

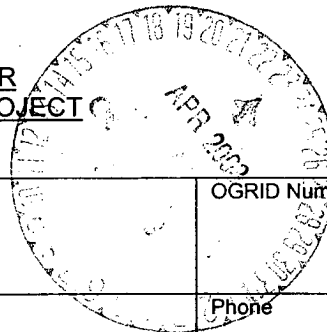
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

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PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401						OGRID Number 167067		
Contact Party DARRIN STEED, REGULATORY SUPERVISOR,						Phone (505) 324-1090		
Property Name MADDOX GAS COM C				Well Number #1E		API Number 3004523728		
UL P	Section 27	Township 29N	Range 10W	Feet From The 500	North/South Line SOUTH	Feet From The 820	East/West Line EAST	County SAN JUAN

II. INSTALLED PUMPING UNIT

Date Workover Commenced: 5/16/02	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 5/23/02	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of <u>NEW MEXICO</u>)	
) ss.	
County of <u>SAN JUAN</u>)	
<u>DARRIN STEED</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Darrin Steed</u>	Title <u>REGULATORY SUPERVISOR</u> Date <u>4/11/03</u> <i>hps</i>
SUBSCRIBED AND SWORN TO before me this <u>11TH</u> day of <u>APRIL</u> , <u>2003</u> .	
Notary Public <u>Dolly C. Perkins</u>	
My Commission expires: <u>9-1-04</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 05-23 - 2002.

Signature District Supervisor <u>Charlie T. Lerman</u>	OCD District <u>AZTEC III</u>	Date <u>4-23-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINK SEARCH | CONTACT

PTTC
PRRC
NM-TECH
NMBGMR
 NYMEX LS Crude \$27.85
 Navajo WTXI \$24.75
 Henry Hub \$5.03

Updated 4/9/2003

[ABOUT](#) | [GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#)
[View Data](#)

In Internet Explorer, right click and select "Save Target As..."
 In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: MADDOX GAS COM C No.: 001E
 Operator: XTO ENERGY, INC.
 API: 3004523728 Township: 29.0N Range: 10W
 Section: 27 Unit: P
 Land Type: P County: San Juan Total Acreage: 320
 Number of Completion with Acreage: 1
 Accumulated:
 Oil: 4040 (BBLS) Gas: 703915 (MCF)
 Water: 1970 (BBLS) Days Produced: 5954 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1254	0	28	0	1254
February	0	974	0	27	0	2228
March	0	1142	0	29	0	3370
April	0	1638	0	27	0	5008
May	0	1566	20	31	0	6574
June	0	1264	0	28	0	7838
July	0	1371	0	31	0	9209
August	0	1110	0	30	0	10319
September	0	1211	0	30	0	11530
October	0	1197	0	31	0	12727
November	0	976	0	30	0	13703
December	0	788	0	31	0	14491
Total	0	14491	20	353		

*12 mo. prior
976 avg.*

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	873	0	31	0	15364
February	0	242	0	17	0	15606
March	0	713	0	28	0	16319
April	0	400	0	30	0	16719
May	0	0	0	0	0	16719
June	0	125	0	25	0	16844
July	14	2597	0	30	14	19441
August	12	1515	0	31	26	20956

*3 mo. after
1412 avg.*

September	16	1997	90	30	42	22953
October	15	2193	0	31	57	25146
November	10	978	0	30	67	26124
Total	67	11633	90	283		

Page last updated 06/14/2001. Webmaster gotech@prc.nmt.edu

XTO ENERGY INC.

Workover Report

MADDOX GAS COM C # 1E

Objective: Install Pumping Unit

5/16/02: Blew well dwn. RU AFU. CO fill fr/6,425' - 6,485'.

5/17/02: CO fill fr/6,480' - 6,516' (PBSD).

5/21/02: TIH w/2-7/8" slotted OPMA jt w/2-3/8" top conn, 2-3/8" SN, 7 jts 2-3/8" tbgs, 4-1/2" x 2-3/8" TAC & 200 jts 2-3/8" 4.7#, J-55, EUE, 8rd tbgs. Landed EOT @ 6,496'.

5/22/02: Fin TIH w/pmp & rods as follows: 2" x 1-1/2" X 12' RWAC-~~Z~~ pmp w/3/4" X 6' GA, RHBO tool, spiral rod guide, lift sub, 12 new 7/8" Norris "D" rods, 171 new 3/4" Norris "D" rods, 84 new 7/8" Norris "D" rods, 1 - 6' x 7/8" pony rod & 1-1/4" x 16' PR w/1-1/2" x 8' liner. Set 160-164-64 ppg ut w/36" gearbox sheave.

5/23/02: Inst new 10hp, 1ph, 1,725 RPM, elec ppg ut mtr. Std ppg ut @ 7:00 p.m.