1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District III - (505) 334-6178

District IV - (505) 476-3440

Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

Operator and Well Operator name & address BP America Production Company P.O. Box 3092. Attn: Mary Corley Mary Corley Mary Corley Riddle D LS Well Number API Number Blanco Mesaverde Dete Workover Completed: D9/26/2003 Blanco Mesaverde D0/26/2003 Bl					<u>'</u>	WELL WORKO			XX	9 65	`Og	37475	
BP America Production Company P.O. Box 3092 Attn: Mary Corley Mary Corley Riddle D LS Riddle D LS Well Number Riddle D LS Well Number Riddle D LS Well Number Riddle D LS Workover Date Workover Compaced: 99/16/2003 Dete Workover Competed: 99/16/2003 Dete Workover Competed: 99/16/2003 Dete Workover Competed: 99/16/2003 Blanco Mesaverde 99/2003 W. Attach a description of the Workover Procedures performed to increase production. A AFFIDAVIT: State of Texas Ss. County of Harris 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well of complete and accurate. Signature Will Number Rest From The Phone 281-366-4491 Phone 281-366-491 Phone 281-366-4491 Phone 281	١.			11					<u>(0</u>	. O C	6	¥	
Property Name Riddle D L S Well Number API Number 30-045-10604			& address		Box 3092 Attn: I	Mary Corley			A TA	OGRID N	umber)	000778	
Riddle D LS 4 30-045-10604 UL Section Township Range Feet From The North/South Line Feet From The 990 East County A 22 31N 09W 990 North 990 North 990 East County Date Workover Commenced: 09/16/2003 Date Workover Completed: 09/16/2003 Blanco Mesaverde 09/26/2003 II. Attach a description of the Workover Procedures performed to increase production. V. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. V. AFFIDAVIT: State of Texas Ss. Ss. County of Harris Ss.										1-366-4491			
A 22 31N 09W 990 North 990 East San Juan		Property Name		Ri				4				-045-10604	
Date Workover Commenced: 09/16/2003 Date Workover Completed: 09/26/2003 II. Attach a description of the Workover Procedures performed to increase production. V. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. V. AFFIDAVIT: State of						1 ' '	Feet				County	San Juan	
Date Workover Completed: 09/26/2003 III. Attach a description of the Workover Procedures performed to increase production. V. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. V. AFFIDAVIT: State of	IÌ												
Date Workover Completed: 09/26/2003 III. Attach a description of the Workover Procedures performed to increase production. V. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. V. AFFIDAVIT: State of				l: Previo	ous Producing Pool(s	s) (Prior to Workover)):						
Attach a description of the Workover Procedures performed to increase production. V. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. V. AFFIDAVIT: State of		Date Workover	Completed:				В	lanco Mesa	verde				
County of		V. Attach three	7. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.										
		State of											

