District'I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Reformatted July 20, 2001

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|  |  |  |  |  | Santa Fe, NM 87505   |  |  |  | ☐ AMENDED REPOR               |                          |                  |  |  |  |
|--|--|--|--|--|--|--|--|--|-------------------------------|--------------------------|------------------|--|--|--|
| <sup>1</sup> Operator na   | I.   | REOU   | JEST F   | <u>OR ALI</u>  | L <b>OWABL</b>   | E AND AU   | <u>THO</u>   |  |                               |                          | RANSP            | ORT  |  |  |
| Burlington R   | Resources (  |  | ompany L   | P  |  |  |  | , OGF  | RID Num                       | ber                      | 14538            |  |  |  |
| PO Box 4289<br>Farmington,   |  |  |  | 3 Reas   | on for Fi  | ling Co  | de/ Effect   | ive Date   |                               |                          |                  |  |  |  |
|  | 110  |  |  |  |  |  |  |  |                               |                          | New Wel          | l  |  |  |
| 020 AHAI   | . =  | Pool   | Name   |  | <b></b>  | 444  |  |  |                               | 6 Pc                     | ool Code         | <del></del>                                    |  |  |
| 30-039-27286   |  |  |  |  |  | tured Cliffs   |  |  | <del></del>                   | 1                        |                  | 72359  |  |  |
| 7465 San Ju  |  |  |  |  |  | ty Name<br>29-7 Unit   |  | <sup>9</sup> Well Number   |                               |                          |                  |  |  |  |
| II. 10 Su  | rface Lo   | cation   |  |  |  |  |  |  |                               | <u> </u>                 | ·                |  |  |  |
| Ul or lot no.  | Ul or lot no. Section T K 23   |  | Range<br>7W  | Lot.Idn  | Feet from th   |  |  | 1  | rom the                       |                          | West line        | County   |  |  |
|  |  | 29N  |  |  | 1725'  | Sout   | .h   | 1/0  | 65'                           |                          | West             | Rio Arriba                                     |  |  |
| 11 Bot   | ttom Ho  | le Location  | 1  |  |  |  |  |  |                               |                          |                  |  |  |  |
| UL or lot no.  | Section  | Township   | Range  | Lot Idn  | Feet from th   | ne North/Sou   | ith line   | Feet fr  | om the                        | East/                    | West line        | County   |  |  |
| 12 Lse Code  | 13 Produc  | ing Method   | <sup>14</sup> Gas Co   | ortion   | 15 C-120 Pc  | ermit Number   | 1 16   | ~ 120 E  | F                             | . 1                      | 17.0.1           |  |  |  |
|  | C  | Code   | Gas Co<br>Da   |  | C-147 1 V  | 9 Permit Number  |  | <sup>16</sup> C-129 Effective  |                               | ate                      | (-1              | 29 Expiration Date                             |  |  |
| P  | Flo  | wing   | İ  | I  | İ  |  |  |  |                               |                          |                  |  |  |  |
| III. Oil a   | nd Gas T   | <u> </u>   | erg  |  |  | <del></del>  |  |  | <del></del>                   |                          |                  |  |  |  |
| <sup>18</sup> Transport  | ter  | <sup>19</sup> Tran   | nsporter N   |  | 21   | O POD  | <sup>21</sup> O/   | G  | 'G 22 1                       |                          |                  | POD ULSTR Location                             |  |  |
| <u>OGRID</u>   | _   _  | an   | and Address  |  |  |  |  |  |                               |                          | and Description  |  |  |  |
