

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-32353
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name San Juan 32-7 Unit	
8. Well Number	210A
9. OGRID Number	217817
10. Pool name or Wildcat Basin Fruitland Coal	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
ConocoPhillips Co.

3. Address of Operator P.O. Box 2197, WL3-6081, Houston Tx 77252

4. Well Location
Unit Letter I : 2400 feet from the South line and 800 feet from the East line
Section 36 Township 32N Range 7W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6464 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: pit closure extension ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests approval to TA this well and ~~an extension of time to accomplish closure of the pit as per the attached proposal~~. Also attached is a new plat for this well correcting the elevation.

See condition below

Not approved



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Deborah Marberry TITLE Regulatory Analyst DATE 10/14/2004

Type or print name Deborah Marberry
For State Use Only

E-mail address: deborah.marberry@conocophillips.com Telephone No. (832)486-2326

SUPERVISOR DISTRICT #3

OCT 15 2004

APPROVED BY: SS. J TITLE _____ DATE _____

Conditions of Approval (if any): Pit closure extension will be required after 1/6/05 unless pit is used again.



October 1, 2004

Subject: Notice of Intent to Temporarily Abandon
and Request for Extension of Time to Accomplish Closure of the Pit

Well: San Juan 32-7 # 210A
API # 30-045-32353
APD: State of New Mexico

Background:

This well was spudded on July 2, 2004 with one of our topsetting rigs. 9-5/8" surface casing was set at 233' and was cemented to surface. 7" intermediate casing was set at 3063' and was cemented to surface. The fluid that was used to displace the wiper plug on the 7" intermediate cement job was fresh water – and this fluid (fresh water) was left inside the 7" intermediate casing. The topsetting rig was released from and moved off of the location on July 6, 2004. After the topsetting rig was moved off, a tubing head was installed on the wellhead and a trashcap was installed to cover the bore of the tubing head. A schematic of the current topset condition of the well is attached.

The coal interval for this well has not yet been drilled – and we have not drilled out of the 7" intermediate casing shoe. We plan to move a cavitation rig to this well on approximately November 23, 2004 to drillout of the 7" casing, drill to approved total depth, and complete the well per the approved APD. We estimate that our cavitation and completion operations on this well will be completed by December 13, 2004.

Therefore, we estimate that this well will be completed approximately 160 days from the time the topsetting rig was released from the location.

Per NMOCD rule 19.15.4.201, B, 1: A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with NMOCD rules within ninety (90) days after a sixty (60) day period following suspension of drilling operations.

Proposal:

Therefore, we propose to Temporarily Abandon this well – just long enough to allow us to complete the planned course of work in the timeframe described above. Our proposed procedure is as follows.

1. We will obtain approval from NMOCD prior to conducting the proposed work.
2. If the work is approved, we will give NMOCD 24 hrs notice prior to conducting the work as follows:
 - a. We will install an adapter flange and valve on the tubing head. The adapter flange will be rated to 3000 psi working pressure or higher, and the valve will be rated to 2000 psi working pressure or higher.
 - b. We will fill the wellhead and test lines with water and verify that the well is ⁰ full of water.
 - c. We will test the 7" casing to a minimum of 500 psi for 30 minutes with less than 10 percent loss or gain in pressure. We will record this test on a chart recorder as follows:
 - The chart recorder will have a maximum of 1000 psi spring and maximum 2 hr clock.
 - We will chart the test from zero, to test pressure, through the hold period, and back to zero.

3. After completion of the test described above, we will submit to NMOCD a REQUEST FOR TEMPORARY ABANDONMENT. We will include the pressure test chart described above with this request.
4. If TEMPORARY ABANDONMENT is approved, prior to the expiration of the approved temporary abandonment period, we will submit a plan for returning the well to beneficial use. This plan will be, as mentioned above, to drillout of the 7" casing, drill to approved total depth, and complete the well per the approved APD.

Request for Extension of Time to Accomplish Closure to the Pit:

We also would like to request an extension of time to accomplish closure of the pit in order to allow us to use the pit for cavitation and completion of this well as described above during the time of approximately November 23, 2004 – December 13, 2004.

Reasons for Request:

Because this well is not in a deer / elk wintering habitat winter closure area, performing the cavitation and completion on this well during the deer / elk habitat winter closure period allows us to optimize our cavitation rig schedule for the year. The early topsetting of this well was done in order to optimize our topsetting rig schedule.

Contact for Additional Information:

For additional information, contact Steven O. Moore, Drilling Engineer, ConocoPhillips Company, Phone (832) 486-2459, email Steven.O.Moore@conocophillips.com.

ConocoPhillips

TOPSET WELL SCHEMATIC

Well Name: San Juan 32-7 # 210A
API # : 30-045-32353
Location: 2400' FSL & 800' FEL
Sec. 36 - T32N - R7W
San Juan County, NM
Elevation: 6464' GL (above MSL)
Drl Rig RKB: 13' above Ground Level
Datum: Drl Rig RKB = 13' above GL

Spud: 2-Jul-04
Release Drl Rig: 6-Jul-04

Surface Casing

Date set: 3-Jul-04

Size	9 5/8	in		
Set at	233	ft	# Jnts:	5
Wt.	32.3	ppf	Grade	H-40
Hole Size	12 1/4	in	Conn	STC
Excess Cmt	125	%		
T.O.C.	SURFACE			Csg

