UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATIO	N FOR PERMI	T TO DRILL, DEEPE	N, OR PLUG BACK	
1a.	Type of Work DRILL	2004 AU	- COVER CE	5. Lease Number SF-078511 Unit Reporting Num	ber
lb.	Type of Well GAS	070	RECEIVED FARMINGTON NO.	6. If Indian, All. or Trib	
2.	Operator BURLINGTON		3,5678	7. Unit Agreement Na	me · · · · ·
<i>5</i> •	RESOURCES Oil&(OCT 2000		
	Address & Phone No. of Op PO Box 4289, Farmi	erator .ngton, NM 8	7090 CO	8. Farm or Lease Nam	e
	(505). 326-9700		D107. 3	#335S	
•	Location of Well 820' FSL, 835' FEL		ESS 53 15 05 PM	0. Field, Pool, Wildca Basin Frui 11. Sec., Twn, Rge, Me	tland Coal
	Latitude 36° 53.5522	' N, Longit	ude 107° 41.5298	' W ? Sec. 17, T	31N, R08W
	gradien de de la companya de la com La companya de la co			API# 30-045- 3	3233
4.	Distance in Miles from Near 27.5 miles to Blanco	•	Office	12. County San Juan	13. State NM
5.	Distance from Proposed Lo	cation to Neares	st Property or Lease Li	ne	
6.	820' Acres in Lease			17. Acres Assigned to E/2 320	Well
8.	Distance from Proposed Lo	cation to Neares	st Well, Drig, Compl, or	Applied for on this Leas	se
9.	54' Proposed Depth 3538'			20. Rotary or Cable To	ools
1.	Elevations (DF, FT, GR, Etc. 6549' GR)		22. Approx. Date Wor	k will Start
3.	Proposed Casing and Ceme See Operations Pla				
4.	Authorized by: Regulato	ry/Complian	ork ace Specialist	7/27 Date	104
ERM	IIT NO.		APPROVAL DA		
PPR	OVED BY Hayne	anse T	TILE Acting 1	4Fm DATE	10/4/07
hrea OTE: itle 18 tates	eological Report attached tened and Endangered Species This format is issued in lieu of U.S. U.S.C. Section 1001, makes it a crir any false, fictitious or fraudulent state	BLM Form 3160-3 ne for any person l	knowingly and willfully to ma		ncy of the United
タハねりに	NG OPERATIONS AUTHORIZED ARE CT TO COMPLIANCE WITH ATTACHED RAL REQUIREMENTS".		MMOCD	This action is subject to tech procedural review pursuant	inical and

MMOCD

This action is subject to technical and procedural review pursuant to 43 CFR 3165,8 and appeal pursuant to 43 CFR 3165,4

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brezos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

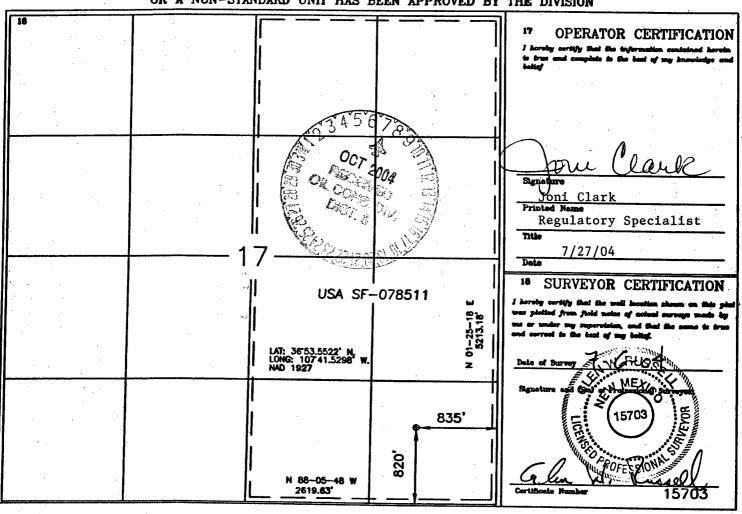
2040 South Pacheco, Santa Fe, NM 87506

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	³ Pool Name	
30-03906-3	2524 71629	Basin Fruitland Coal	
⁴ Property Code		operty Name	* Vell Number
7407	QU	JINN .	335S
OGRID No.	*Operator Name		* Bevation
14538	BURLINGTON RESOURCES	OIL AND GAS COMPANY LP	6549'

