Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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SUNDR' Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

. If Unit or CA/Agreement, Name and/or No.

5.	L¢	ase Serial No.	
	ΝÍ	MSF078998	

6. If Indian, Allottee or Tribe Name

1. Type of Well ☐ Gas Well ☑ Other: COAL BED METHANE						8. Well Name and No. SAN JUAN 32-7 UNIT 208A			
Name of Operator CONOCOPHILLIPS COMPAN	PATSY CLUG E-Mail: plclugs(1		9. API Well No. 30-045-31372-00-X1				
3a. Address PO BOX 2197 WL3 4066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442				10. Field and Pool, or Exploratory BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	1)				11. County or Parish, and State			
Sec 34 T32N R7W NESE 142 36.93417 N Lat, 107.56500 W						SAN JUAN CO	UNTY, NM		
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE	NATURE	OF NO	OTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION			PE OF A	ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice 3. Describe Proposed or Completed Ope	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ New □ Plug □ Plug	ure Treat Constructi and Aband Back	lon	Production (Start/Results Reclamation Recomplete Temporarily Abandon Water Disposal		□ Water Shut-Off □ Well Integrity ☑ Other Change to Original A PD		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Change in BOP configuration. Plans have changed from the original BOP design submitted with the APD. The current configuration from a 11" 3000# Double BOP with blinds on bottom & pipe rams on the top will be changed to an 11" 3000# single BOP with blind rams below an 11" Hydril Annular BOP, capable of closing on all pipe configurations COP is currently utilizing. The annular BOP will be tested to 70% of its annular capacity per COP drilling requirements.									
14. Thereby certify that the foregoing is Co Name (Printed/Typed) PATSY CL	Electronic Submission # For CONOCOPH mmitted to AFMSS for pro	IILLIPS COMPA	AŇY, sent ve Mason	to the F on 04/1	armington 7/2003 (03	1			
Signature (Electronic Submission)				Date 04/14/2003					
	THIS SPACE FO	OR FEDERAL	OR ST	ATE O	FFICE U	SE 			
Approved By STEPHEN MASON Conditions of approval, if any, are attached ertify that the applicant holds legal or equenchich would entitle the applicant to conduction	not warrant or					Date 04/17/2003			
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a	crime for any pe to any matter wi	Office Fa	gly and v		nake to any department o	or agency of the United		