| 9018   |  | Gian   | Giant Industries   |  |  | 2834492 o  |  |  |                               |                          |                  |  |  |  |
|  | i i  |  |  |  |  |  | 111  |  |                               |                          | 2010             | -  |  |  |
| 151618   |  | El Paso  | Field Se   | rvices   | 283  | 4493   | G  |  |                               | 1                        | ET 81 173        | वियोज्ञ  |  |  |
|  |  | <del></del>  | * **   | I VAUCE  | 200  | 4400   |  |  | ,                             | V.O.                     | Ann              | A CO   |  |  |
|  |  | <del></del>  |  | <del></del>  |  | April 1  |  | ,  |                               | <u>}€</u>                | 1. 1. H          | 20m 3  |  |  |
|  |  |  |  |  |  |  | <del>-7</del> ,:   |  | 1                             | -                        |                  | - P.   |  |  |
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| na.  |  |  |  |  |  |  | · · · · ·  |  |                               | 6                        |                  | . (3.7   |  |  |
| IV. Produ  |  | 24 70 7  | *II CTD I  | 42-14-0  |  |  |  | ***  |                               | Jan Jan                  | 20,              | - 1 N P  |  |  |
| 23 DOD   |  | 24 70 7  | ULSTR L  | ocation ar   | nd Description   | 1  |  |  |                               | AC.                      | 25/1             |  |  |  |
| <sup>2</sup> POD 2834  | 1494   | POD <sup>24</sup> POD  | ULSTR L  | ocation aı   | nd Description   | 1  |  |  |                               | Tra Co                   | 25/1             |  |  |  |
| <sup>23</sup> POD 2 8 3 4<br>V. Well C<br><sup>25</sup> Spud Dat   | 494<br>Completic   | POD <sup>24</sup> POD  |  |  | nd Description   |  | n  | 29 p   | `~vforqti                     | Transition of the second | 967              | 30 DAG MG                                      |  |  |
| <sup>23</sup> POD 28 3 4   | 494<br>Completic   | on Data  | Date Date  | . 2  |  | 28 PBT 3302  |  |  | Perforatio                    |                          | 25.              | <sup>30</sup> DHC, MC                          |  |  |
| <sup>23</sup> POD<br>2634<br>V. Well C<br><sup>25</sup> Spud Dat<br>2/21/03  | 494<br>Completic   | 24 POD On Data 26 Ready D 4/1/03   | Date   | 3  | <sup>27</sup> TD<br>3357'  | <sup>28</sup> PBT<br>3302  | ,  | 3  |                               |                          | 34 Sack          |  |  |  |
| <sup>23</sup> POD<br>2834<br>V. Well C<br><sup>25</sup> Spud Dat<br>2/21/03  | 1 494<br>Completic   | 24 POD On Data 26 Ready D 4/1/03   | Date   | . 2  | <sup>27</sup> TD<br>3357'  | <sup>28</sup> PBT<br>3302  | epth Set   | 3  |                               |                          |                  | s Cement                                       |  |  |
| <sup>23</sup> POD<br><sup>2</sup> 8 3 4<br>V. Well C<br><sup>25</sup> Spud Dat<br><sup>2/21/03</sup><br><sup>31</sup> Hol  | 1 4 9 4<br>Completic   | 24 POD On Data 26 Ready D 4/1/03   | Date   | & Tubing   | <sup>27</sup> TD<br>3357'  | <sup>28</sup> PBT<br>3302  | ,  | 3  |                               |                          |                  |  |  |  |
| <sup>23</sup> POD<br><sup>2</sup> 8 3 4<br>V. Well C<br><sup>25</sup> Spud Dat<br><sup>2/21/03</sup><br><sup>31</sup> Hol  | 1 4 9 4<br>Completice  | 24 POD On Data 26 Ready D 4/1/03   | Date  32 Casing  | & Tubing   | <sup>27</sup> TD<br>3357'  | <sup>28</sup> PBT<br>3302  | epth Set   | 3  |                               |                          | 32               | s Cement                                       |  |  |
