 115. 116. 117. 118. 119. 120. 121. 122. 123. 124. 125. 126. 127. 128. 129. 130. 131. 132. 133. 134. 135. 136. 137. 138. 139. 140. 141. 142. 143. 144. 145. 146. 147. 148. 149. 150. 151. 152. 153. 154. 155. 156. 157. 158. 159. 160. 161. 162. 163. 164. 165. 166. 167. 168. 169. 170. 171. 172. 173. 174. 175. 176. 177. 178. 179. 180. 181. 182. 183. 184. 185. 186. 187. 188. 189. 190. 191. 192. 193. 194. 195. 196. 197. 198. 199. 200. 201. 202. 203. 204. 205. 206. 207. 208. 209. 210. 211. 212. 213. 214. 215. 216. 217. 218. 219. 220. 221. 222. 223. 224. 225. 226. 227. 228. 229. 230. 231. 232. 233. 234. 235. 236. 237. 238. 239. 240. 241. 242. 243. 244. 245. 246. 247. 248. 249. 250. 251. 252. 253. 254. 255. 256. 257. 258. 259. 260. 261. 262. 263. 264. 265. 266. 267. 268. 269. 270. 271. 272. 273. 274. 275. 276. 277. 278. 279. 280. 281. 282. 283. 284. 285. 286. 287. 288. 289. 290. 291. 292. 293. 294. 295. 296. 297. 298. 299. 300. 301. 302. 303. 304. 305. 306. 307. 308. 309. 310. 311. 312. 313. 314. 315. 316. 317. 318. 319. 320. 321. 322. 323. 324. 325. 326. 327. 328. 329. 330. 331. 332. 333. 334. 335. 336. 337. 338. 339. 340. 341. 342. 343. 344. 345. 346. 347. 348. 349. 350. 351. 352. 353. 354. 355. 356. 357. 358. 359. 360. 361. 362. 363. 364. 365. 366. 367. 368. 369. 370. 371. 372. 373. 374. 375. 376. 377. 378. 379. 380. 381. 382. 383. 384. 385. 386. 387. 388. 389. 390. 391. 392. 393. 394. 395. 396. 397. 398. 399. 400. 401. 402. 403. 404. 405. 406. 407. 408. 409. 410. 411. 412. 413. 414. 415. 416. 417. 418. 419. 420. 421. 422. 423. 424. 425. 426. 427. 428. 429. 430. 431. 432. 433. 434. 435. 436. 437. 438. 439. 440. 441. 442. 443. 444. 445. 446. 447. 448. 449. 450. 451. 452. 453. 454. 455. 456. 457. 458. 459. 460. 461. 462. 463. 464. 465. 466. 467. 468. 469. 470. 471. 472. 473. 474. 475. 476. 477. 478. 479. 480. 481. 482. 483. 484. 485. 486. 487. 488. 489. 490. 491. 492. 493. 494. 495. 496. 497. 498. 499. 500. 501. 502. 503. 504. 505. 506. 507. 508. 509. 510. 511. 512. 513. 514. 515. 516. 517. 518. 519. 520. 521. 522. 523. 524. 525. 526. 527. 528. 529. 530. 531. 532. 533. 534. 535. 536. 537. 538. 539. 540. 541. 542. 543. 544. 545. 546. 547. 548. 549. 550. 551. 552. 553. 554. 555. 556. 557. 558. 559. 560. 561. 562. 563. 564. 565. 566. 567. 568. 569. 570. 571. 572. 573. 574. 575. 576. 577. 578. 579. 580. 581. 582. 583. 584. 585. 586. 587. 588. 589. 590. 591. 592. 593. 594. 595. 596. 597. 598. 599. 600. 601. 602. 603. 604. 605. 606. 607. 608. 609. 610. 611. 612. 613. 614. 615. 616. 617. 618. 619. 620. 621. 622. 623. 624. 625. 626. 627. 628. 629. 630. 631. 632. 633. 634. 635. 636. 637. 638. 639. 640. 641. 642. 643. 644. 645. 646. 647. 648. 649. 650. 651. 652. 653. 654. 655. 656. 657. 658. 659. 660. 661. 662. 663. 664. 665. 666. 667. 668. 669. 670. 671. 672. 673. 674. 675. 676. 677. 678. 679. 680. 681. 682. 683. 684. 685. 686. 687. 688. 689. 690. 691. 692. 693. 694. 695. 696. 697. 698. 699. 700. 701. 702. 703. 704. 705. 706. 707. 708. 709. 710. 711. 712. 713. 714. 715. 716. 717. 718. 719. 720. 721. 722. 723. 724. 725. 726. 727. 728. 729. 730. 731. 732. 733. 734. 735. 736. 737. 738. 739. 740. 741. 742. 743. 744. 745. 746. 747. 748. 749. 750. 751. 752. 753. 754. 755. 756. 757. 758. 759. 760. 761. 762. 763. 764. 765. 766. 767. 768. 769. 770. 771. 772. 773. 774. 775. 776. 777. 778. 779. 780. 781. 782. 783. 784. 785. 786. 787. 788. 789. 790. 791. 792. 793. 794. 795. 796. 797. 798. 799. 800. 801. 802. 803. 804. 805. 806. 807. 808. 809. 810. 811. 812. 813. 814. 815. 816. 817. 818. 819. 820. 821. 822. 823. 824. 825. 826. 827. 828. 829. 830. 831. 832. 833. 834. 835. 836. 837. 838. 839. 840.

