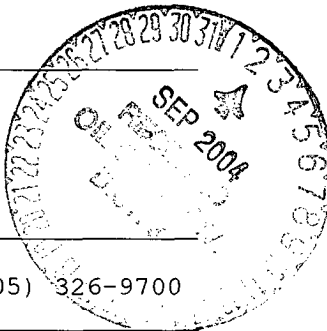


State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M 1775' FSL, 1690' FWL, Sec. 21, T-32-N, R-12-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-27304</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Culpepper Martin</p> <p>8. Well No. 102</p> <p>9. Pool Name or Wildcat Basin Fruitland Coal</p> <p>10. Elevation:</p>
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Type of Submission

Type of Action

<p><input checked="" type="checkbox"/> Notice of Intent</p> <p><input type="checkbox"/> Subsequent Report</p> <p><input type="checkbox"/> Final Abandonment</p>	<p><input checked="" type="checkbox"/> Abandonment</p> <p><input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Plugging Back</p> <p><input type="checkbox"/> Casing Repair</p> <p><input type="checkbox"/> Altering Casing</p> <p><input type="checkbox"/> Other -</p>	<p><input type="checkbox"/> Change of Plans</p> <p><input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Non-Routine Fracturing</p> <p><input type="checkbox"/> Water Shut off</p> <p><input type="checkbox"/> Conversion to Injection</p>
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13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

SIGNATURE Nancy Oltmanns Senior Staff Specialist August 31, 2004

(This space for State Use)

Approved by

Charles H. [Signature]

Title

DEPUTY OIL & GAS INSPECTOR, DIST. 1

Date

SEP - 2 2004

Culpepper Martin #102 – Fruitland Coal

PLUG AND ABANDONMENT PROCEDURE

1775' FSL & 1690' FWL

SW, Section 21, T-32-N, R-12-W

Latitude: N 36° 58.134', Longitude: W 108° 6.246'

AIN: 380001

8/30/2004

Note: All cement volumes use 100% excess outside casing and 50 foot excess inside casing. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.
All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Install and/or test rig anchors. Prepare and line blow pit. Comply with all BLM, NMOCD and Burlington safety rules and regulations. MO and RU daylight pulling unit. PU on rods and unseat pump. Reseat pump and pressure test tubing to 1000#. TOH and LD rods and pump. ND wellhead and NU BOP, test BOP.
2. TOH and tally 75 joints 2-3/8" EUE tubing, total 2362'. Visually inspect tubing and if necessary use a workstring. Round-trip 4-1/2" gauge ring or casing scraper into the liner top at 2027' and down to 2200'.
3. **Plug #1 (Fruitland Coal perforations, 2183' - 2083')**: TIH and set a 4-1/2" cement retainer at 2183'. Load the casing with water and circulate the well clean. Pressure test the casing to 1000#. Mix 11 sxs Type III cement and spot a balanced plug above the retainer to 2083' to isolate Fruitland perforations. PUH to 2235'.
4. **Plug #2 (7" casing shoe, 4-1/2" liner top and Fruitland top, ~~2235~~ 1919')**: Mix 43 sxs Type III cement and spot balanced plug inside casing to cover the casing shoe and Fruitland top. PUH to 405'.
5. **Plug #3 (Kirtland top and Surface, 405' – 0')**: Mix 75 sxs Type III cement and spot balanced plug inside casing, circulate good cement out casing valve. TOH and LD tubing.
7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Recommended:

Julian Carrillo
Operations Engineer

Approved:

Jack Ehrlich
Drilling Manager

Sundry Required:

YES

Approved:

Wendy Oltmanns
Regulatory

Operations Engineer: Julian Carrillo
Foreman: Ken Raybon
Lease Operator: Rick McDaniel
Specialist: Mick Ferrari

Office: 599-4043 Cell: 320-0321
Office: 326-9804 Cell: 320-0104
Cell: 320-2549 Pager: 326-8777
Cell: 320-2508 Pager: 326-8865

Culpepper Martin #102

Basin Fruitland Coal / AIN #380001

SW, Section 21, T-32-N, R-12-W, San Juan County, NM

Long: N 36° 58.134' / Lat: W 108° 6.246' / API #30-045-27304

Today's Date: 8/27/04

Spud: 5/20/89

Completed: 6/5/89

Elevation: 5998' GL

Kirtland @ 355'

