District I
1625 N. French Dr., Hobbs, NM 88240
District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

1301 W. Grand Avenue, Artesia, NM 88210 District III

Submit to Appropriate District Office

District IV	Rd., Aztec,	, NM 87410			220 South St.						5 Copie
1220 S. St. Franc	a Fe, NM 8750	Santa Fe, NI		·.			П	AMENDED REPOR			
	<u>I,</u>	REQU	JEST F	OR AL	LOWABLE		ГНОЕ	RIZATION	тот	ー RANSP(
Operator na		Address						² OGRID Nun	ıber		<u>JIX1</u>
Burlington Resources Oil & Gas Company LP PO Box 4289						³ Reason for Fili			una Co	14538	- P-4-
Farmington,	New Mex	ico 87499]	Neason IV. 2		ode/ Effecti Recompletio	
		5 Pool	l Name							ool Code	<u>)n</u>
						Chacra					82329
7 Property Co					8 Property	Name				ell Number	
II. ¹⁰ Su	151 rface Lo	cation			San Ju	an			23/		
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
F	33	29N	9W		1460'	North	1	1795'		West line West	Rio Arriba
11 Bo	ttom <u>Ho</u>	le Location	n	L					L		<u> </u>
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	h line	Feet from the	East/	West line	County
<u> </u>											
12 Lse Code	¹³ Produc	ing Method		onnection ate	¹⁵ C-129 Perm	it Number	¹⁶ C	C-129 Effective I)ate	¹⁷ C-17	29 Expiration Date
F		oae owing	-	ite		I					
			<u> </u>					···			
III. Oil a	nd Gas	Transporte	e rs nsporter N	·I-waa	20 p	25	²¹ O/C	1	22 TD	Oranja	
OGRID	lei	ar	nsporter N 1d Address	s	1	²⁰ POD ²¹ O/		3		OD ULSTR and Descri	
9018		Gian	ıt Industi	ries			0				
									بىر	التناه المدته	
151618		El Paso	Field Se				~		Z TT	£57.45£	0,2
10101		Di Lase	l'itiu oc	rvices			G		\$ D	₹ ~	
4									, 15,	4500 S	
								(2.0)	<u> </u>	يُّ الأرب	
								المراجعة ا) NJ
Element					al gibera				. U	" الرياد ال	C.A
TT/ Dwodi	1 11/0				Pina (E)		1 4 2	Y.		ه در این است. م	
IV. Produ	uced Wa		III STR L	ocation a	-d Description				2 <u>C</u>		<u>J</u>
IV. Produ ²³ POD	uced Wa		ULSTR L	ocation a	nd Description		1350			1	<u></u>
IV. Produ 23 POD V. Well C		²⁴ POD	ULSTR L	ocation a	nd Description					7	<u></u>
V. Well C 25 Spud Dat	Completi	ion Data 26 Ready D	Date		²⁷ TD	²⁸ PBTD		²⁹ Perforati	ons	7	30 DHC. MC
V. Well C 25 Spud Dat 3/20/78	Completi te	²⁴ POD	Date		²⁷ TD 4962'	4944'		2903-352		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	30 DHC, MC DHC 1059
V. Well C 25 Spud Dat 3/20/78	Completi	ion Data 26 Ready D	Date		²⁷ TD 4962'	4944'	pth Set	2903-352			
V. Well C 25 Spud Dat 3/20/78	Completi te	ion Data 26 Ready D	Date 32 Casing		²⁷ TD 4962'	4944'		2903-352		34 Sacks	DHC 1059
V. Well C 25 Spud Dat 3/20/78 31 Hol	Completi te	ion Data 26 Ready D	Date 32 Casing	& Tubing 9 5/8"	²⁷ TD 4962'	4944' 33 De	pth Set	2903-352		³⁴ Sacks 224	DHC 1059 s Cement cu.ft.
