Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-045-31668 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. STATE | FEE District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name GAS WELL X DRY 🔲 OIL WELL OTHER Santa Rosa. b. Type of Completion: DIFF. OTHER NEW WELL WORK DEEPEN 8: Well No 2. Name of Operator Energen Resources Corporation 3. Address of Operator 9? Pool name or Wildcat 2198 Bloomfield Highway, Farmington, NM 87401 Basin Fruitland Coal 4. Well Location South Unit Letter P : 970 Feet From The Line and Feet From The Township 30N Range **NMPM** 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 04/12/04 05/02/04 09/03/04 5674' 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **Rotary Tools** Cable Tools Yes 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 2055' - 2300' Fruitland Coal 22. Was Well Cored 21. Type Electric and Other Logs Run Den/Dual Spaced Neutron/GR/CCL No CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT. **DEPTH SET** HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8.625" 12.25" 23 3431 210 sks. circ. 5.5" 17 24491 7.875" 640 sks. circ. 24 LINER RECORD TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE **DEPTH SET** PACKER SET 23621 2.375 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Fruitland Coal - Size 0.34 2271-73,2288-2300, 4 JSPF 2271' - 2300' 89320 gals 700 & 5000# 40/70 sand 60 holes Size 0.34 2055-56,2093-94,2114-16,2118-21, 95000# 20/40sand 92540 gals 700 2168-69,2189-2201,2216-21,2239-43 2 JSPF 54 holes 0.34 2055! - 2243! 5000# 40/70 & 120000# 20/40 sand 28. **PRODUCTION Date First Production** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 09/03/04 pumping Shut In Date of Test Hours Tested Oil - Bbl. Gas - MCF Water - Bbl. Choke Size Prod'n For Gas - Oil Ratio Test Period 09/09/04 144 hrs. Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Hour Rate SI-2 SI-172 492 mcf/d 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By to be sold 30. List Attachments 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Vicki Donaghey Name Title Regulatory Analyst Date 09/10/04 E-mail address vdonaghe@energen.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	North	Northeastern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Ojo Alamo 1163		
T. Salt	T. Strawn	T. Kirtland-Fruitland	1263	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs	2314	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House		T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison	
T. Oueen	T. Silurian	T. Point Lookout		T. Elbert	
T. Grayburg	T. Montoya	T. Mancos		T. McCracken	
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte	
T. Glorieta	T. McKee	Base Greenhorn		T. Granite	
T. Paddock	T. Ellenburger	T. Dakota		Т	
T. Blinebry	T. Gr. Wash	T. Morrison			2054
T. Tubb	T. Delaware Sand	T. Todilto	T. Todilto		
T. Drinkard	T. Bone Springs	T. Entrada	T. Entrada		
T. Abo	T.	T. Wingate		T.	
T. Wolfcamp		T. Chinle		T.	
T. Penn	T.	T. Permain		T.	
T. Cisco (Bough C)	T.	T. Penn "A"	T. Penn "A"		
				OIL OR G	AS

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPOR ⁻	TANT WATER SANDS	
Include data on rate of water	inflow and elevation to which w	rater rose in hole.	
No. 1, from	to	feet	•••••
No. 2, from	to	feet	
No. 3. from	to	feet	••••••••••••
			10

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
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