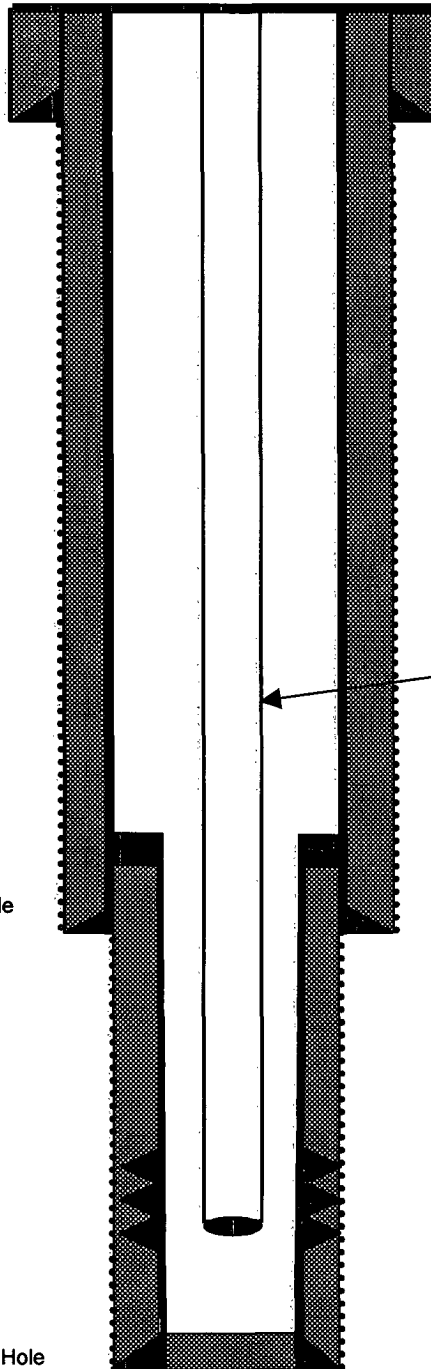
Fruitland @ 1969'

Pictured Cliffs @ 2369'

12-1/4" hole

8-3/4" hole

6-1/4" Hole



Circulated Cement to Surface

9-5/8" 36#, Casing set @ 249'
Cement with 177 cf, Circulate to Surface

Well History

Mar '00: Pull tubing. Clean out to PBTD.
Land tubing and ran rods and pump.

2-3/8" Tubing at 2362'
(75 joints EUE with rods)

4-1/2" Liner Top at 2027'

7" 20#, K-55 Casing set @ 2185'
Cement with 480 (721 cf)
Circulated cement to surface.

Fruitland Coal Perforations:
2233' - 2372'

4-1/2" 10.5#, K-55 Liner from 2027' to 2380'
Cement with 139 cf, TOC at liner top,
Reversed out 16 bbls cement

TD 2380'

Culpepper Martin #102

Proposed P & A

Basin Fruitland Coal / AIN #380001

SW, Section 21, T-32-N, R-12-W, San Juan County, NM

Long: N 36° 58.134' / Lat: W 108° 6.246' / API #30-045-27304

Today's Date: 8/27/04

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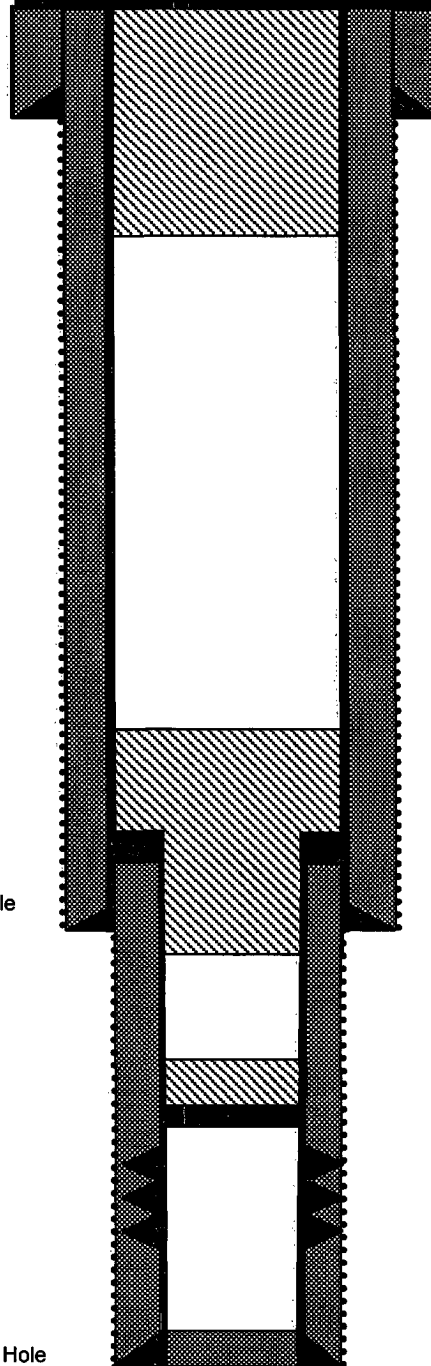
Fruitland @ 1969'

Pictured Cliffs @ 2369'

12-1/4" hole

8-3/4" hole

6-1/4" Hole



Circulated Cement to Surface

9-5/8" 36#, Casing set @ 249'
Cement with 177 cf, Circulate to Surface

Plug #3: 405' – Surface
Type III cement, 75 sxs

Plug #2: 1935' – 1919'
Type III cement, 43 sxs

4-1/2" Liner Top at 2027'

7" 20#, K-55 Casing set @ 2185'
Cement with 480 (721 cf)
Circulated cement to surface.

Plug #1: 2183' – 2083'
Type III cement, 11 sxs

Set CR @ 2183'

Fruitland Coal Perforations:
2233' – 2372'

4-1/2" 10.5#, K-55 Liner from 2027' to 2380'
Cement with 139 cf, TOC at liner top,
Reversed out 16 bbls cement

TD 2380'