V. Well C 25 Spud Dat 3/20/78 31 Hol	Completi te le Size	ion Data 26 Ready D	Date 32 Casing	& Tubing	²⁷ TD 4962'	4944' 33 De	pth Set	2903-352		³⁴ Sacks 224	DHC /059
V. Well C 25 Spud Dat 3/20/78 31 Hol 13	Completi te le Size	ion Data 26 Ready D	Date 32 Casing	& Tubing 9 5/8"	²⁷ TD 4962'	4944' 33 Dec	pth Set	2903-352		³⁴ Sacks 224	DHC 1059 s Cement cu.ft.
V. Well C 25 Spud Dat 3/20/78 31 Hol 13	Completi te	ion Data 26 Ready D	Date 32 Casing	2 & Tubing 9 5/8" 7" 4 ½"	²⁷ TD 4962'	4944' 33 Dec	pth Set 26'	2903-352		³⁴ Sacks 224	DHC 1059 s Cement cu.ft.
V. Well C 25 Spud Dat 3/20/78 31 Hol 13	Completi te	ion Data 26 Ready D	Date 32 Casing	& Tubing 9 5/8"	²⁷ TD 4962'	4944' 33 Del 22 25 2381-	pth Set 26'	2903-352		³⁴ Sacks 224	DHC 1059 s Cement cu.ft.
V. Well C 25 Spud Dat 3/20/78 31 Hol 13	Completi te	24 POD ion Data 26 Ready E 4/3/03	Date 32 Casing	2 & Tubing 9 5/8" 7" 4 ½"	²⁷ TD 4962'	4944' 33 Del 22 25 2381-	pth Set 26' 537' -4962'	2903-352		³⁴ Sacks 224	DHC 1059 s Cement cu.ft.
V. Well C 25 Spud Dat 3/20/78 31 Hol 13 8 3	Completi te le Size 3/4" 3/4" 1/4"	24 POD ion Data 26 Ready E 4/3/03	Date 32 Casing	2 & Tubing 9 5/8" 7" 4 ½" 2 3/8"	²⁷ TD 4962'	4944' 33 Dec 22 25 2381-	pth Set 26' 537' -4962'	2903-352	3'	34 Sacks 224 321 448	DHC /OSJ s Cement cu.ft. cu.ft.
V. Well C 25 Spud Dat 3/20/78 31 Ho 13 8 3 6 ! VI. Well 7 35 Date New C	Completi te le Size 3/4" 3/4" Test Dat	ion Data 26 Ready E 4/3/03	Date 32 Casing	2 & Tubins 9 5/8" 7" 4 ½" 2 3/8"	²⁷ TD 4962'	4944' 33 Del 22 25 2381-	pth Set 26' 537' -4962'	2903-352		34 Sacks 224 321 448	DHC 1059 s Cement cu.ft.
V. Well C 25 Spud Dat 3/20/78 31 Hol 13 8 3 6 5 VI. Well 7 35 Date New (Completi te le Size 3/4" 3/4" Test Dat	ion Data 26 Ready E 4/3/03	Date 32 Casing	2 & Tubing 9 5/8" 7" 4 ½" 2 3/8"	27 TD 4962' g Size	4944' 33 Del 22 25 2381- 47	pth Set 26' 537' -4962' 793'	2903-352	g. Pressi	34 Sacks 224 321 448	DHC /OSJ s Cement cu.ft. cu.ft. 40 Csg. Pressure SI 375
V. Well C 25 Spud Dat 3/20/78 31 Ho 13 8 3 6 ! VI. Well 7 35 Date New (41 Choke Siz 2"	Completi te le Size 3/4" 1/4" Test Dat: Oil 36	ion Data 26 Ready E 4/3/03 27 All POD 28 All POD 29 All POD 20 All POD 20 All POD 20 All POD 21 All POD 22 All POD 23 All POD 24 POD 25 All POD 26 All POD 27 All POD 28 All POD 29 All POD 20 All POD 21 All POD 22 All POD 23 All POD 24 All POD 25 All POD 26 All POD 26 All POD 27 All POD 28 All POD 28 All POD 29 All POD 20 Al	Date 32 Casing 9	2 & Tubins 9 5/8" 7" 4 ½" 2 3/8" 37 T 4 43	27 TD 4962' g Size Cest Date 1/3/03 Water	4944' 33 De 22 25 2381- 47 38 Test I 1 ho	pth Set 26' 537' -4962' 793' Length our	2903-352	3' g. Press SI 220	34 Sacks 224 321 448	DHC /OSJ s Cement cu.ft. cu.ft. cu.ft.
