UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1a.	9884	
	Type of Work ZOUT SEP 7 PT 12 UI	5. Lease Number SF-078511
	DRILL RECEIVED	Unit Reporting Number
	·	ome reporting realizer
1b.	Type of Well 070 FARMINGTON NM	6. If Indian, All. or Tribe
	GAS 3456°	7
		7. Unit Agreement Name
2.	Operator BURLINGTON	Onit Agreement Name
	RESCURCES Oil & Gas Company 200	20
	HESCIONCES On a Gas Company (E. C.)	4 0
3.	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87	Quinn
		্9,∮Well Number
	(505) 326-9700	#340S
	مودراز الاراك	40 Field Deal Milder
4.	Location of Well	10. Field, Pool, Wildcat Basin Fruitland Coa
	935' FSL, 1050' FEL	11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 52.7131'N, Longitude 107° 41.551	
٠.	Hattedat 50 52.7151 Ny Bongredat 107 41.551	o
		API# 30-045- 32569
14.	Distance in Miles from Nearest Town	12. County 13. State
	25 miles to intersection Hwy 550 & 173, Aztec	- /
		<u>:</u>
15.	Distance from Proposed Location to Nearest Property or Lease	Line
	935'	47 A
16.	Acres in Lease	17. Acres Assigned to Well E/2 320
		1,2 320
18.	Distance from Proposed Location to Nearest Well, Drig, Compl,	or Applied for on this Lease
	52'	•••
	Proposed Depth	20. Rotary or Cable Tools
19.		•
19.	3180'	Rotary
	3180'	Rotary
	3180' Elevations (DF, FT, GR, Etc.)	
· ·	3180'	Rotary
21.	3180' Elevations (DF, FT, GR, Etc.) 6583' GR	Rotary
21.	3180' Elevations (DF, FT, GR, Etc.)	Rotary
21.	2180' Elevations (DF, FT, GR, Etc.) 6583' GR Proposed Casing and Cementing Program	Rotary
21.	2180' Elevations (DF, FT, GR, Etc.) 6583' GR Proposed Casing and Cementing Program	Rotary
21.	Elevations (DF, FT, GR, Etc.) 6583' GR Proposed Casing and Cementing Program See Operations Plan attached	Rotary
21.	Elevations (DF, FT, GR, Etc.) 6583' GR Proposed Casing and Cementing Program See Operations Plan attached Authorized by:	22. Approx. Date Work will Start \$\langle 13\langle 04
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21.	Elevations (DF, FT, GR, Etc.) 6583' GR Proposed Casing and Cementing Program See Operations Plan attached Authorized by:	22. Approx. Date Work will Start \$\langle 13\langle 04
19. 21. 23.	Elevations (DF, FT, GR, Etc.) 6583' GR Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Regulatory/Compliance Specialist	22. Approx. Date Work will Start Slalu4 Date
21. 23. 24.	Elevations (DF, FT, GR, Etc.) 6583' GR Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Regulatory/Compliance Specialist APPROVAL	22. Approx. Date Work will Start \$\frac{\\$\lambda\left(3\left) 4}{\text{Date}}\$
21. 23. 24. PERM	Elevations (DF, FT, GR, Etc.) 6583' GR Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Regulatory/Compliance Specialist	22. Approx. Date Work will Start \$\frac{913104}{Date}\$
21. 23. 24. PERM	Elevations (DF, FT, GR, Etc.) 6583' GR Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Regulatory/Compliance Specialist APPROVAL	22. Approx. Date Work will Start Start Date

Threatened and Endangered Species Report attached NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

