## BURLINGTON RESOURCES

 Distribution:
Regulatory
Accounting
Well File

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	PR	ODUCTI	ON ALLOCA	TIO	ON FORM			Status PRELI FINAL	MINARY □		
Type of Completion					<u>^\_</u>	( <u>4/CIP</u> )	الإستعمالية الألا		8/30/2004		
NEW DRILL ☑ RECOMPLETION ☐ PAYADD					COMMINGLE			API No. 30-039-27767			
Well Name SAN JUAN 27-5 UNIT				)AC-1539AZ			Well No. #110N				
Unit Letter A	Section 02	Townsh T27N	- 1		Footage 20' FNL & 855'		Rio A	County, State Rio Arriba County, New Mexico			
Completion Date Test Method  8/16/04 HISTORICAL  FIELD TEST PROJECTED OTHER											
		=		1		if of the					
FORMATION			GAS		PERCENT	CONDENSATE		ATE	PERCENT		
MESAVERDE			1816 MCFD		80%				80%		
DAKOTA			461 MCFD		20%				20%		
			2277								
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.											
APPROVED BY					TITLE			DATE			
$\mathbf{x}$	Len	~~/	<u> </u>								
Leonard Biemer /			<u></u>		Engineer		8/30/04		04		
x Che	rylene	Oha	llex								
Cherylene Charley			$\mathcal{O}$		Engineering Tech.			8/30/04			