V. Well C 25 Spud Dat 3/20/78 31 Ho 13 8 3 6 ! VI. Well 7 35 Date New C 41 Choke Siz 2"	Completi te le Size 3/4" 1/4" Test Dat: Oil 36 y that the r	ion Data 26 Ready E 4/3/03 27 All POD 28 All POD 29 All POD 20 All POD 20 All POD 20 All POD 21 All POD 22 All POD 23 All POD 24 POD 25 All POD 26 All POD 27 All POD 28 All POD 29 All POD 20 All POD 21 All POD 22 All POD 23 All POD 24 All POD 25 All POD 26 All POD 26 All POD 27 All POD 28 All POD 28 All POD 29 All POD 20 Al	Date 32 Casing 52 Ty Date	2 & Tubing 9 5/8" 7" 4 ½" 2 3/8" 37 T 4 43 ation Divis	27 TD 4962' g Size Gest Date 1/3/03 Water	4944' 33 De 25 25 2381- 47 38 Test I 1 ho 44 G	pth Set 26' 537' -4962' 793' Length our	2903-352	3, Press SI 220	34 Sacks 224 321 448	DHC /OSJ s Cement cu.ft. cu.ft. cu.ft. 40 Csg. Pressure SI 375 46 Test Method
V. Well C 25 Spud Dat 3/20/78 31 Hol 13 8 3 6 ! VI. Well 7 35 Date New C 41 Choke Siz 2" 47 I hereby certificomplied with arthe best of my kr	Completi te le Size 3/4" 1/4" Test Dat Oil 36 y that the r nd that the	ion Data 26 Ready E 4/3/03 26 Gas Deliver 42 Oil rules of the Oi information g	Date 32 Casing 52 Ty Date	2 & Tubing 9 5/8" 7" 4 ½" 2 3/8" 37 T 4 43 ation Divis	27 TD 4962' g Size Gest Date 1/3/03 Water Gion have been and complete to	4944' 33 De 22 25 2381- 47 38 Test I 1 ho 44 G 12:	pth Set 26' 537' -4962' 793' Length our	39 Tbg S	3, Press SI 220	34 Sacks 224 321 448	DHC /OSJ s Cement cu.ft. cu.ft. cu.ft. 40 Csg. Pressure SI 375 46 Test Method
V. Well C 25 Spud Dat 3/20/78 31 Hol 13 8 3 6 5 VI. Well 7 35 Date New (Completi te le Size 3/4" 1/4" Test Dat Oil 36 y that the r nd that the	ion Data 26 Ready E 4/3/03 26 Gas Deliver 42 Oil Tules of the Oi information g and belief	Date 32 Casing 52 Ty Date il Conserva given above	2 & Tubing 9 5/8" 7" 4 ½" 2 3/8" 37 T 4 43 ation Divis	27 TD 4962' g Size Gest Date 1/3/03 Water Gion have been and complete to	4944' 33 De 25 25 2381- 47 38 Test I 1 ho 44 G	pth Set 26' 537' -4962' 793' Length our	39 Tbg S	3, Press SI 220	34 Sacks 224 321 448	DHC /OSJ s Cement cu.ft. cu.ft. cu.ft. 40 Csg. Pressure SI 375 46 Test Method
V. Well C 25 Spud Dat 3/20/78 31 Ho 13 8 3 6 ! VI. Well 7 35 Date New (41 Choke Siz 2" 47 I hereby certify complied with art the best of my kr Signature:	Completi te le Size 3/4" 1/4" Test Dat Oil 36 y that the r nd that the	ion Data 26 Ready E 4/3/03 26 Gas Deliver 42 Oil rules of the Oi information g	Date 32 Casing 52 Ty Date il Conserva given above	2 & Tubing 9 5/8" 7" 4 ½" 2 3/8" 37 T 4 43 ation Divis	27 TD 4962' g Size Sest Date 1/3/03 Water Sion have been and complete to Ap	4944' 33 Dec 22 25 2381- 47 38 Test I 1 ho 44 G 12:	pth Set 26' 537' -4962' 793' Length our	39 Tbg S	3, Press SI 220	34 Sacks 224 321 448	DHC /OSJ s Cement cu.ft. cu.ft. cu.ft. 40 Csg. Pressure SI 375 46 Test Method