| <sup>23</sup> POD<br><sup>2</sup> 8 3 4<br>V. Well C<br><sup>25</sup> Spud Dat<br><sup>2/21/03</sup><br><sup>31</sup> Hol  | 1 4 9 4<br>Completic   | 24 POD On Data 26 Ready D 4/1/03   | Date  32 Casing  | 3 & Tubing 7" 4 ½"   | <sup>27</sup> TD<br>3357'  | <sup>28</sup> PBT 3302   | ,<br>Depth Set<br>137'<br>3347'                                      | 3  |                               |                          | 32               | s Cement<br>cu.ft.                             |  |  |
| <sup>23</sup> POD<br><sup>2</sup> 8 3 4<br>V. Well C<br><sup>25</sup> Spud Dat<br><sup>2/21/03</sup><br><sup>31</sup> Hol  | 1 4 9 4<br>Completic   | 24 POD On Data 26 Ready D 4/1/03   | Date  32 Casing  | & Tubing   | <sup>27</sup> TD<br>3357'  | <sup>28</sup> PBT 3302   | ,<br>Depth Set<br>137'   | 3  |                               |                          | 32               | s Cement<br>cu.ft.                             |  |  |
| <sup>23</sup> POD<br><sup>2</sup> 8 3 4<br>V. Well C<br><sup>25</sup> Spud Dat<br><sup>2/21/03</sup><br><sup>31</sup> Hol  | 1 4 9 4<br>Completic   | 24 POD On Data 26 Ready D 4/1/03   | Date  32 Casing  | 3 & Tubing 7" 4 ½"   | <sup>27</sup> TD<br>3357'  | <sup>28</sup> PBT 3302   | ,<br>Depth Set<br>137'<br>3347'                                      | 3  |                               |                          | 32               | s Cement<br>cu.ft.                             |  |  |
| 23 POD 28 3 4  V. Well C  25 Spud Dat 2/21/03  31 Hol  9 7   | 1 4 9 4<br>Completicite  <br>le Size   | 24 POD  on Data  26 Ready D  4/1/03  | Date  32 Casing  | 3 & Tubing 7" 4 ½"   | <sup>27</sup> TD<br>3357'  | <sup>28</sup> PBT 3302   | ,<br>Depth Set<br>137'<br>3347'                                      | 3  |                               |                          | 32               | s Cement<br>cu.ft.                             |  |  |
| 23 POD 28 3 4  V. Well C 25 Spud Dat 2/21/03  31 Hol 9 7 6 !   | Completice le Size   | on Data  26 Ready D 4/1/03   | Date  32 Casing  | 2 3/8"   | <sup>27</sup> TD<br>3357'<br>2 Size  | <sup>28</sup> PBT 3302   | 9epth Set<br>137'<br>3347'<br>3160'                                  | 3  | 084-3156                      | •                        | 799              | s Cement<br>cu.ft.                             |  |  |
| 28 3 4  V. Well C  25 Spud Dat 2/21/03  31 Hol  9 7  | Completice le Size   | 24 POD  on Data  26 Ready D  4/1/03  | Date  32 Casing  | 7" 4 ½" 2 3/8"   | 27 TD<br>3357'<br>2 Size   | <sup>28</sup> PBT<br>3302<br><sup>33</sup> D   | ) Depth Set 137' 3347' 3160'   | 3  | 39 Tbg                        | . Pressi                 | 799              | cu.ft.  cu.ft.  40 Csg. Pressure               |  |  |
| 23 POD 28 3 4  V. Well C 25 Spud Dat 2/21/03  31 Hol 9 7 6 !   | Completice le Size 1/4"  Fest Data Dil 36  | on Data  26 Ready D 4/1/03  a Gas Deliver  | Date  32 Casing  | 2 3/8"  2 3/8"   | <sup>27</sup> TD<br>3357'<br>2 Size<br>est Date<br>/1/03   | <sup>28</sup> PBT<br>3302<br><sup>33</sup> D   | Pepth Set<br>137'<br>3347'<br>3160'<br>t Length                      | 3  | 39 Tbg                        | . Pressi                 | 799              | s Cement<br>cu.ft.                             |  |  |
| 23 POD 28 3 4  V. Well C 25 Spud Dat 2/21/03  31 Hol 9 7 6 !   | Completice le Size 1/4"  Fest Data Dil 36  | on Data  26 Ready D 4/1/03   | Date  32 Casing  | 2 3/8"  2 3/8"   | 27 TD<br>3357'<br>2 Size   | <sup>28</sup> PBT 3302  33 D  33 Test 1 I  | Depth Set<br>137'<br>3347'<br>3160'<br>t Length<br>hour              | 3  | 39 Tbg                        | . Pressi                 | 799              | 40 Csg. Pressure SI 283                        |  |  |
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