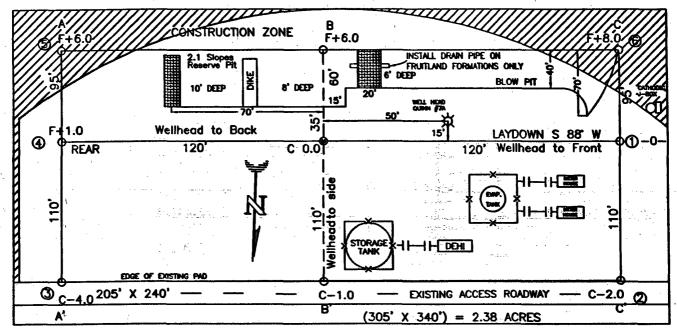
¹⁰ Surface Location Township UL or lot no. Section Range Lot ldn North/South line Feet from the Bost/Vest line P 17 31-N 8-W 820' SOUTH 835' EAST-SAN JUAN ¹¹ Bottom Hole Location If Different From Surface Feet from the Township UL or lot no. Section Range North/South line Feet from the East/Vest line County Joint or Infill M Consolidation Code Dedicated Acres DOrder No. E/2 320

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

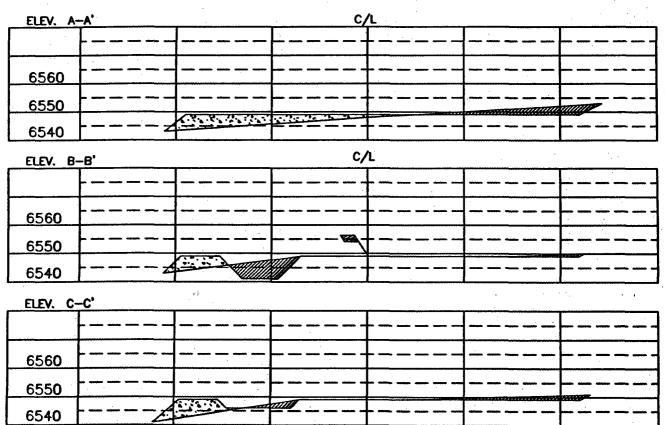


Submit 3 Copies To Appropriate Dis Office	state of	New Mexico	Form C-103
District I	Energy, Mineral	s and Natural Resources	March 4, 2004
1625 N. French Dr., Hobbs, NM 88			WELL API NO.
District II		VATION DIVISION	
1301 W. Grand Ave., Artesia, NM 8		th St. Francis Dr.	5. Indicate Type of Lease
District III	Santa 1	Fe, NM 87505	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87	7410		6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, N	M 87505		NMSF-078511
SUNDRY N	OTICES AND REPORTS ON		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI	· ·		
PROPOSALS.)	Some of David	ory or both	Quinn 8. Well Number
1. Type of Well: Oil Well Gas Well	₩ ou	graphala a sa	3358
Oil Well Gas Well 2. Name of Operator	X Other		9. OGRID Number
	RESOURCES OIL & GAS CO	MPANY LP	14538
3. Address of Operator	•		10. Pool name or Wildcat
3401 E. 3011 4. Well Location	H STREET, FARMINGTON, N	IM 87402	Basin Fruitland Coal
4. Well Location			
Unit Letter P	: 820 feet from the	South line and	835 feet from the East line
Section 17	Township	31N Range 8V	V NMPM County San Juan, NM
Section 17	11. Elevation (Show whether		V IVII IVI County San Juan, IVII
			227 (200) 227 (200) 327 (200) 327 (200) 327 (200) 327 (200) 327 (200) 327 (200) 327 (200) 327 (200)
Pit or Below-grade Tank Application (
			dwater <50' Distance from nearest fresh water well >1000'
Distance from nearest surface water	>1000' Below-grade Tank I		;
feet from the	line and feet from	the line	
1			
		Indicate Nature of No	otice, Report or Other Data
	OF INTENTION TO:		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	N [_] REMEDI	AL WORK ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	Сомме	NCE DRILLING OPNS. PLUG AND
PULL OR ALTER CASING	MULTIPLE	CASING	TEST AND ABANDONMENT
	COMPLETION	CEMENT	
OTHER:	New Drill Pit	X OTHER:	F
			give pertinent dates, including estimated date
			ach wellbore diagram of proposed completion
or recompletion.		•	
			e a lined pit as detailed in Burlington's general pit plan
<u>-</u>	t the NMOCD office. Burlingto	n Resources anticipates clos	ing the pit according to the general pit permit on file at th
NMOCD office.			
I hereby certify that the informat grade tank has been/will be constructed			and belief. I further certify that any pit or below-
grade tank has been win be constructed	or closed according to MMOCD gain	, a general per unit	of an (attached) afternative OCD-approved plan
SIGNATURE	u Clark	TITLE Regulatory Spe	cialist DATE <u>7/27/2004</u>
	•		
Type or print name Jon Clark	<u>E</u>	-mail address: <u>iclark@br</u> -	inc.com Telephone No. 326-9700
(This space for State)			
(This space for State use)	Δ	Process where the second	OOT
APPPROVED BY	-th-	TITLE TITLE	CAS hediculum, DISI. AN DATE - / 2004
Conditions of approval, if any	. <i>01</i>		- LUlia