V. Well C 25 Spud Dat 3/20/78 31 Hol 13 8 3 6 ! VI. Well 7 35 Date New C 41 Choke Siz 2" 47 I hereby certificomplied with arthe best of my kr	Completi te le Size 3/4" 1/4" Test Dat Oil 36 y that the r nd that the	ion Data 26 Ready E 4/3/03 26 Gas Deliver 42 Oil rules of the Oi information g and belief	Date 32 Casing 52 Ty Date il Conserva given above	2 & Tubins 9 5/8" 7" 4 ½" 2 3/8" 37 T 4 43 ation Divise is true an	27 TD 4962' g Size Sest Date 1/3/03 Water Sion have been and complete to Ap	4944' 33 Dec 22 25 2381- 47 38 Test I 1 ho 44 G 12: pproved by:	26' 537' -4962' 793' Length our	39 Tb ₂ S	g. Pressi SI 220 S AOF	34 Sacks 224 321 448 Ure	DHC /OSJ s Cement cu.ft. cu.ft. 40 Csg. Pressure SI 375 46 Test Method Flowing
V. Well C 25 Spud Dat 3/20/78 31 Hol 13 8 3 6 ! VI. Well 7 35 Date New C 41 Choke Siz 2" 47 I hereby certificomplied with arthe best of my kr Signature: Printed name: Peggy Cole Title:	Completi te le Size 3/4" 3/4" Test Dat: Oil 36 Exe y that the recovered at the moveledge as a second at the second at the moveledge as a second at the moveledge at the moveledge at the moveledge at the moveledge as a second at the moveledge at the second at the moveledge at the moveledge at the moveledge at th	ion Data 26 Ready E 4/3/03 26 Gas Deliver 42 Oil rules of the Oi information g and belief	Date 32 Casing 32 Casing 32 Casing 33 Casing 34 Casing	2 & Tubins 9 5/8" 7" 4 ½" 2 3/8" 37 T 4 43 ation Divise is true an	g Size gest Date //3/03 Water dion have been and complete to Ap	4944' 33 Dec 22 25 2381- 47 38 Test I 1 ho 44 G 12: pproved by:	pth Set 26' 537' -4962' 793' Length our Gas 55	OIL CONSERV	g. Pressi SI 220 S AOF	34 Sacks 224 321 448 Ure DIVISION R. DIST &	DHC /OSJ s Cement cu.ft. cu.ft. 40 Csg. Pressure SI 375 46 Test Method Flowing
V. Well C 25 Spud Dat 3/20/78 31 Hol 13 8 3 6 ! VI. Well 7 35 Date New C 41 Choke Siz 2" 47 I hereby certificomplied with arthe best of my ker Signature: Printed name. Peggy Cole	Completi te le Size 3/4" 3/4" Test Dat: Oil 36 Exe y that the recovered at the moveledge as a second at the second at the moveledge as a second at the moveledge at the moveledge at the moveledge at the moveledge as a second at the moveledge at the second at the moveledge at the moveledge at the moveledge at th	ion Data 26 Ready E 4/3/03 26 Gas Deliver 42 Oil rules of the Oi information g and belief	Date 32 Casing 22 Ty Date il Conserva given above	2 & Tubins 9 5/8" 7" 4 ½" 2 3/8" 37 T 4 43 ation Divise is true an	g Size gest Date //3/03 Water dion have been and complete to Ap	4944' 33 De 25 25 2381- 47 38 Test I 1 ho 44 G 12: pproved by:	pth Set 26' 537' -4962' 793' Length our Gas 55	39 Tb ₂ S	g. Pressi SI 220 S AOF ATION	34 Sacks 224 321 448 Ure DIVISION R. DIST &	DHC /059 s Cement cu.ft. cu.ft. 40 Csg. Pressure SI 375 46 Test Method Flowing