State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	Sundry Notices and Reports on Well	s
	AP	I # (assigned by OCD)
1. Type of Well	5.	30-045-24198 Lease Number
GAS		Fee State Oil&Gas Lease
2. Name of Operator	200 - 7.	Lease Name/Unit Name
BURLINGTON		
RESOURCES OIL & GAS COM		Phillips Com Well No.
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 8		1E Pool Name or Wildcat
4. Location of Well, Footage, Sec.	, T, R, M 10	Blanco MV/Basin DK . Elevation:
	1-N, R-13-W, NMPM, San Juan County	
Type of Submission	Type of Action	
X Notice of Intent _	X_ Abandonment Change of P Recompletion New Constru	
Subsequent Report	Plugging Back Non-Routine	Fracturing
Final Abandonment	Casing Repair Water Shut Altering Casing Conversion	
_	X_ Other - Temporary abandonment	
	re diagram. If the wellbore does no gged and abandoned while the rig is	
	<i>i</i>	
SIGNATURE Array Oltmanns	Senior Staff SpecialistS	eptember 27, 2004
(This space for State Use)		14
	OFFICE AND CAR AND THE	SEP 28 2004
Approved by half	OFFUT ON & CAS PROTETOR, DIST. #2	Date

Phillips Com #1E

1650' S, 1700' W K-23-31N-13W San Juan County, NM LAT: 36 deg 52.98' LONG: 108 deg 10.596

TA/P&A Procedure

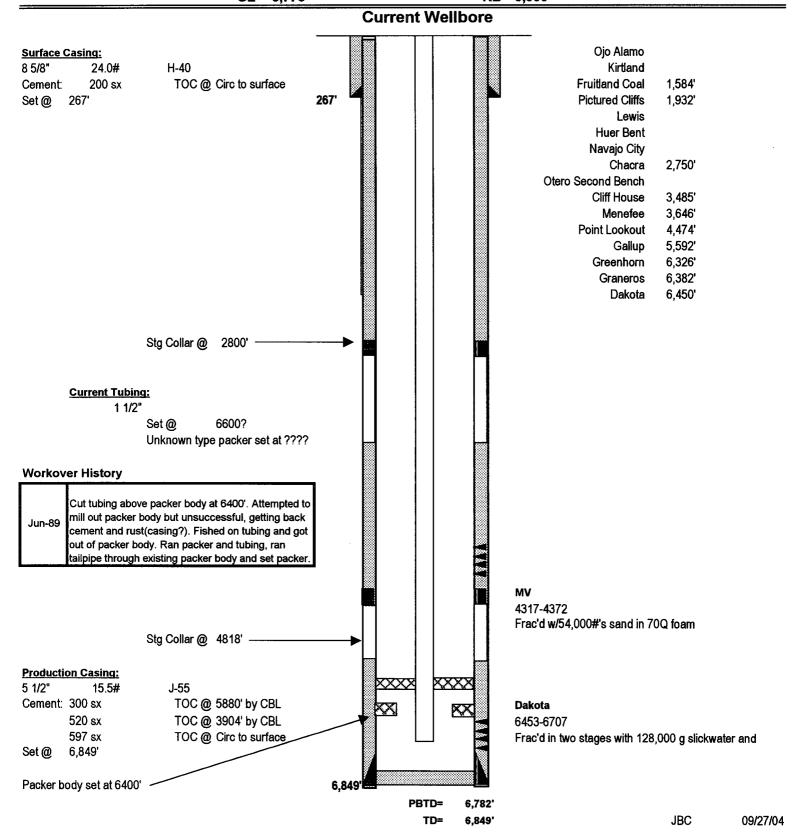
- 1. MIRU. ND wellhead, NU BOP.
- 2. Attempt to unseat packer, packer type is unknown. First attempt straight pull as if Baker Model R, then as if Baker Model D. Upon determination of packer type, proceed with necessary steps to retrieve any remaining packer accessories in wellbore.
- 3. Run bit/mill to 6400' and tag packer body remaining in hole from 1989. Attempt to mill out packer, if getting any metal or cement returns cease operations and POOH with bit/mill. Previous attempt to mill out packer was unsuccessful and resulted in returns of cement and rust.
- 4. If unable to mill out packer, TIH with cement retainer and set at 6390'. If able to mill out packer, set cement retainer at 6403'.
- 5. Plug #1 Dakota Sting out of retainer and spot 11 sxs Type III on top of cement retainer. WOC and tag if necessary.
- 6. Plug #2 Gallup Perforate at squeeze holes at 5642'. Set cement retainer at 5592'. Sting into retainer and establish injection rate. Mix 42 sxs Type III and squeeze 34.5 sxs under retainer and spot 7.5 sxs on top of retainer. WOC and tag if necessary.
- 7. Plug #3 Mesaverde perforations Set CIBP at 4267'. Load hole and pressure test casing to 500 psi. Mix 11 sxs Type III and spot on top of CIBP. WOC and tag if necessary.
- 8. Plug #4 Mesaverde Pressure test casing to 500 psi if previously failed. Mix 15 sxs Type III and spot inside balanced plug from 3535-3425. WOC and tag if necessary.
- 9. Plug #5 Chacra Pressure test casing to 500 psi if previously failed. Mix 15 sxs Type III and spot balanced inside plug from 2800-2700. WOC and tag if necessary.
- 10. Pressure test casing with chart to 500 psi for 30 minutes. Use 1000# max spring and 24 hr max chart. If wellbore holds pressure, consider well TA'd. ND BOP, NU wellhead. RDMO. Otherwise, continue with P&A procedure.
- 11. Plug # 6 PC/Fruitland Pressure test casing to 500 if previously failed. Mix 51 sxs Type III and spot balanced inside plug from 1982-1534. WOC and tag if necessary.
- 12. Plug #7 Surface Mix 37 sxs Type III and spot balance inside plug from 317-surface.
- 13. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations.