T.O.C.	<u>SURFACE</u>	Csg Shoe	<u>233</u>	ft
		TD of 12-1/4" hole	<u>240</u>	ft

Notified BLM @	<u>Not Req'd</u>	hrs	on	<u>Not Req'd</u>
Notified NMOCD @	09:10	hrs	on	01-Jul-04

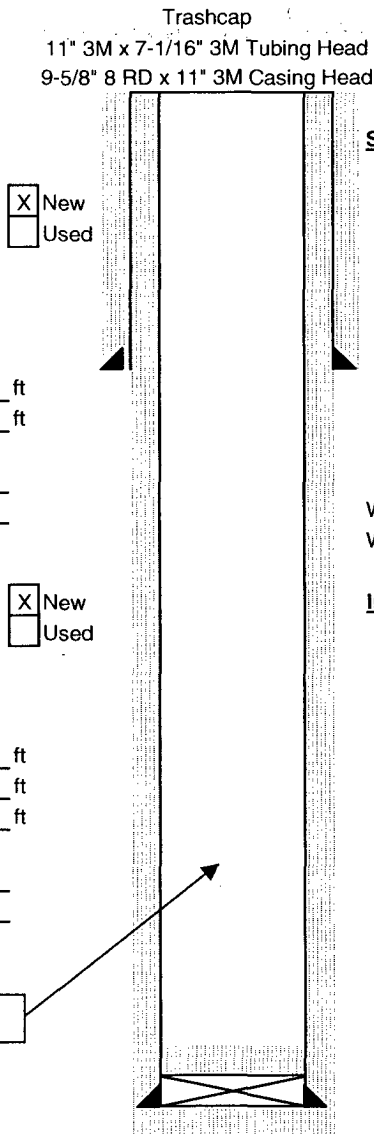
Intermediate Casing

Date set: 5-Jul-04

Size	<u>7</u>	in	<u>72</u>	its
Set at	<u>3063</u>	ft	<u>0</u>	pups
Wt.	<u>20</u>	ppf	Grade	<u>J-55</u>
Hole Size	<u>8 3/4</u>	in	Conn	<u>STC</u>
Excess Cmt	<u>160</u>	%	Top of Float Collar	<u>3018</u> ft
T.O.C.	<u>SURFACE</u>		Bottom of Casing Shoe	<u>3063</u> ft
Pup @	<u> </u>	ft	TD of 8-3/4" Hole	<u>3065</u> ft
Pup @	<u> </u>	ft		

Notified BLM @ Not Req'd hrs on Not Req'd
Notified NMOCD @ _____ hrs on _____

Fluid inside 7" intermediate casing is Fresh Water.



SurfaceCement

Date cmt'd: 3-Jul-04

Lead : 150 sx Class G Cement	
+ 2% BWOC S001 Calcium Chloride	
+ 0.25 lb/sx D029 Cellophane Flakes	
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg	
Displacement:	15.0 bbls fresh wtr
Bumped Plug at:	03:30 hrs w/ 475 psi
Final Circ Press:	135 psi @ 2 bpm
Returns during job:	YES
CMT Returns to surface:	17 bbls
Floats Held:	No floats used

W.O.C. for 4.00 hrs (plug bump to start NU BOP)
W.O.C. for 9.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 5-Jul-04

Lead : 395 sx Class G Cement
+ 3% D079 Extender
+ 0.25 lb/sx D029 Cellophane Flakes
+ 0.2% D046 Antifoam
2.61cuft/sx, 1031.0 cuft slurry at 11.7 ppg

Tail : 100 sx 50/50 POZ : Class G cement
+ 2% D020 Bentonite
+ 2% S001 Calcium Chloride
+ 5 lb/sx D024 Gilsonite
+ 0.25 lb/sx D029 Cellophane Flakes
+ 0.2% D046 Antifoam
1.27 cuft/sx, 127 cuft slurry at 13.5 ppg

Displacement:	122 bbls fresh water
Bumped Plug at:	21:45 hrs w/ 1440 psi
Final Circ Press:	900 psi @ 2 bpm
Returns during job:	YES
CMT Returns to surface:	30 bbls
Floats Held:	X Yes No

Schematic prepared by:
Steven O. Moore, Drilling Engineer
01 - Oct - 2004

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 189'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 223', 145', 102' & 59'.	Total:	4
7" Intermediate	DISPLACED W/ 122 BBLS FRESH WATER CENTRALIZERS @ 3053', 2975', 2888', 2801', 2715', 2634', 205', 76' & 32'. TURBOLIZERS @ 2461', 2418', 2375', & 2331'	Total:	9
		Total:	4

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Fee Lease - 3 Copies

☐ AMENDED REPORT

¹⁵ Order No.

320 S/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<div data-bbox="1075 982 1526 1457"><p>17</p><p>OPERATOR CERTIFICATION</p><p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p><p><i>Deborah Marberry</i></p><p>Signature</p><p>DEBORAH MARBERRY</p><p>Printed Name</p><p>REGULATORY ANALYST</p><p>deborah.marberry@conocophillips.com</p><p>Title and E-mail Address</p><p>10/14/2004</p><p>Date</p></div>
			<p>900'</p> <p>2400'</p>	<div data-bbox="1075 1467 1526 1940"><p>18</p><p>SURVEYOR CERTIFICATION</p><p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p><p>Date of Survey</p><p>Signature and Seal of Professional Surveyor:</p><p>Certificate Number</p></div>