District I 1625 N. French Dr., Hobbs, NM 88240

District III
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

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¹ Operator n										² OGRIE) Num	ber			
Black Hills G			013925												
350 Indiana S Golden, CO					³ Reason for Filing Code/ Effective Date NW										
		1.5	70	NI						⁶ Pool Code					
4 API Number 5 Pool Name 20 - 039-27593 East Blanco, Pictured Cliffs								72400							
7 Property Code 8 Property Name															
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		Duke	uke Energy Field Services												
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