Phillips Com #1E

1650' S, 1700' W K-23-31N-13W

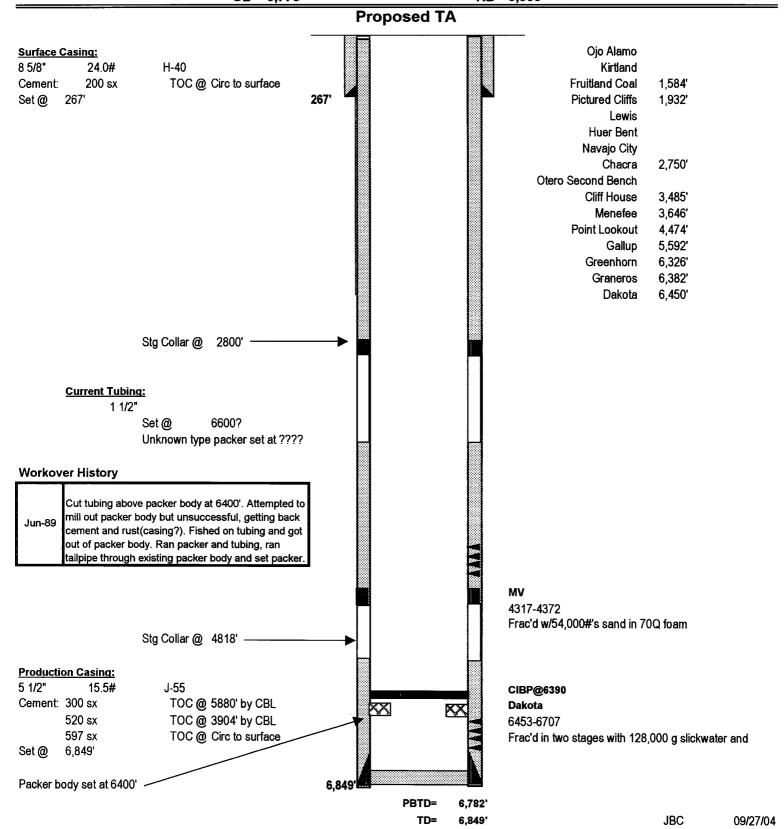
San Juan County, NM

LAT: 36 deg 52.98' GL = 5,775' LONG: 108 deg 10.596 KB= 0,000'



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San Juan County, NM

LAT: 36 deg 52.98' GL = 5,775

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Proposed P&A Ojo Alamo Surface Casing: 8 5/8" H-40 Kirtland 24.0# 200 sx Fruitland Coal Cement: TOC @ Circ to surface 1,584' Set@ 267' 267 **Pictured Cliffs** 1,932 Lewis Plug #7 - 317-Surface **Huer Bent** Type III, 37 sxs Navajo City 2,750' Chacra Otero Second Bench **Cliff House** 3,485 Plug #6 - 1982-1534 Type III, 51 sxs Menefee 3,646' **Point Lookout** 4,474 5,592' Gallup Greenhorn 6,326' Graneros 6,382' 6,450' Dakota Plug #5 - 2800-2700 Type III, 15 sxs 2800' Stg Collar @ **Current Tubing:** 1 1/2" 6600? Set @ Unknown type packer set at ???? Plug #4 - 3535-3435 **Workover History** Type III, 15 sxs Cut tubing above packer body at 6400'. Attempted to Plug #3 - 4267-4217 mill out packer body but unsuccessful, getting back Jun-89 CIBP@4267 Type III, 11 sxs cement and rust(casing?). Fished on tubing and got ΜV out of packer body. Ran packer and tubing, ran 4317-4372 tailpipe through existing packer body and set packer. Frac'd w/54,000#s sand in 70Q foam Stg Collar @ 4818' **SET CR @5592** Plug #2-5642-5542 Perforate@5642 Type III, 42 sxs 27 sxs outside and **Production Casing:** 15 sxs inside casing 5 1/2" 15.5# J-55 Plug #1 - 6390-6340 Cement: 300 sx TOC @ 5880' by CBL CR @6390' Type III, 11 sxs 520 sx TOC @ 3904' by CBL Dakota 597 sx TOC @ Circ to surface 6453-6707 Set @ 6,849 Frac'd in two stages with 128,000 g slickwater and Packer body set at 6400' 6.849 PBTD= 6,782 TD= 6,849 **JBC** 09/27/04