

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

945' FNL, 1620' FWL, Sec. 11, T-30-N, R-6-W, NMPM

5. Lease Number
NMSF-080714

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #136

9. API Well No.

30-039-26334

10. Field and Pool

Basin Fruitland Coal

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☒ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

2004 SEP 23 PM 10 35
RECEIVED
OTO FARMINGTON NM

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltsmanns Title Senior Staff Specialist Date 9/22/04

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason

Title _____

Date SEP 23 2004

CONDITION OF APPROVAL, if any:

SJ 30-6 #136 P&A

Unit C, Section 11, T30N, R06W

All cement to be Type III, yield 1.39 cuft/sk, 14.5ppg

1. MIRU workover rig.
2. Set cement retainer at 2875'. TIH with tubing and stinger. Test tubing and casing to 500# for 15 minutes.
3. Plug 1: FTC P&A plug from 2875' - 2775'
 - a. Mix and lay 10 sxs of cement on top of plug. TOC 2775'. Pull up hole.
4. Plug 2: Ojo Alamo and Kirtland P&A plug from 2505' - ~~2278'~~ ²²²²
 - a. Mix and spot ~~22~~ sxs balanced plug from 2505' - ~~2278'~~ ²²²². TOC ~~2278'~~ ²²²². Pull up hole.
5. Plug 3: Nacimiento P&A plug from 1100' - 1000'
 - a. Mix and spot 10 sxs balanced plug from ~~2505'~~ ¹¹⁰⁰ - ~~2278'~~ ¹⁰⁰⁰. TOC ~~2278'~~ ¹⁰⁰⁰. Pull up hole.
6. Plug 4: Surface shoe and surface P&A from 273' - surface
 - a. Mix and spot 26 sxs balanced plug from 273' - surface. TOC surface.
7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RDMO.

SJ 30-6 #136
945' FNL, 1620' FWL
30N-06W-11-C
Rio Arriba, NM

N36°49.90 W107°26.10
GL = 6,292' KB= 6,304'

Surface Casing:

8-5/8" 24 J-55
Cement: 236 cuft TOC @ Circ to surf
Set @ 223'

223'

Current Wellbore

Nacimiento	1050
Ojo Alamo	2238
Kirtland	2455
Fruitland Coal	2934
Pictured Cliffs	3224

Production String:

4-1/2" 10.5 J-55
Cement: 1314 cuft TOC @ Circ to surf
Set @ 3,560'

3560

Fruitland Coal Completion

Milled/underreamed window from 3000'-3126'
Cavity completion attempted
Open hole perforations 3010'-3030', 3035'-3055' and
3072'-3122' to begin hydraulic break down/surging

CIBP @ 3198' w/ 50' cmt on top, TOC 3148'

Pictured Cliffs Perforations

3248' - 3353'

PBTD= 3,148'
TD= 3,560'

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30N-06W-11-C
Rio Arriba, NM

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Proposed Wellbore

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Shoe and Surface Plug

Balanced plug from surface to 273'
 26 sxs cement on top, TOC @ 1000'

Nacimiento Formation P&A'd

Balanced plug from 1000' - 1100'
 10 sxs cement on top, TOC @ 1000'

Ojo and Kirtland Formations P&A'd

Balanced plug from 2278' - 2505'
 22 sxs, TOC @ 2278'

FTC Formation P&A'd

Cement retainer @ 2875' w/ 100' cmt on top
 10 sxs cement on top, TOC @ 2775'

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Pictured Cliffs Perforations

3248' - 3353'

Production String:

4-1/2" 10.5 J-55
 Cement: 1314 cuft TOC @ Circ to surf
 Set @ 3,560'

3560

PBTD= 3,148'
 TD= 3,560'