

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|  |
|--|
| WELL API NO.<br><b>30-045-32362</b>  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.   |
| 7. Lease Name or Unit Agreement Name<br>Atlantic   |
| 8. Well Number<br>1 M  |
| 9. OGRID Number<br>000778  |
| 10. Pool name or Wildcat<br>Basin Dakota & Blanco Mesaverde                              |

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL \_\_\_ Sect \_\_\_ Twp \_\_\_ Rng \_\_\_ Pit type \_\_\_ Depth to Groundwater \_\_\_ Distance from nearest fresh water well \_\_\_

Distance from nearest surface water \_\_\_ Below-grade Tank Location UL \_\_\_ Sect \_\_\_ Twp \_\_\_ Rng \_\_\_ ;  
\_\_\_ feet from the \_\_\_ line and \_\_\_ feet from the \_\_\_ line

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
BP AMERICA PRODUCTION CO

3. Address of Operator  
P.O. BOX 3092 HOUSTON, TX 77079-2064

4. Well Location  
Unit Letter F : 1770 feet from the North line and 1780 feet from the West line  
Section 34 Township 31N Range 10W NMPM SAN JUAN County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6251'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:  | SUBSEQUENT REPORT OF:                               |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/>                   | REMEDIAL WORK <input type="checkbox"/>              |
| PLUG AND ABANDON <input type="checkbox"/>                        | ALTERING CASING <input type="checkbox"/>            |
| TEMPORARILY ABANDON <input type="checkbox"/>                     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    |
| CHANGE PLANS <input type="checkbox"/>                            | PLUG AND ABANDONMENT <input type="checkbox"/>       |
| PULL OR ALTER CASING <input type="checkbox"/>                    | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| MULTIPLE COMPLETION <input type="checkbox"/>                     | OTHER: <input type="checkbox"/>                     |
| OTHER: Down Hole Commingling <input checked="" type="checkbox"/> |   |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 05/21/04, BP America Production Company submitted an application for permit to drill and complete the subject well into the Basin Dakota, produce the well in order to establish a production rate, isolate the zone, then add the Blanco Mesaverde and commingle production Downhole. APD was approved 08/05/2004. BP now seeks NMOCD approval to Downhole commingle production in the subject well as per procedure on reverse side of this Form.

The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R - 11363. The working and overriding royalty interest owners in the proposed commingled pools are identical; therefore further notification of this application is not required.

Production is proposed to be based on a fixed percentage. We will complete in the Basin Dakota Pool, isolate the Dakota; complete into the Blanco Mesaverde, establish a production rate; drill out the bridge plug and commingle production downhole. The deliverability test will be performed on the combined zones and MV rate will be subtracted from the total well stream to establish the DK rate.

Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.

DHL 1611 AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 8/11/04

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com Telephone No. 281-366-4081

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 83 DATE AUG 30 2004

Conditions of approval, if any:

1. Conditions of approval, if an Run TDT/CBL
2. Perforate DK
3. Frac the DK (Slick Water)
4. RU SU. Clean out DK frac, perform flow test, collect DK gas sample, and obtain 12-hour BHPBU
5. Set bridge plug to isolate MV from DK formation
6. Perforate and frac (2- Stage N2 Foam) the MV Formation (optional Chacra stage TBD)
7. Clean out MV frac, perform flow test for production allocation and collect MV gas sample
8. Drill out isolation plug, commingle MV/DK and clean out wellbore to PBTD.
9. Run completion string. RDSU
10. Put well on Line

District I  
PO Box 1960, Hobbs NM 88244-1980  
District II  
PO Drawer KK, Artesia, NM 87211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                            |                               |                                 |
|----------------------------|-------------------------------|---------------------------------|
| <sup>1</sup> API Number    | <sup>2</sup> Pool Code        | <sup>3</sup> Pool Name          |
|                            | 71599; 72319                  | Basin Dakota / Blanco Mesaverde |
| <sup>4</sup> Property Code | <sup>5</sup> Property Name    | <sup>6</sup> Well Number        |
| 000 282                    | Atlantic                      | # 1M                            |
| <sup>7</sup> OGRID No.     | <sup>8</sup> Operator Name    | <sup>9</sup> Elevation          |
| 000 778                    | BP AMERICA PRODUCTION COMPANY | 6251                            |

<sup>10</sup> Surface Location

|               |         |          |       |         |               |                  |               |                |          |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|----------|
| UL or Lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County   |
| F (Lot 4)     | 34      | 31 N     | 10 W  |         | 1770          | NORTH            | 1780          | WEST           | SAN JUAN |

<sup>11</sup> Bottom Hole Location If Different From Surface

|                            |         |          |       |         |               |                  |               |                |          |
|----------------------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|----------|
| <sup>7</sup> UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County   |
| C (Lot 1)                  | 34      | 31 N     | 10 W  |         | 900           | NORTH            | 2200          | WEST           | SAN JUAN |

|                               |                               |                                  |                         |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
| 318.27                        |                               |                                  |                         |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|  |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|
|  |  |  |  |  |  | <p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature: <i>Cherry Hlava</i></p> <p>Printed Name: <i>Cherry Hlava</i></p> <p>Title: <i>Regulatory Analyst</i></p> <p>Date: <i>5-20-04</i></p> |  |
| <p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>October 14, 2003</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p></p> <p>7016</p> <p>Certificate Number</p> |  |  |  |  |  |  |  |