

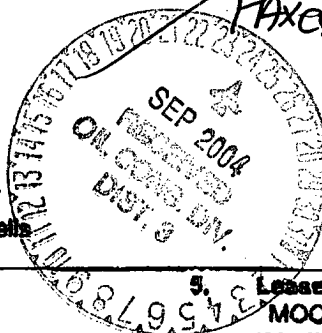
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APLUSWELLSERVICE

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submitted in lieu of Form 3160-6

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells



1. Type of Well
Gas

2. Name of Operator
J. Thomas Development

3. Address & Phone No. of Operator
c/o Jeff Davis, P.O. Box 509, La Plata, NM 87418 (505) 326-4902

4. Location of Well, Footage, Sec., T, R, M
945' FNL and 1110' FWL, Sec. 34, T-31-N, R-14-W

5. Lease Number
MOO-C-1420-4387
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Ute Mountain Ute #34-11
9. API Well No.
30-045-26808
10. Field and Pool
Gallup
11. County & State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

J. Thomas Development plans to plug and abandon this well per the attached procedure.

SEE ATTACHED
CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

14. I hereby certify that the foregoing is true and correct.

Signed Jeff Davis Title Agent Date August 31, 2004

(This space for Federal or State Office use)

APPROVED BY [Signature]
CONDITION OF APPROVAL, if any.

Title

AMSC

Date

9/9/04

SEE ATTACHED
CONDITIONS OF APPROVAL

APPROVED

PLUG AND ABANDONMENT PROCEDURE

August 31, 2004

Ute Mountain Ute #34-11

Basin Dakota

NW, Section 34, T31N, R14W

San Juan County, New Mexico, API 30-045-26808

Lat: _____ / Long: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/ex yield.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and J. Thomas Development safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. TOH and tally 2-7/8" tubing and inspect. If necessary LD tubing and PU workstring. Round-trip 5-1/2" casing scraper or gauge ring to 5509', or as deep as possible. If a tubing anchor was recovered from the well then do not run a casing scraper.

3. Perforations, 5509' - 5409': TIH and set 5-1/2" cement retainer at 5509'.

Pressure test tubing to 1000#.

16 sxs Type III cement and set PUH to 4712'.

4. Plug #3 (2-7/8" Casing Shoe, 4712' - 4612') and spot balanced plug inside casing to cover the Cement.

5. Plug #4 (2-7/8" Casing Shoe, 2460' - 2360') and spot balanced plug inside casing to cover the Cement.

6. Plug #4 (Pictured Cliffs top and Fruitland tops, 2840' - 2740') and spot balanced plug inside casing to cover the Cement.

7. Plug #5 (8-5/8" Casing Shoe, 2200' - 2100') and spot balanced plug inside casing to cover the Cement.

8. Plug #6 (Surface): Perforate 2" casing shoe. TOH and LD tubing. Shut in well and WOC.

9. ND BOP and cut off wellhead below surface casing flange. Include PMA message with required location per BLM stipulations.

9 RPS

Ute Mountain Ute #34-11

Current

Basin Dakota

NW, Section 34, T-31-N, R-14-W, San Juan County, NM

API #30-045-26808

Date: 8/31/04

Spud Date: 9/16/87

Completion Date: 10/28/87

Elevation: 5543' GL

12-1/4" hole

Kirtland @ surface

Fruitland @ 480'

Pictured Cliffs @ 780'

Mesa Verde @ 2410'

Gallup @ 4666'

Dakota @ 5552'

TOC @ 240' (CBL)

8-5/8", 24#, J85 Casing set @ 245'
Cement with 325 sxs, Circulated to Surface ✓

Well History

Jul '00: Repair tubing and remove broken
plunger.

2-7/8" Tubing set at 5500' +/-

Stage Tool @ 3683'
Cmt with 600 sxs (1781 cf)

TOC @ 4053' Calc. 75% ✓

Dakota Perforations:
5558' - 5619'

CIBP @ 5687' (10/87)

Dakota Perforations:
5708' - 5713'

PBTD 5687'

5897'

J. Thomas Development
Tribal Lease: MOO-C-1420-4387
Well: Ute Mountain Ute #34-11
845' FNL & 1110' FWL
Sec. 34, T. 34 N., R. 14 W.
San Juan County, New Mexico

3160

This approval is for the completion of the downhole plugging portion of the well only. Surface reclamation must be completed, weed free vegetation established, and site accepted by the BIA prior to closure and bond release.

The Bureau of Land Management, SJPLC (970.385.1370) shall be notified at least 48 hours prior to commencement of surface reclamation. The BIA (970.565-6094) shall be contacted prior to surface reclamation procedures for specific requirements and seed mixtures.

- The pits and boreholes shall be filled, access road restored, surface re-contoured to blend with surrounding terrain, top soil evenly redistributed.
- Well equipment, dead-men, concrete slabs, cables, piping and trash shall be removed, slash piles chipped and scattered.
- The site shall require weed control, soil preparation and reseeding with a BIA approved seed mix and shall be monitored for 70% growth.

According to the regulations in 43 CFR 3162.3-4, a well site is to be reclaimed and re-vegetated directly following plugging. The BLM-SJRA stipulates that **surface reclamation** be completed within 180 days of final plugging operation completion. When re-vegetation has subsequently been re-established, BLM shall be notified by the operator with a Final Abandonment Notice. A field inspection will then be arranged between the SUIT/UMU Tribe, the BLM and the respective BIA agency, so that the well pad can be inspected for release from bond liability.

Conditions of Approval - Notice of Intent to Abandon

1. Notify this office and Gordon Hammond (UMU Tribe) at least **72 hours** prior to commencing plugging operations.
2. Materials used will be accurately measured.
3. A tank or approved pit must be used for containment of any fluids from the wellbore during plugging operations. All unattended pits are to be fenced.

4. Pits are not to be used for disposal of any unauthorized materials.

5. All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

5a. Cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100 ft. of the casing or annular void(s) between casings, plus 10% excess volume per 1000 ft. of depth.

5b. Surface plugs must be a minimum of 50 ft. within casing and annular voids.

5c. Cement plugs placed to fill an open hole shall have sufficient volume to fill a minimum of 100 ft. of open hole, plus 10% excess volume per 1000 ft. of depth.

6. The well must be filled with a wellbore fluid sufficient to stabilize the wellbore. In the absence of any formation pressure data provided by the operator, this fluid will have a minimum weight of **9 ppg**. The fluid must be left between all plugs.

7. A blowout preventer and related equipment shall be installed and tested prior to working in a wellbore with any exposed zones (a) that are overpressured, (b) where pressures are unknown, or (c) known to contain H₂S.

8. Within 30 days after plugging of the well, file 4 copies of a Subsequent Report of Abandonment (SRA) via Sundry Notice. This report should include the following information:

- a. Date(s) of plugging operations.
- b. Procedure used to plug the well.
- c. Depth of plugs.
- d. Type and volume of plugs set.
- e. Casing types/lengths left in the well.