

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FSL, 1700' FWL, Sec. 23, T-31-N, R-13-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-24198

5. Lease Number
Fee

6. State Oil & Gas Lease #

7. Lease Name/Unit Name

Phillips Com

8. Well No.
1E

9. Pool Name or Wildcat
Blanco MV/Basin DK

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Temporary abandonment

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to temporarily abandon the subject well according to the attached procedure and wellbore diagram. If the wellbore does not pressure test, the well will be plugged and abandoned while the rig is on location.

SIGNATURE Wray Olthmann Senior Staff Specialist _____ September 27, 2004 _____

(This space for State Use)

Approved by

Title

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date

SEP 28 2004

Phillips Com #1E

1650' S, 1700' W

K-23-31N-13W

San Juan County, NM

LAT: 36 deg 52.98' LONG: 108 deg 10.596

TA/P&A Procedure

1. MIRU. ND wellhead, NU BOP.
2. Attempt to unseat packer, packer type is unknown. First attempt straight pull as if Baker Model R, then as if Baker Model D. Upon determination of packer type, proceed with necessary steps to retrieve any remaining packer accessories in wellbore.
3. Run bit/mill to 6400' and tag packer body remaining in hole from 1989. Attempt to mill out packer, if getting any metal or cement returns cease operations and POOH with bit/mill. Previous attempt to mill out packer was unsuccessful and resulted in returns of cement and rust.
4. If unable to mill out packer, TIH with cement retainer and set at 6390'. If able to mill out packer, set cement retainer at 6403'.
5. **Plug #1 Dakota** - Sting out of retainer and spot 11 sxs Type III on top of cement retainer. WOC and tag if necessary.
6. **Plug #2 Gallup** – Perforate at squeeze holes at 5642'. Set cement retainer at 5592'. Sting into retainer and establish injection rate. Mix 42 sxs Type III and squeeze 34.5 sxs under retainer and spot 7.5 sxs on top of retainer. WOC and tag if necessary.
7. **Plug #3 Mesaverde perforations** – Set CIBP at 4267'. Load hole and pressure test casing to 500 psi. Mix 11 sxs Type III and spot on top of CIBP. WOC and tag if necessary.
8. **Plug #4 Mesaverde** – Pressure test casing to 500 psi if previously failed. Mix 15 sxs Type III and spot inside balanced plug from 3535-3425. WOC and tag if necessary.
9. **Plug #5 Chacra** – Pressure test casing to 500 psi if previously failed. Mix 15 sxs Type III and spot balanced inside plug from 2800-2700. WOC and tag if necessary.
10. Pressure test casing with chart to 500 psi for 30 minutes. Use 1000# max spring and 24 hr max chart. If wellbore holds pressure, consider well TA'd. ND BOP, NU wellhead. RDMO. Otherwise, continue with P&A procedure.
11. **Plug # 6 PC/Fruitland** – Pressure test casing to 500 if previously failed. Mix 51 sxs Type III and spot balanced inside plug from 1982-1534. WOC and tag if necessary.
12. **Plug #7 Surface** – Mix 37 sxs Type III and spot balance inside plug from 317-surface.
13. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations.

Phillips Com #1E

1650' S, 1700' W

K-23-31N-13W

San Juan County, NM

LAT: 36 deg 52.98'

LONG: 108 deg 10.596

GL = 5,775'

KB= 0,000'

Current Wellbore

Surface Casing:

8 5/8" 24.0#

H-40

Cement: 200 sx

TOC @ Circ to surface

Set @ 267'

267'

Ojo Alamo
Kirtland
Fruitland Coal 1,584'
Pictured Cliffs 1,932'
Lewis
Huer Bent
Navajo City
Chacra 2,750'
Otero Second Bench
Cliff House 3,485'
Menefee 3,646'
Point Lookout 4,474'
Gallup 5,592'
Greenhorn 6,326'
Graneros 6,382'
Dakota 6,450'

Stg Collar @ 2800'

Current Tubing:

1 1/2"

Set @ 6600?

Unknown type packer set at ????

Workover History

Jun-89

Cut tubing above packer body at 6400'. Attempted to mill out packer body but unsuccessful, getting back cement and rust(casing?). Fished on tubing and got out of packer body. Ran packer and tubing, ran tailpipe through existing packer body and set packer.

Stg Collar @ 4818'

MV

4317-4372

Frac'd w/54,000#'s sand in 70Q foam

Production Casing:

5 1/2" 15.5#

J-55

Cement: 300 sx

TOC @ 5880' by CBL

520 sx

TOC @ 3904' by CBL

597 sx

TOC @ Circ to surface

Set @ 6,849'

Packer body set at 6400'

6,849'

Dakota

6453-6707

Frac'd in two stages with 128,000 g slickwater and

PBTD= 6,782'

TD= 6,849'

JBC

09/27/04

Phillips Com #1E

1650' S, 1700' W

K-23-31N-13W

San Juan County, NM

LAT: 36 deg 52.98'

LONG: 108 deg 10.596

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KB= 0,000'

Proposed TA

Surface Casing:

8 5/8" 24.0#

H-40

Cement: 200 sx

TOC @ Circ to surface

Set @ 267'

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Kirtland
Fruitland Coal 1,584'
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Navajo City
Chacra 2,750'
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Cliff House 3,485'
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520 sx

TOC @ 3904' by CBL

597 sx

TOC @ Circ to surface

Set @ 6,849'

Packer body set at 6400'

6,849'

CIBP@6390

Dakota

6453-6707

Frac'd in two stages with 128,000 g slickwater and

PBTD= 6,782'

TD= 6,849'

JBC

09/27/04

Phillips Com #1E

1650' S, 1700' W

K-23-31N-13W

San Juan County, NM

LAT: 36 deg 52.98'

LONG: 108 deg 10.596

GL = 5,775'

KB= 0,000'

Proposed P&A

Surface Casing:

8 5/8" 24.0#
Cement: 200 sx
Set @ 267'

H-40

TOC @ Circ to surface

Plug #7 - 317-Surface
Type III, 37 sxs

Plug #6 - 1982-1534
Type III, 51 sxs

Plug #5 - 2800-2700
Type III, 15 sxs

Stg Collar @ 2800'

Current Tubing:

1 1/2"

Set @ 6600'

Unknown type packer set at ????

Workover History

Jun-89	Cut tubing above packer body at 6400'. Attempted to mill out packer body but unsuccessful, getting back cement and rust(casing?). Fished on tubing and got out of packer body. Ran packer and tubing, ran tailpipe through existing packer body and set packer.
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Stg Collar @ 4818'

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597 sx
Set @ 6,849'

J-55

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TOC @ 3904' by CBL

TOC @ Circ to surface

Packer body set at 6400'

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Cliff House 3,485'

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Greenhorn 6,326'

Graneros 6,382'

Dakota 6,450'

Plug #4 - 3535-3435
Type III, 15 sxs

Plug #3 - 4267-4217
Type III, 11 sxs

CIBP@4267'

MV

4317-4372

Frac'd w/54,000#s sand in 70Q foam

SET CR @5592

Perforate@5642

Plug #2 - 5642-5642

Type III, 42 sxs

27 sxs outside and

15 sxs inside casing

Plug #1 - 6390-6340

Type III, 11 sxs

CR @6390'

Dakota

6453-6707

Frac'd in two stages with 128,000 g slickwater and

JBC

09/27/04