BURLINGTON RESOURCES OIL & GAS COMPANY LP QUINN #335S, 820' FSL 835' FEL SECTION 17, T-31-N, R-8-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 6549', DATE: JUNE 8, 2004



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES

ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION,

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

. Type of Well GAS	5.	Lease Number SF - 078511 If Indian, All. or Tribe Name
. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	7. 8.	Unit Agreement Name Well Name & Number
. Address & Phone No. of Operator	٠.	Quinn #335s
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No. 30-045- 32522
. Location of Well, Footage, Sec., T, R, M 820'FSL, 835'FEL, Sec. 17, T31N, R08W, NMPM	10.	Field and Pool Basin Fruitland Coa
	11.	County and State San Juan Co, NM
X Subsequent Report Plugging Back Non-Rout Casing Repair Water Sh Final Abandonment Altering Casing Conversi X Other - Sump Request	ine l ut o	Fracturing ff
3. Describe Proposed or Completed Operations Burlington Resources is requesting a sump on this well.		
4. I hereby certify that the foregoing is true and correct. igned Title Regulatory Specialis	t_Dat	te 8/12/04

OPERATIONS PLAN

Well Name:

Quinn #335S

Location:

820' FSL, 835' FEL, Sec 17, T-31-N, R-8-W

San Juan County, NM

Latitude 36° 53.5522'N, Longitude 107° 41.5298'W

Formation:

Basin Fruitland Coal

Total Depth:

3538'

Logging Program: See Walker Koch Wells Master Operations Plan

Mud Program: See Walker Koch Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth I	nterval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	120	9.625"	32.3#	H-40	113	cu.ft
8 3/4	0' -	3143	7"	20.0#	J-55	702	cu.ft
6 1/4	3103	3538'	5 1/2"	15.5#	J-55	0	cu.ft

Tubing Program: See Walker Koch Wells Master Operations Plan

- * The Fruitland Coal formation will be completed.
- * The east half of Section17 is dedicated to the Fruitland Coal formation in this well.
- * Gas is dedicated.

Drilling Engineer

Date

MULTI-POINT SURFACE USE PLAN

Quinn #335S

- * Anticipated pipeline facilities as shown on the attached plat from Duke Field Services
- * No new road will be built.
- * Water Supply will be from Pump Water Well #2 located SW Section 36, T-31-N, R-9-W, New Mexico.
- * Surface ownership: Bureau of Land Management
- * Reseed 3 acres very little grass onsite.
- Stockpile topsoil.
- * No new disturbance on existing location

 During the onsite inspection it was decided that since the well location is twinned on the Quinn #7A, a Threatened and Endangered Species survey would not be required from Burlington Resources.
- * Archaeological Resources: See Archaeological Survey technical report # 2002-SJC-181 from San Juan College.

Regulatory Specialist

BURLINGTON RESOURCES

SAN JUAN DIVISION

August 5, 2004

(Certified Mail - Return Receipt Requested)

Re:

Quinn #335S

Basin Fruitland Coal

820'FSL, 835'FEL Section 17, T-31-N, R-8-W

San Juan County, New Mexico



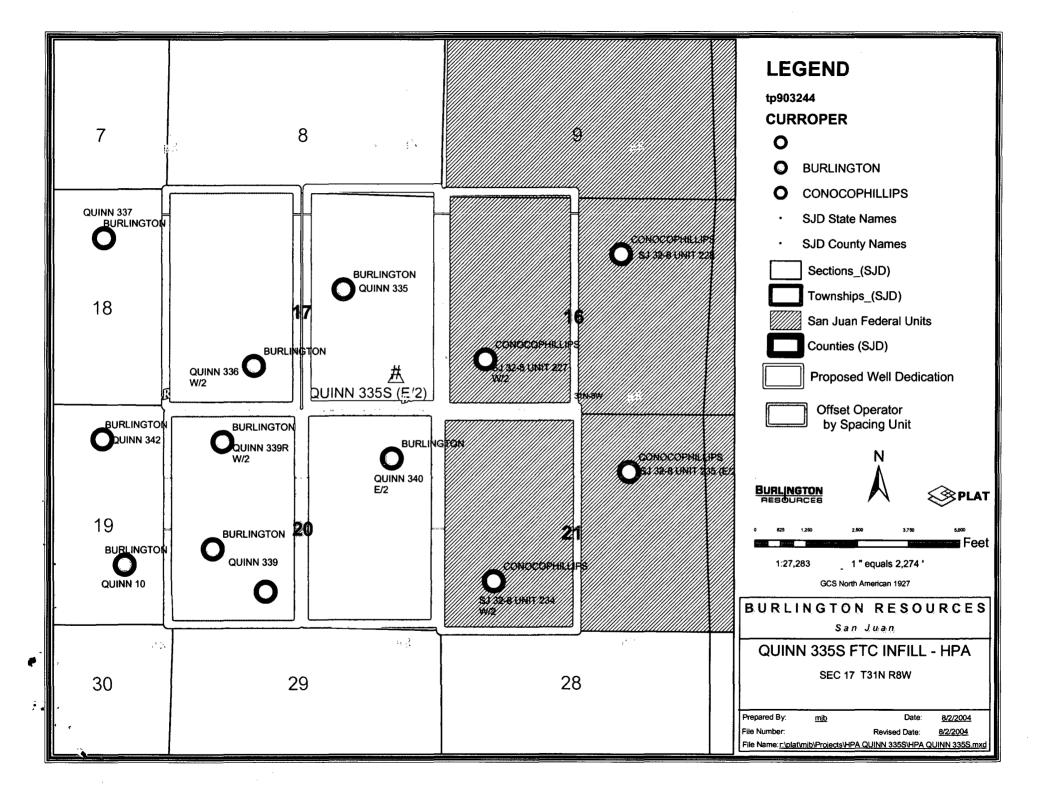
Burlington Resources Oil & Gas Company LP is submitting the enclosed Application for Permit to Drill to the appropriate regulatory agency(s) for approval. This well is located inside the High Productivity Area of the Basin-Fruitland Coal Pool as indicated on the attached plat. Notice is being made pursuant to New Mexico Oil Conservation Commission Order R-8768-F dated July 17, 2003.

The affected parties have twenty (20) days from receipt of this notice in which to file with the District Office of the New Mexico Oil Conservation Division written objection to the proposed Application for Permit to Drill.

Sincerely,

Join Clark

Regulatory Specialist



2. Article Number	COMPLETE THIS SECTION ON DELIVERY
	A. Signature X A MAIL CALL B. Received by Printed Name N AUC Detection of the Printed Name N AUC Det
1. Article Addressed to:	D. Is delivery address different from term 1? Yes If YES enter delivery address below. USPS
WILLIAMS PRODUCTION COMPANY	
ONE WILLIAMS CENTER	
PO BOX 3102 MS25-3	3. Service Type Certified
TULSA, OK 74101	
8/3/2004 4:37 PM	4. Restricted Delivery? (Extra Fee) Yes
Code: QUINN 335 S	
PS Form 3811 Domestic Retu	um Receipt

2. Article Number	COMPLETE THIS SECTION ON DELIVERY
100% 100 1506 1506 1506 1506 1506 1506 1506	A. Signature Agent Address
7110 6605 9590 0008 9491	B. Received by (Printed Name) C. Date of Delive
1. Article Addressed to:	D. Is delivery address different from Item 1? Yes If YES enter delivery address below: No
FOUR STAR OIL & GAS COMPANY ATTN BARBARA NELMS	AUG 10 2004
PO BOX 36366	3. Service Type Certified
HOUSTON, TX 77236	4. Restricted Delivery? (Extra Fee) Yes
8/3/2004 4:37 PM	
Code: QUINN 335 S	

PS Form 3811

Domestic Return Receipt

A. Signature
X\Sumarray
B. Reselved by (Printed Name) C. Date of Deliver Alic 1
D. Is delivery address different from item 1? Yes If YES enter delivery address below: No
3. Service Type Certified
4. Restricted Delivery? (Extra Fee) Yes
<u> </u>
_

2. Article Number	GOWEL STATE LAND DESCRIPTION OF THE STATE OF
	A Signature X
1. Article Addressed to:	D. Is delivery address different from item 1? Ves If YES enter delivery address below: No
BP AMERICA PRODUCTION COMPA ATTN BRYAN ANDERSON OSO EN SAN JUAN BU	*1 bx** 1
WEST LAKE 1 ROOM 19-114 501 WESTLAKE PARK BLVD	o. delvice type
HOUSTON, TX 77079	4. Restricted Delivery? (Extra Fee) Yes
Code: QUINN 335 S	
PS Form 3811	c Return Receipt

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