Rig No. 5Date 11-21 Day 100

Well Name Porton 2003-1 Company Porton Petroleum Corp

2/6/2019

[illegible]

Fuel & Motor Oil _____ Water Hauled A-Plus 6 hds

Rental Equipment NOTE HOT WATER COLD Cement Retainers 1-4 1/2 DWS

Cementing

Wireline _____

| CREW | NAME | UNIT # | MILEAGE | HOURS |
|------------|--------------|--------|---------|-------|
| Supervisor | B SANDALL | 14 | | |
| Operator | C ADAMS | 9 | | 13.75 |
| Helper | M STASH | | | 13.75 |
| Helper | T TORRES | | | 13.75 |
| Helper | R CASTELLANO | | | 13.75 |
| Trainee | | | | |

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Date 08/20/07 Day _____

Company Quana

Fuel & Motor Oil _____ Water Hauled None 11 and 12 gal - 100 lbs S
Rental Equipment _____ Cement Retainers None
Cementing 60 x 85, 12 x 85, 12 x 85, (84 to 101)
Wireline None

| CREW | NAME | UNIT # | MILEAGE | HOURS |
|------------|-----------------|--------|---------|-------|
| Supervisor | Chris Clark | 68 | | |
| Operator | Chris Adams | 9 | | 11 |
| Helper | Juan Torres | | | 11 |
| Helper | Romeo Castellon | | | 11 |
| Helper | Jason Benavidez | | | 11 |
| Trainee | | | | |

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499

505-325-2627 • FAX (505) 325-1211

22535

Rig No. 4Date 05/06/04 Day FridayWell Name Pattern Well #5Company Logan / BAP

| FROM | TO | DESCRIPTION OF OPERATION |
|-------|-------|---|
| 5/30 | 5/45 | Load supplies |
| 5/45 | 6/130 | Travel to location |
| 6/30 | 7/15 | Hit safety machinery & inspect vehicles. Start equipment. |
| 7/15 | | Tally DE's & drill pipe. Change out elevators & pipe caps |
| | 7/45 | to 6 7/8" Miller. Chopped shank BHA. |
| 7/45 | 8/15 | RD Jet West. Impact vehicles. |
| 8/15 | | GETH w/ GRINER log to 700' & log to surface. GTH |
| | | w/ gyroscopic survey tool & survey well. GTH w/ |
| | 11/30 | CG to 700' & log to surface. RD Jet West. |
| 11/30 | | PU 3 1/2" section mill & TTH w/ 6-3/8" drill collars |
| | 12/30 | & 2 7/8", 10.4", Y-95, PHL drill pipe to 600' |
| 12/30 | | Replace LHO to mud & mill 4 1/2" casing from |
| | | 600' to 501'. Circulate 2 bottoms up |
| | | & PUM to 501'. Mill 4 1/2" casing from 550'-551'. |
| | | Circulate 2 bottoms up & PUM to 500'. Mill |
| | | 4 1/2" casing from 500' to 501'. Unable to PUM |
| | | w/ mill - bit stuck out. Work tool for |
| | 5/30 | 1 hr & work free. |
| 5/30 | | Truck driver swivel & PUM standing |
| | | back 5 strands drill pipe & 3 strands collars. |
| | | Note: Brown still on mill but slightly beat |
| | 6/15 | & work. |
| 6/15 | 6/30 | Secure location & SDN. |
| 6/30 | 7/15 | Travel to Farmington - A-Plus Office |

