

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03380
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
Contact: HOLLY PERKINS E-Mail: Regulatory@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700	8. Well Name and No. FLORANCE D 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T27N R08W NWNW 990FNL 890FWL		9. API Well No. 30-045-06543
		10. Field and Pool, or Exploratory BLANCO S PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. plans to plug & abandon this well per attached procedure.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #35383 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/30/2004 ()	
Name (Printed/Typed) HOLLY PERKINS	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 08/30/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>[Signature]</i>	Title <i>PE</i>	SEP 08 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>FFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOC

FLORANCE D #3
SEC 17, T 27 N, R 08 W
SAN JUAN COUNTY, NEW MEXICO
PLUG AND ABANDON WELL

Formation: Pictured Cliffs
Surface csg: 9-5/8", 25.4#, csg @ 133'. Cmt'd w/100 sx cmt & 2 sx CaCl₂. Circ cmt to surf.
Intermediate csg: 7", 20#, J-55 csg @ 2,880'. Cmt'd w/75 sx Pozmix w/4% gel. Tailed in w/75 sx neat cmt. Did not circ cmt to surf.
Production csg: 2-7/8", 6.4#, 10rd, J-55 csg @ 2,992'. Cmt'd w/100 sx cl "A" cmt w/1/4#/sx Gilsonite & 2%CaCl₂. TOC @ 2,090'.
Tbg: None
Perfs: 2,924'-2,936' & 2,948'-2,960' (72 holes).
Current Status: F. 0 BOPD, 0 BWPD, 19 MCFPD.

1. **Notify BLM and NMOCD of plugging operations.**
2. MIRU PU. MI 93 joints 1-1/4" IJ tubing. Check and record casing and bradenhead pressures.
3. Blow well down and kill well with fresh water.
4. ND WH. NU and pressure test BOP.
5. MIRU Wireline unit. RIH with 2-7/8" gauge ring to 2,880'. POH. RIH w/2-7/8" CIBP to 2,874'. POH.
6. PU and TIH with 1-1/4" tubing and tag CIBP. Circulate wellbore with fresh water. Pressure test casing to 500 psig.
7. Spot a 25 sx type II cement plug from 2,880' to 2,090' to isolate the Pictured Cliffs perforations and to cover the Fruitland and the top of the Kirtland formation. TOH with tubing.
8. Perforate 2 squeeze holes at 2,080'. Attempt to establish circulation. If able to circulate, then ND the BOP and pick up on the 2-7/8" casing. Calculate free point by stretch measurements. If casing free then, jet cut 2-7/8" at 2,080'. NU BOP with 2-7/8" rams. Pull and inspect 2-7/8" casing.
9. TIH with 2-7/8" pipe (tubing) to 2,080' and circulate well clean. Pressure test the 7" casing to 500 psig. If casing does not test, then spot or tag subsequent plugs as necessary. Spot a 43 sx type II cement plug inside the 7" casing to cover the Kirtland and Ojo Alamo tops from 2,080' to 1,910'. TOH with tubing.
10. If unable to circulate at 2,080'. Modify the procedure in consultation with BLM to account for the depth of 2-7/8" cut off.
11. Perforate 3 squeeze holes through 7" casing at ^{518'}940'. Establish rate into squeeze holes if the casing pressure tested. TIH and set a 7" cement retainer at ^{930'}930'. Establish rate under the

cement retainer and into squeeze holes. Pump a 55 sx type II cement plug, squeeze 26 sx cement outside the 7" casing and leave 29 sx cement inside casing to cover the Nacimiento top from ~~940'~~^{515'} to ~~840'~~^{415'}. TOH and LD tubing.

12. Perforate 3 squeeze holes through 7" casing at 183'. Establish circulation out the bradenhead with water. Pump approximately 75 sx type II cement down 7" casing to circulate good cement from 183' out the bradenhead valve to surface. Shut well in and WOC.
13. ND BOP and cut off wellhead below surface casing flange. Cut off wellhead and install P&A marker. Cement marker with 10 sx cement. RDMO PU.