

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078998

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SJ 32-7 68

9. API Well No.
30-045-24776-00-S1

10. Field and Pool, or Exploratory
BASIN DAKOTA

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: DEBORAH MARBERRY
E-Mail: deborah.marberr@conocophillips.com

3a. Address
PO BOX 2197 WL3 6054
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2328
Fx: 832.486.2764

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T32N R7W SESE 0920FSL 1080FEL
36.93282 N Lat, 107.54839 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to recomplate this well to the Blanco Mesaverde and downhole commingle with the existing Basin Dakota. Attached is the procedure and our application made to the NMOCD.

04C1601A²

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #35474 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 09/01/2004 (04SXM1973SE)

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 08/31/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 09/01/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-045-24776

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SAN JUAN 32-7 UNIT

8. Well Number

68

9. OGRID Number

217817

10. Pool name or Wildcat

BASIN DAKOTA / BLANCO MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

CONOCOPHILLIPS CO.

3. Address of Operator

P.O. BOX 2197 WL3 6108 HOUSTON TX 77252

4. Well Location

Unit Letter P : 920 feet from the SOUTH line and 1080 feet from the EAST line

Section 34

Township 32N

Range 7W

NMPM

County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6753 GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng

feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Blanco Mesaverde and Basin Dakota. Perforations are: Blanco Mesaverde 5688-6098 Basin Dakota 8208-8276.

Allocation will be by test. Commingling in this well will not reduce the value of the remaining production. BLM has been notified of our Intent.

In reference to Order #R-11210 interest owners were not notified.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Deborah Marberry

TITLE REGULATORY ANALYST

DATE 08/18/2004

Type or print name DEBORAH MARBERRY

E-mail address: deborah.marberry@conocophillips.com Telephone No. (832) 486-2326

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number 30-045-24776		* Pool Code 7231	* Pool Name BLANCO MESAVERDE
* Property Code 31329	* Property Name SAN JUAN 32-7 UNIT		* Well Number 68
* OGRID No. 217817	* Operator Name CONOCOPHILLIPS CO.		* Elevation 6753 GR

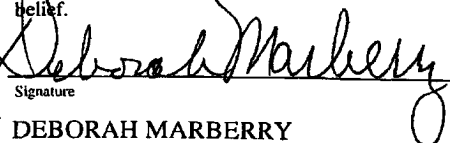
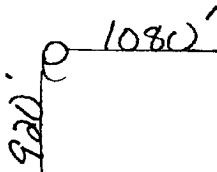
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	34	32N	7W		920	SOUTH	1080	EAST	SAN JUAN

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
" Dedicated Acres 320 S/2	" Joint or Infill I	" Consolidation Code U		" Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST <u>deborah.marberry@conocophillips.com</u> Title and E-mail Address <u>08/18/2004</u> Date</p>
					<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number</p>



San Juan Recompletion Procedure

SJ 32-7 #68

"Our work is never so urgent or important that we cannot take time to do it safely."
Workover Proposal : Recomplete well into the Mesa Verde and DHC with the existing Dakota.

WELL DATA

(refer to attached Wellview wellbore diagram & Group data for more details)

API: 300452477600

TWN: 32 N **RNG:** 7 W **Section:** 34 **Spot:** P

Lat: 36° 93' 29.27" N **Long:** 107° 54' 68.22" W

KB Elev: 6766' **GL Elev:** 6753'

TD: 8307' **PBTD:** 8306'

Current Producing Zones: Dakota

OA perf interval for respective Zones: 8208-8276'

Proposed Completion: Mesa Verde

Proposed Perf Interval: 5688-5694', 5740-5748', 5764-5769', 5772-5778', 5920-5924', 5964-5984', 5990-5994', 6002-6006', 6020-6027', 6033-6037', 6072-6075', & 6094-6098'

Casing and Tubing

	OD (in)	Depth (ftKB)	ID/Drift (inches)	Weight (#/ft)	Grade	Burst (psi)	Collapse (psi)	Cmt top
Surface	9.625	360	8.921	36.0	K-55	3520	2020	Surf
Intermediate	7.0	4012	6.456	20.0	K-55	3740	2270	2000
Production	4.5	8307	4.000	11.6/10.5	K-55	4790	4010	3400
Tubing	2.375	8254	1.995	4.7	J-55	7700	8100	

PROCEDURE:

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected.

1. Notify Operator, Pat Lefebre 505 320-1083.
2. RU WL and retrieve plunger & spring. Set plug. RD WL.
3. Prepare Location. Test anchors to 10,000 lbs.
4. Hold Safety Meeting.
5. MI & RU WO rig.
6. This well is a Category 2/Class 2 designation. Thus, two untested or one tested barrier will be needed to kill the well. Kill the well with FSW and sting in with a BPV.
7. ND wellhead and NU BOPE. (Refer to COPC well control manual, Sec 6.13 for pressure testing procedure).
8. Remove the BPV and stab landing joint. POOH w/ tubing. Inspect/drift tubing and

replace any bad joints.

9. RIH with CIBP and set in 4.5" 11.6/10.5# production hole at 6000'.
10. Load well with 2% KCl.
11. Pressure-test the CIBP/casing to 500 lbs.
12. Run a CBL log from CIBP to 100' feet above TOC, be prepared to pressure-up for micro-annulus effects (estimated top of cement is at 3400'). Send log to Houston for evaluation. If a squeeze is necessary, this procedure will be amended.
13. Install Isolation Tool.
14. Pressure-test the CIBP/casing to 4300 lbs.

Following highlighted areas will be covered by the Completion Engineer's Procedure.

15. **Perforate selected interval.**
16. **Fracture stimulate according to Completion Engineer's procedure.**
17. **Remove Isolation Tool.**
18. RIH with tubing & mill and cleanout to CIBP and circulate clean. Obtain 4-hour flow-test through ½" choke. Submit C-104 allocation test to Debbie Marberry and Tim Tomberlin.
19. Drill-out CIBP and cleanout to PBTD.
20. Pull tubing out of the hole.
21. RIH with 2-3/8" production tubing, 1.81" F-nipple, and expendable check on bottom and land at **depth to be determined**. Drift tubing according to Ron Bishop's included procedure.
22. Install BPV. ND BOPE and NU wellhead. Remove BPV. Pump-out check. If necessary, swab the well to kick-off prior to moving the WO rig. Call operator (Michael Kester 505 486-1137) upon completion of work.
23. RD MO rig. NOTIFY regulatory (Patsey or Yolanda or Deb) to inform that work is completed.
24. Turn well over to production.