

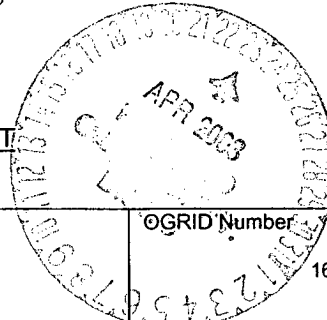
District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name CM MORRIS COM					Well Number #1E		API Number 3004524098	
UL B	Section 10	Township 27N	Range 10W	Feet From The 1190	North/South Line NORTH	Feet From The 1580	East/West Line EAST	County SAN JUAN

II. INSTALLED COMPRESSOR

Date Workover Commenced: 5/2/02	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 5/4/02	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO )  
County of SAN JUAN ) ss.  
DARRIN STEED, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 4/11/03 hp

SUBSCRIBED AND SWORN TO before me this 11TH day of APRIL, 2003.

My Commission expires: 9-1-04

Notary Public Dolly C. Perkins

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 05-04, 2002.

Signature District Supervisor <u>Charlie Herrin</u>	OCD District <u>AZTEC III</u>	Date <u>04-23-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINK SEARCH | CONTACT

PTTC  
PRRC  
NM-TECH  
NMBGMR
 NYMEX LS Crude \$27.85  
 Navajo WTXI \$24.75  
 Henry Hub \$5.08

Updated 4/9/2003

[ABOUT](#) | [GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#)

View Data

In Internet Explorer, right click and select "Save Target As..."  
 In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: C M MORRIS COM No.: 001E  
 Operator: XTO ENERGY, INC.  
 API: 3004524098 Township: 27.0N Range: 10W  
 Section: 10 Unit: B  
 Land Type: F County: San Juan Total Acreage: 320  
 Number of Completion with Acreage: 1  
 Accumulated:  
 Oil: 12018 (BBLS) Gas: 1001618 (MCF)  
 Water: 1093 (BBLS) Days Produced: 5990 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	3	2105	0	31	3	2105
February	5	2372	0	28	8	4477
March	2	3708	0	29	10	8185
April	2	2607	0	30	12	10792
May	0	2604	80	31	12	13396
June	0	2851	0	28	12	16247
July	0	2958	0	31	12	19205
August	0	657	0	31	12	19862
September	5	845	0	31	17	20707
October	0	2364	0	31	17	23071
November	0	2912	0	30	17	25983
December	0	3228	0	31	17	29211
Total	17	29211	80	350		

*12 mos. prior  
2091 avg.*

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	262	80	24	17	29473
February	8	170	0	17	25	29643
March	48	3683	0	31	73	33326
April	9	2562	80	29	82	35888
May	0	0	0	0	82	35888
June	0	2879	0	30	82	38767
July	0	1015	0	30	82	39782
August	7	3915	0	30	89	43697

*3 mos. after  
2603 avg.*

September	2	4059	80	28	91	47756
October	0	3480	0	28	91	51236
November	0	2789	80	30	91	54025
Total	74	24814	320	272		

Page last updated 06/14/2001. Webmaster [gotech@prrc.nmt.edu](mailto:gotech@prrc.nmt.edu)

**XTO ENERGY INC.**

**Workover Report**

**MORRIS, CM COM # 1E**

**Objective: Compressor Install**

5/2/02: Built comp pad & set new SCS WH recip comp.

5/3/02: Inst comp suc/disch xmtrs, run status/kill switch & circ vlv control.

5/4/02: OWU & std new SCS WH recip comp @ 11:10 a.m.