

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

| | | |
|---|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-039-05320 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Rio Chama Petroleum, Inc. | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator P. O. Box 3027 Pagosa Springs, CO 81147 | | 7. Lease Name or Unit Agreement Name: Laguna Colorado 2 |
| 4. Well Location Unit Letter <u>F</u> : <u>1650</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>2</u> Township <u>23N</u> Range <u>01W</u> NMPM Rio Arriba County | | 8. Well No. <u>6</u> |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7228 GR | | 9. Pool name or Wildcat WC23N01W2F Mesaverde |

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

We wish to temporarily abandon the well based on the pressure test attached to this sundry. We completed this well in December of 2000 in the Menefee coal and suspect that coal fines came through the perforations and filled up the wellbore around the tubing. In order to test the integrity of the casing, we moved a compressor on the well and pressured up to 535 psi. Reading the chart, there is no pressure drop within the first 30 minutes.

Conduct Pressure test

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffrey W. Hudson TITLE Senior Engineer DATE 4/8/03

Type or print name Jeffrey W. Hudson

Telephone No. 970-264-0170

(This space for State use)

APPROVED BY DENIED TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #2 DATE APR - 9 2003

Conditions of approval, if any:

FRIDAY

NOON

SATURDAY

NOON

NIGHT

BRISTOL'S RECORDER
Laguna Lob. #

Chart
PRINTED

55040

IN U.S.A.

DT 535 PSI

COPYRIGHT, 1940, BY
THE BRISTOL COMPANY,
WATERBURY, CONN.,
U.S.A.

WEDNESDAY

NOON

NOON

NIGHT