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

Signature District Supervisor	OCD District	Date
	3	4/20/04
		

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

NMNM012647

SUBMIT IN TRII	PLICATE - Other instructi	ons on reve	rse side.		7. If Unit or CA/Agree	ement, Name and/o	or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	er		· · · · · · · · · · · · · · · · · · ·		8. Well Name and No. RIDDLE D LS 4		
2. Name of Operator		ARY CORLE			9. API Well No.		
BP AMERICA PRODUCTION	CO E-	-Mail: corleym	l@bp.com		30-045-10604-0		
3a. Address			(include area code	e)	10. Field and Pool, or		
P. O. BOX 3092 HOUSTON, TX 77253		Ph: 281.366 Fx: 281.366.]	BLANCO MV/ F		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish, and State		
Sec 22 T31N R9W NENE 099 36.88826 N Lat, 107.76155 W					SAN JUAN COL	JNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE C	OF ACTION			
N. d. Cr. d.	Acidize	☐ Deep	en	☐ Producti	on (Start/Resume)	☐ Water Shu	t-Off
☐ Notice of Intent	☐ Alter Casing	_	ure Treat	☐ Reclama		☐ Well Integr	
Subsequent Report	Casing Repair	_	Construction	☐ Recomp		Other	,
Final Abandonment Notice	Change Plans	_	and Abandon	_	arily Abandon	Workover Op	erations
That Abandonment Notice	_	_		_			
13. Describe Proposed or Completed Ope	Convert to Injection	□ Plug		□ Water D			
testing has been completed. Final At determined that the site is ready for final At determined that the site is ready for final At determined that the site is ready for final final final formation w/2 JSPF, .300 inch 5426, 5444, 5452, 5461, 5483 injection rate, and frac w/70,81 thru 1/4" choke for 48 hrs. Upc CIBP. Drill out CIBP. Circ ho natural to flow tank for 2 hrs. \$w/2-3/8" production TBG & an 09/26/2003 RDMOSU 09:00	following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) PAYADD 09/16/2003 MIRUSU. Blow down wellhead. NDWH. NU BOPs. Test BOPs to 3000#. Test OK. Kill w/2% KCL WTR. TOH w/production TBG. RU, TIH w/CIBP & set @ 5560'. RU & ran GR log. RU & Perforate Menefee formation w/2 JSPF, 300 inch diameter, 14 Shots / 28 Holes: 5354, 5362, 5380, 5388, 5394, 5499, 5426, 5444, 5452, 5461, 5483, 5494, 5512, 5517, 5540. Spearhead 500 gal 15% HCL, establish injection rate, and frac w/70,881# 16/30 Brady Sand, 70% Quality Foam & N2. RU & flowback frac thru 1/4" choke for 48 hrs. Upsized choke to 1/2" for 8 hrs. TIH & tag fill @ 5397'. C/O to top of CIBP. Drill out CIBP. Circ hole clean to PBTD @ 5926'. PU above perfs & let well flow back natural to flow tank for 2 hrs. SI Well overnight. TIH & tag 6' of fill. C/O to PBTD. TOH. TIH w/2-3/8" production TBG & and land @ 5900'. ND BOPs. NUWH. 09/26/2003 RDMOSU 09:00 hrs. Return well to production.						
	Electronic Submission #2 For BP AMERICA I itted to AFMSS for processi	PRODUCTION	I ČO, sent to th	he Farmington	(04MYH1205SE)		
Name (Printed/Typed) MARY CO	PRLEY		Title AUTH	ORIZED REP	RES AUCEPTED	FOR RECOR	-
Signature (Electronic S	Submission)		Date 10/08/2		NUV 2	5 2002	
	THIS SPACE FOR	RFEDERA	OR STATE	OFFICE US	FARMINGTON	Elful a=	
Approved By ACCEPT	ED			W HALBERT EUM ENGINE	BY//	Date 11	25/200
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	subject lease	Office Farmington OPERATOR					
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as to	rime for any pe o any matter wi	rson knowingly as thin its jurisdictio	nd willfully to man	ake to any department o	r agency of the Un	ited

RIDDLE D LS

No.: 4

API:

30-045-10604

BP AMERICA PRODUCTION COMPANY
T31N R09W Sec 22 09W

Year:

2002

rear.	2002				
Pool Name	: BLANCO	-MESAVER	DE (PROR	ATED GAS)	
Month				Days Produc	ed
January	60	7692	20	31	
February	119	6660	80	28	
March	13	7287	40	31	
April	73	7332	81	30	
May	102	7409	0	31	
June	71	6400	0	30	
July	106	6599	60	31	
August	45	5289	0	31	
September	64	7014	80	30	
October	76	6558	0	31	
November	89	7593	80	30	
December	86	6149	160	31	
Total	904	81982	601	365	

Year:

2003

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	41	5957	100	31
February	65	6659	0	31
March	84	7525	80	31
April	81	6776	0	30
May	95	7092	40	31
June	67	6830	0	31
July	130	7332	72	31
August	50	7266	0	31
September	123	3244	109	31
October	3	10134	110	31
November	43	9233	31	31
December	83	9091	41	31
Total	865	87139	583	371

Year:

2004

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

				·······-,
Month	Oil(BBLS)	Gas(MCF)	Water(BBL E	Days Produced
January	31	9051	44	31
February	92	8187	0	29
March	92	8603	64	31
April	15	8228	74	30
May	69	8288	80	31

RIDDLE D LS No.: 4
BP AMERICA PRODUCTION COMPANY
T31N R09W Sec 22 09W

API:

30-045-10604

