

Submit 3 Copies To Appropriate District Office

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

1301 W. Grand Ave., Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

**30-045-32283**

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

**Warren LS (Filed with BLM - Federal Lease SF - 0777123)**

8. Well Number

**12S**

9. OGRID Number

**000778**

10. Pool name or Wildcat

**Aztec PC / Basin FC**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**BP America Production Company**

3. Address of Operator

**P O Box 3092 Houston, TX 77253 Attn: Mary Corley Rm 19.171**

4. Well Location

Unit Letter **J** : **1750** feet from the **South** line and **1945** feet from the **East** line

Section **24** Township **28N** Range **09W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**5854' GL**

**Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)**

Pit Location: UL \_\_\_ Sect \_\_\_ Twp \_\_\_ Rng \_\_\_ Pit type \_\_\_ Depth to Groundwater \_\_\_ Distance from nearest fresh water well \_\_\_

Distance from nearest surface water \_\_\_ Below-grade Tank Location UL \_\_\_ Sect \_\_\_ Twp \_\_\_ Rng \_\_\_ ;

\_\_\_ feet from the \_\_\_ line and \_\_\_ feet from the \_\_\_ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **Recompletion & DHC**



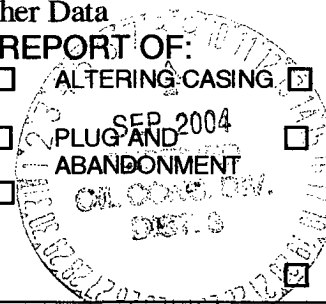
**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**BP America Production Company request permission to complete the subject well into the Aztec Pictured Cliffs and commingle production downhole with the Basin Fruitland Coal as per the procedure indicated on the reverse side of this Form.**

*DHC1610AZ*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE \_\_\_\_\_ TITLE **Sr. Regulatory Analyst** DATE **08/10/2004**

Type or print name **Mary Corley** E-mail address: **corleym@bp.com** Telephone No. **281-366-4491**

(This Space for State Use)

APPROVED BY *[Signature]* TITLE **SENIOR OIL & GAS INSPECTOR, DIST. 4** DATE **SEP - 8 2004**

Conditions of approval, if any.

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On 04/06/2004, BP America Production Company submitted an application for permit to drill the subject well to a total depth of 2300' (into the Pictured Cliffs Pool), set a CIBP above the Pictured Cliffs and complete the subject well into the Basin Fruitland Coal Pool. Approval was granted on 05/20/2004. Subject well was spud on 07/03/2004 and drilled to TD.

BP now request permission to completed the well into the Aztec Pictured Cliffs Pool at an approximate interval of 2160' to 2235' (CIBP is currently set @ 2240), establish production for stabilized well test, and then isolate the PC by setting a CIBP @ approximately 2150' and completing into the Fruitland Coal Pool. After completion into the FC and establishing production rate, we will drill out the CIBP and downhole commingle production in the subject well.

The Basin Fruitland Coal (71629) & the Aztec Pictured Cliffs (71280) Pools are Pre-Approved for Downhole Commingling per NMOC Order R - 11363. The working and overriding royalty interest owners in the proposed commingled pools are identical; therefore no further notification of this application is required.

Production is proposed to be based on a fixed percentage. We will complete in the Aztec Pictured Cliffs Pool, establish production rate and isolate the PC; complete into the Basin Fruitland Coal, establish a production rate; drill out the bridge plug and commingle production downhole. The deliverability test will be performed on the combined zones and PC rate will be subtracted from the total well stream to establish the FC rate.

Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.

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