DISTRICT II Bil South First, Artesia, N.M. 68210

OIL CONSERVATION DIVISION

CONSERVATION DIVISION DIVISION DIVISION

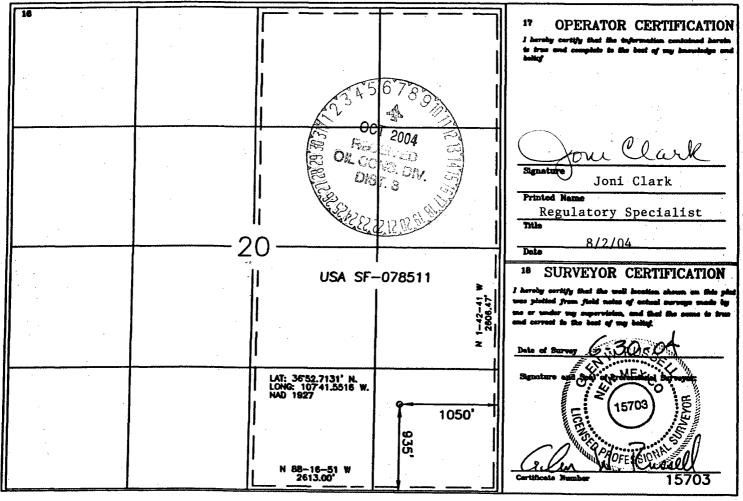
CONSERVATION DIVISION DIVISI

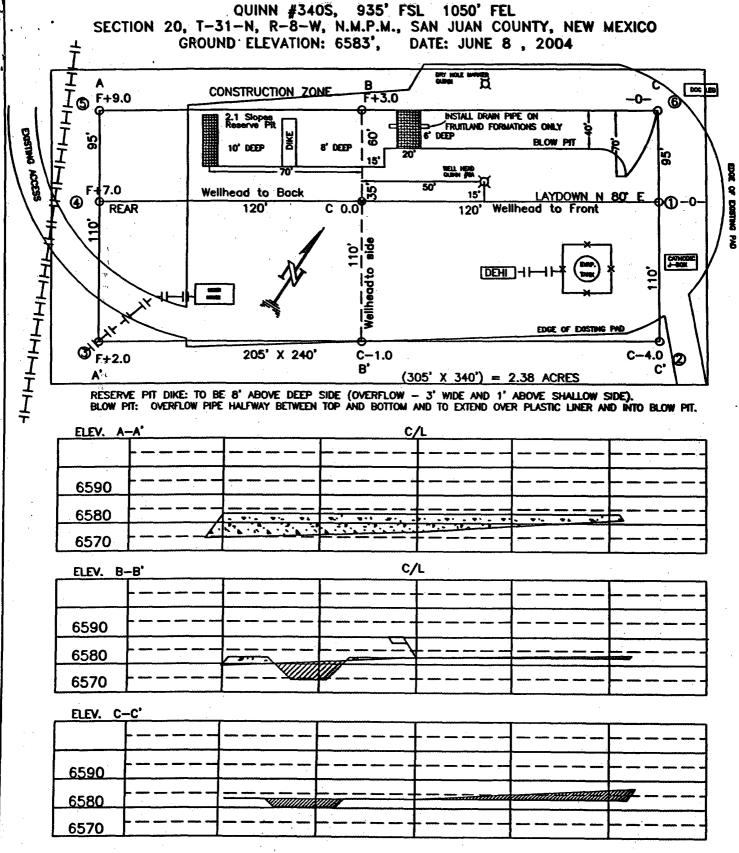
DISTRICT IV 2040 South Pacheco, Santa Fe, NM 67505 SEP 0.7 2004 AMENDED REPORT

WELL LOCATION AND ACREAGE DESCRIPTION Pool Code 1 API Number 30-039 71629 Basin Fruitland Coal Property Code Property Name Vell Number **340S** QUINN 7407 OGRID No. Operator Name • Elevation BURLINGTON RESOURCES OIL AND GAS COMPANY LP 6583'

14538 10 Surface Location Lot ldn North/South line UL or lot no. Feet from the East/Vest line 20 31-N 8-W 935' SOUTH P 1050' **EAST** SAN JUAN ¹¹ Bottom Hole Location If Different From Surface Section Township Feet from the North/South line UL or lot no. East/Vest line County Dedicated Acres Doint or Infill M Consolidation Code "Order No. E/2 320

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE—CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES

ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

. Office	ropriate District	Sta	te of New	Mexico				Form C-103
District I 1625 N. French Dr., Hob	obs. NM 88240	Energy, M	inerals and N	atural Resources	WELL API	NO		May 27, 2004
District II		OH CON	ICITATON / A TOTA	ON DIVICION		3	0-039-	
1301 W. Grand Ave., Ar District III	tesia, NM 88210		SEKVAII South St. F	ON DIVISION		Type of Lease ATE	FEE	
1000 Rio Brazos Rd., Az	ttec, NM 87410		anta Fe, NM			& Gas Lease		
District IV		5.		0,505				j
1220 S. St. Francis Dr., S	Santa Fe, NM 87505 JNDRY NOTICE:	S AND DEDOUT	CONTWELL O	····	7 Leona No	NMSF ame or Unit Ag	7-078511	
(DO NOT USE THIS FORM					/. Lease Na	incoronit Ag	giccincin ivai	iie
DIFFERENT RESERVOIR. PROPOSALS.)	USE "APPLICATION	FOR PERMIT* (FOR	RM C-101) FOR \$1	UCH		Q	uinn	Ì
1. Type of Well:					8. Well Nu	mber		
Oil Well	Gas Well X	Other					40S	
2. Name of Operator	INGTON RESOU	RCES OIL & GA	AS COMPANY	Y I.P	9. OGRID		1538	1
3. Address of Operator	r				10. Pool na	me or Wildcat		
4. Well Location	01 E. 30TH STRE	ET, FARMINGTO	<u>ON, NM 8740</u>	2	<u> </u>	Basin Fru	uitland Coal	
Unit Letter	P : 93	5 feet from	the Sou	th line and	1050	feet from the	East	_line
Section	20	Townsh		Range 8W	NMPM	Co	ounty Sa	n Juan, NM
	11.E	evation (Show wh	netner DR, RK	B, RI, GR, etc.)				
Pit or Below-grade Tank A	pplication X	or Closure						
Pit type New Drill	Depth to Groundwate	er <u>>100'</u> Dis	stance from neare	st fresh water well	>1000'	Distance from ne	arest surface wa	>1000'
Pit Liner Thickness:	12	mil Below-	-Grade Tank:	Volume	bbls;	Construction Ma	terial	
NO PERFORM REMEDIAL TEMPORARILY ABAN	OTICE OF INT		: NDON	e Nature of Not	SUBSEC	UENT RE	PORT OF	: G CASING
PULL OR ALTER CAS	ING 🔲	MULTIPLE COM		H-1	CE DRILLING EMENT JOB		P AND A	
		MULTIPLE COM	PL	CASING/C				
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OPERATIONS PLAN

Well Name:

Quinn #340S

Location:

935' FSL1050' FEL, Sec 20, T-31-N, R-8-W

San Juan County, NM

Latitude 36° 52.7131"N, Longitude 107° 41.5516'W

Formation:

Basin Fruitland Coal

Total Depth:

3559'

Burlington Resources is requesting a sump on this well.

Logging Program: See Walker Koch Wells Master Operations Plan

Mud Program: See Walker Koch Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth li	nterval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	120	9.625"	32.3#	H-40	113	cu.ft
8 3/4	0' -	3180	7"	20.0#	J-55	711	cu.ft
6 1/4	3140	3559'	5 1/2"	15. 5 #	J-55	0	cu.ft

Tubing Program: See Walker Koch Wells Master Operations Plan

- * The Fruitland Coal formation will be completed.
- * The east half of Section 20 is dedicated to the Fruitland Coal formation in this well.

nnclauth

* Gas is dedicated.

MULTI-POINT SURFACE USE PLAN

Quinn #340S

- * Anticipated pipeline facilities as shown on the attached plat from Duke Field Services
- * No new road will be built.
- * Water will be supplied fromPump Water Well #1 located SW Section 32, T-31-N, R-8-W, New Mexico.
- * Surface ownership: Fee
- * Remove old land farm and gravel off of existing P&A pad
- * Build pond for drainage in comer #2.
- * Archaeological Resources: See Archaeological Survey technical report # from San Juan College.

Regulatory Specialist



SAN JUAN DIVISION

August 5, 2004

(Certified Mail - Return Receipt Requested)

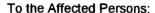
Re:

Quinn #340S

Basin Fruitland Coal

935'FSL, 1050'FEL Section 20, T-31-N, R-8-W

San Juan County, New Mexico



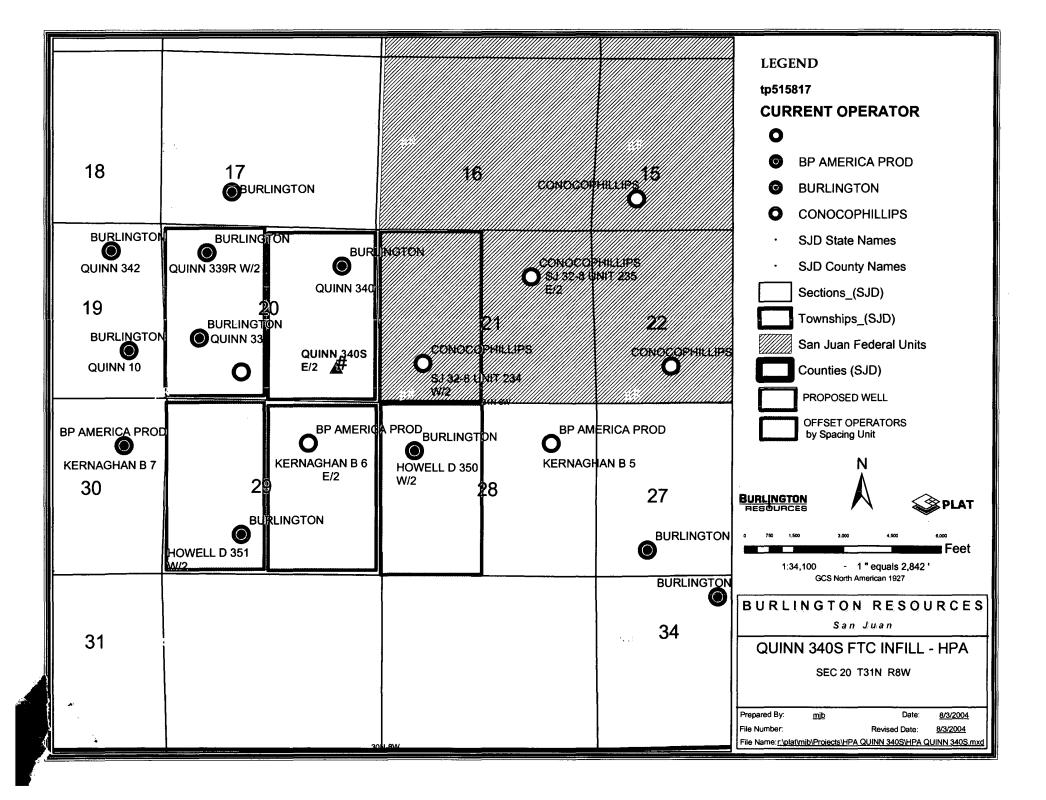
Burlington Resources Oil & Gas Company LP is submitting the enclosed Application for Permit to Drill to the appropriate regulatory agency(s) for approval. This well is located inside the High Productivity Area of the Basin-Fruitland Coal Pool as indicated on the attached plat. Notice is being made pursuant to New Mexico Oil Conservation Commission Order R-8768-F dated July 17, 2003.

The affected parties have twenty (20) days from receipt of this notice in which to file with the District Office of the New Mexico Oil Conservation Division written objection to the proposed Application for Permit to Drill.

Sincerely,

Joni Clark

Regulatory Specialist



2. Article Number	COMPLETE THIS SECTION ON DELIVERY
	A. Signatuse
	X Addresse
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7330 6605 9590 0008 9989	B. Received by (Printed Name) C. Date of Deliver 12 CAUG 1 0 2004
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	If YES enter delivery address below: No
	N.
CONOCOPHILLIPS COMPANY	
ATTN CHIEF LANDMAN	[]
PO BOX 2197	
. • Dox 2.01	3. Service Type Certified
HOUSTON, TX 77252-2197	o. delvise Type
	4 Banking Ballians (Educ San)
8/4/2004 10:17 AM	4. Restricted Delivery? (Extra Fee) Yes
Code: QUINN ### 340 S	
	leturn Receipt
PS Form 3811 Domestic R	leturn Receipt
Domestic R	
	COMPLETE THIS SECTION ON DELIVERY
Domestic R	COMPLETE THIS SECTION ON DELIVERY A. Signature
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2. Article Number 7110 6605 95 0 0008 9514	COMPLETE THIS SECTION ON DELIVERY A. Signature X
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2. Article Number 7110 LL05 95 0 0008 9514 Article Addressed to: BP AMERICA PRODUCTION COMPAIATTN BRYAN ANDERSON OSO ENGINE SAN JUAN BU WEST LAKE 1 ROOM 19-114	COMPLETE THIS SECTION ON DELIVERY A. Signature A. Signature Addresse B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES enter delivery address below: NO
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2. Article Number 7110 6605 95 0 0008 9514 Article Addressed to: BP AMERICA PRODUCTION COMPAIATTN BRYAN ANDERSON OSO ENG SAN JUAN BU WEST LAKE 1 ROOM 19-114 501 WESTLAKE PARK BLVD HOUSTON, TX 77079	A. Signature X. A. Signature X. A. Signature D. Is delivery address different from item 1? Yes if YES enter delivery address below: NO. A. Signature Addresse C. Date of Delivery No. A. Signature C. Date of Delivery No. A. Signature Addresse C. Date of Delivery No. A. Signature Addresse No. A. Signature Addresse C. Date of Delivery Addresse No. A. Signature Addresse C. Date of Delivery Addresse C. Date of Delivery Addresse C. Date of Delivery Addresse If YES enter delivery address below: No. A. Signature Addresse C. Date of Delivery Addresse C. Date of Delivery Addresse Addresse C. Date of Delivery Addresse Addresse Addresse C. Date of Delivery Addresse Addre
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PS Form 3811

Domestic Return Receipt

INVES	S PTN	B. F D. Is PRS LP NF NC	Is delivery If YES ent	d by (Printed NUS) over y address of the delivery	different fro y address I	om item 17 below:	Date of	dressee Delivery
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Dom	mestic R	Return Reco	celpt					t .
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