1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV - (505) 476-3440

Form C-140 Revised 06/99

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL **PLUS 2 COPIES** TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

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00	erator name							1	OGRID N	umber 37
-			BP /	America Productio	n Company				_የ _	
			P.O.	Box 3092 Attn: !	Mary Corley			7	&// a	<u> </u>
				Houston, TX 7	7253				100	
Co	ntact Party								Phone	
				Mary Corley						281-366-4491
Pro	perty Name		1-				Well Numb		API Numb	
UL	Section	Township	Range	cquez LS Feet From The	North/South Line	East 5	rom The		Vest Line	30-045-23587 County
B	29	31N	09W	790	North		1460		vest Line East	San Juan
<u>ال</u>	Worko		0311	730	110101		1400			Can duan
•		Commenced	: Previo	ous Producina Pool(s) (Prior to Workover):				
	10/20/			3	,,,					
Da	e Workover		7			В	lanco Mesa	verde		
	10/30/									
III.					edures performe					
IV.										ior to the workover and at least
			roductio	n following the v	vorkover reflectir	ng a po	sitive pro	duction	increase	9.
٧	AFFID									
	State	e of	Texas)						
	•) ss.						
		,	<u> Harris</u>							
1		ry Corley	- 0		ly sworn, upon o			- 6 41		former of MALON
1	1. 2.				d representative					
	۷.	Well.	made, o	r caused to be n	iade, a diligent s	earcn	or the pro	auction	records	reasonably available for this
Ì	3.		heet of i	my knowledge t	hic application ar	ad the	data usad	l to pro	nare the	production curve and/or table
	J.			e complete and		iu iiie	uala useu	i to pie	pare trie	production curve and/or table
1			77	gompicie and	accurate.					
Sic	nature	Maur	MI	14	Title Seni	or Regi	ulatory Ana	lvet	Da	ate September 17, 2004
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SU	IBSCRIBE	ED AND SV	VORN T	before me thi	s <u>17</u> day of _	Septe	mber	, <u>200</u>	<u>4</u> .	
1		SUMMERT P	11111	LINDA J. BERRY						
	. ^		Note	ary Public, State of Te ly Commission Expire	xas Notary	Public	` //	$2 \bigcirc$	1	
M	Commiss	sion knije	A THE	February 28, 2007		\rightarrow	///	\mathcal{L}	Bo	
		Winds	un.				anda		THI	ty
FOR	OIL CONS	ERVATION	DIVISIO	N USE ONLY:	. —			0	0	1

VI. **CERTIFICATION OF APPROVAL:**

> This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

3 9/7/64	Signature District Supervisor	000	OCD District	Date
		5).	3	9/20/64

Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II		New Me	AICO		Form C-103	
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals a	and Natu	ral Resources		Revised May 08, 2003	
District II	•			WELL API NO.		
	OIL CONSERV	'ΔΤΙΩΝ	DIVISION	30	-045-23587	
District II District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type	of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410				STATE [T FEE X	
District IV	Santa Fe	, NM 87	505	6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM				0. 5	20ust 1.10.	
87505	rana i in nanonma oi			 		
1	ICES AND REPORTS ON			7. Lease Name of	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI				_		
PROPOSALS.)	CATIONTORTERMIT (TORK	<i>n</i> C-101)1 C	K SOCII		acquez LS	
1. Type of Well:				8. Well Number		
Oil Well Gas Well X	Other		-	Ì	1R	
				O OCRIDAL -1	L	
2. Name of Operator				9. OGRID Numl		
	rica Production Compa	<u>any</u>		 	000778	
3. Address of Operator	•			10. Pool name of		
Attn: Mary Corley	P.O. Box 3092 Hous	ton, Tex	as 77253	Bland	co Mesaverde	
4. Well Location						
Unit Letter B: 7	feet from the	North	line and	1460 feet from	the East line	
Section 29	Township 31N	Range	09W NM	PM Cou	nty San Juan	
oddion 25	11. Elevation (Show wh					
	11. Dievation (Snew with	626		'		
12 Ch - 1- A	i-t- Dt- I-d			D	Data	
	appropriate Box to Ind	icate ina				
	ITENTION TO:		SUB	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	RK □	ALTERING CASING	
		_				
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND	
					ABANDONMENT	
PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB						
COMPLETION CEMENT JOB						
OTHER:			OTUED.	Dan 4 4 4	$\overline{\mathbf{x}}$	
			OTHER:	PayAdd	IXI	
13. Describe proposed or comp					tes, including estimated	
date of starting any propos	ed work). SEE RULE 110				tes, including estimated	
date of starting any propose completion or recompletion	ed work). SEE RULE 110 n.	3. For M	ultiple Completion	s: Attach wellbore	tes, including estimated diagram of proposed	
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JACQUES LS 001R 30-045-23! No.: BP AMERICA PRODUCTION COMPANY

T31N R09W Sec 29

Year: 2	002
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Pool Name: BLANCO-MESAVERDE (PRORATED GAS)								
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced				
January	11	6223	0	31				
February	15	5570	0	28				
March	16	6192	0	31				
April	3	5680	0	30				
May	16	6781	0	31				
June	15	4582	0	30				
July	7	6587	0	31				
August	10	2903	0	31				
September	8	6702	0	30				
October	12	7003	0	31				
November	13	6714	0	30				
December	15	6320	0	31				

Year: 2003

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)							
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produc	ed		
January	18	1467	0	26			
February	1	3307	0	31			
March	9	7503	0	31			
April	17	6233	30	31			
May	8	6331	0	31			
June	5	4414	0	31			
July	5	5948	0	31			
August	3	5790	0	31			
September	8	5340	0	31			
October	10	4055	0	21			
November	5	8711	0	31			
December	20	8378	33	31			

Year: 2004

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)								
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produce	ed			
January	37	7934	0	31				
February	41	6731	0	29				
March	14	7164	0	31				
April	7	6847	60	30				
Mav	11	6613	40	31				

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