

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
300 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

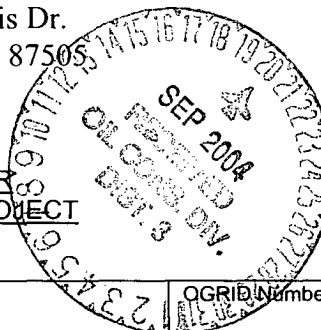
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Warren LS				Well Number 1A		API Number 30-045-23772		
UL J	Section 13	Township 28N	Range 09W	Feet From The 1850	North/South Line South	Feet From The 1850	East/West Line East	County San Juan

II. Workover

Date Workover Commenced: 10/13/2003	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde & Otero Chacra
Date Workover Completed: 10/23/2003	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Texas)
County of Harris) ss.
Mary Corley, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date September 16, 2004

SUBSCRIBED AND SWORN TO before me this 16 day of September, 2004.

My Commission Expires February 28, 2007

LINDA J. BERRY
Notary Public, State of Texas
My Commission Expires
February 28, 2007

Notary Public Linda J. Berry

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

10/23/03

Signature District Supervisor <u>35.8</u>	OCD District <u>3</u>	Date <u>9/20/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF - 077123

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No.	
2. Name of Operator BP AMERICA PRODUCTION COMPANY		Contact: MARY CORLEY E-Mail: corleyml@bp.com	
3. Address P.O. BOX 3092 HOUSTON, TX 77253		3a. Phone No. (include area code) Ph: 281.366.4491	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE Tract J 1850FSL 1850FEL At top prod interval reported below At total depth		8. Lease Name and Well No. WARREN LS 1A 9. API Well No. 30-045-23772	
10. Field and Pool, or Exploratory OTERO CHACRA		11. Sec., T., R., M., or Block and Survey or Area Sec 13 T28N R9W Mer NMP	
12. County or Parish SAN JUAN		13. State NM	
14. Date Spudded 01/01/1980		15. Date T.D. Reached 01/07/1980	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/23/2003		17. Elevations (DF, KB, RT, GL)* 5943 GL	
18. Total Depth: MD 4990 TVD		19. Plug Back T.D.: MD 4972 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR, CCL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.750	9.625 K-55	36.0	0	222				0	
8.750	7.000 K-55	20.0	0	2638				1600	
6.250	4.500 J-55	11.5	2474	4990				2538	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4830							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) CHACRA	3262	3436	3262 TO 3436	0.470	75	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3262 TO 3436	206,979# 16/30 BRADY SAND, 70% QUALITY FOAM & N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/19/2003	10/20/2003	12	→	1.0	700.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	50.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #25367 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

WARREN LS **No.: 001A** **API: 30-045-23772**
BP AMERICA PRODUCTION COMPANY
T28N R09W Sec 13

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	10	1979	0	27
February	8	2346	0	28
March	7	2558	0	31
April	14	2255	0	30
May	12	2200	0	31
June	1	1110	0	23
July	2	2475	0	31
August	8	1954	0	19
September	3	2128	0	12
October	5	2018	0	31
November	12	2050	0	30
December	10	2114	0	30

Year: 2003

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	11	0	0	31
February	0	1650	0	31
March	17	2966	0	31
April	18	2137	0	31
May	7	2471	40	31
June	12	1604	0	31
July	5	1056	0	31
August	3	966	0	31
September	1	2525	0	31
October	14	712	120	31
November	3	1241	45	31
December	1	1418	15	31

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	16	6515	0	31
December	3	4748	15	31
Total	19	11263	15	62

WARREN LS No.: 001A API: 30-045-23772
 BP AMERICA PRODUCTION COMPANY
 T28N R09W Sec 13

Year: 2004

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	1	1884	20	31
February	9	1782	0	29
March	3	1097	20	31
April	3	803	24	29
May	7	1256	0	31

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	3	3825	20	31
February	16	3035	0	29
March	8	3123	20	31
April	10	2688	81	29
May	12	2122	0	31