Fuel & Motor Oil _____ Water Hauled NoneRental Equipment Weatherford: 2 7/8" drill pipe, 2 1/2" collars, 3 sections mill. Cement Retainers NoneCementing NoneWireline None Note: Jarvis Dies Weatherford Tool Hand

| CREW | NAME | UNIT # | MILEAGE | HOURS |
|------------|-----------------|--------|---------|-------|
| Supervisor | Chris W. Clark | 608 | | 13.75 |
| Operator | Chris Adams | 9 | | 13.75 |
| Helper | Joan Jones | | | 13.75 |
| Helper | Bonnie Cash/How | | | 13.75 |
| Helper | Elmer Wilson | | | 13.75 |
| Trainee | | | | |

23000

Company Quincy / B&B

| CREW | NAME | UNIT # | MILEAGE | HOURS |
|------------|-----------------|--------|---------|-------|
| Supervisor | Chris Clark | 68 | | |
| Operator | Chris Adams | 9 | | 13.25 |
| Helper | Jesus Torres | | | 13.25 |
| Helper | Ramon Castellon | | | 13.25 |
| Helper | Jose Benavilla | | | 13.25 |
| Trainee | | | | |

Company Quintana

| | |
|--|------------------------------------|
| Fuel & Motor Oil _____ | Water Hauled <u>1 load - Leary</u> |
| Rental Equipment <u>Westford Tools</u> | Cement Retainers <u>N/A</u> |
| Cementing _____ | |
| Wireline _____ | |

| CREW | NAME | UNIT # | MILEAGE | HOURS |
|------------|------------------|--------|---------|-------|
| Supervisor | Chris Clark | 68 | | |
| Operator | Chris Adams | 9 | | 13 |
| Helper | Juan Torres | | | 13 |
| Helper | Ronnie Castellon | | | 13 |
| Helper | Jason Benavides | | | 13 |
| Trainee | | | | |

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499

505-325-2627 • FAX (505) 325-1211

02658

Rig No. 4Date 03/12/04 Day ThursdayWell Name Pitman Road #5Company Day and Bates

| FROM | TO | DESCRIPTION OF OPERATION |
|-------|-------|--|
| 5:30 | 5:45 | Load supplies |
| 5:45 | 6:15 | Travel to location |
| 6:15 | 7:00 | Hold safety meeting & inspect vehicles |
| 7:00 | | Establish circulation & drill from 432.5' |
| | 10:00 | to 440.5' |
| 10:00 | 10:30 | Circulate well clean |
| 10:30 | 12:00 | PHH to 360'. M.U. from 360' to 361' |
| 12:00 | 12:15 | Circulate well clean |
| 12:15 | | POOH. LD 0.2 (6) & section mill Note: |
| | | All Barms in fact & heavily worn |
| | 1:00 | w/ notches from CSG |
| 1:00 | | TEH open loaded w/ 2 7/8", 10.4#, 195 PAC |
| | | drill pipe to 454'. Note: Hang up @ |
| | | 440.5' on TEH, had to wash through to |
| | 2:30 | blm. CBW clean & spot cont equipment |
| 2:30 | | Plug # 5 from 454' to 176' w/ 84.55 Type II |
| | | cement w/ 18% BWOW salt. Filled 4 1/2" |
| | | casing from 454' up to 440.5'. Filled open hole |
| | | from 440.5' up to 409'. Filled 4 1/2" casing |
| | | & covered 1' of milled casing @ 360' up to 176'. |
| 3:00 | 3:30 | POOH & LD 11 lb & sand box 3 strands |
| 3:30 | | Attempt to pressure test bradenhead annulus |
| | | to 300# w/ no success. Pressured up to |
| | | 500# w/ 0.5 BBLs (line & pump volume) & |
| | | bled down to 0# in less than 30 sec. Wellhead |
| | 3:45 | leaks. |
| 3:45 | 4:20 | Secure location & SDFN. |
| 4:00 | 4:30 | Travel to Farmington |
| | | NOTE Note: MWD worked w/ BLM collection |

Fuel & Motor Oil _____ Water Hauled NoneRental Equipment Weatherford Cement Retainers NoneCementing Plug # 5 w/ 84.55Wireline None

| CREW | NAME | UNIT # | MILEAGE | HOURS |
|------------|----------------|--------|---------|-------|
| Supervisor | Chris Vlach | 68 | | |
| Operator | Chris Adams | 9 | | 11 |
| Helper | Tyler Jones | | | 11 |
| Helper | Dennis Geronzi | | | 11 |
| Helper | Tyler Bonnelly | | | 11 |
| Trainee | | | | |

Date 06/13/04 Day _____

Company Agave

Fuel & Motor Oil _____ Water Hauled N/A
Rental Equipment was hired & returned Cement Retainers N/A
Cementing Plug #6 w/ 23 sacs Per Amara w/ 15 sacs
Wireline None

RCI Form - 0801114A