

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

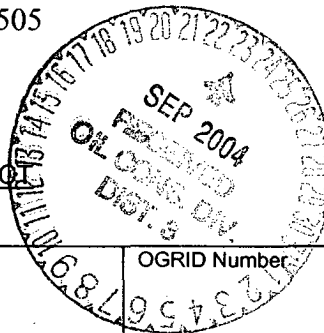
Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Neil LS				Well Number 1A		API Number 30-045-10690		
UL J	Section 14	Township 31N	Range 11W	Feet From The 1500	North/South Line South	Feet From The 1500	East/West Line East	County San Juan

II. Workover

Date Workover Commenced: 10/20/2003	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde
Date Workover Completed: 10/30/2003	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

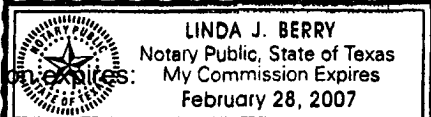
V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date September 17, 2004

SUBSCRIBED AND SWORN TO before me this 17 day of September, 2004.

My Commission Expires:  Linda J. Berry
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

10/30/03

Signature District Supervisor <u>SS</u>	OCD District <u>3</u>	Date <u>9/23/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078051

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM732158. Well Name and No.
NEIL LS 1A9. API Well No.
30-045-10690-00-S110. Field and Pool, or Exploratory
BLANCO MESAVERDE11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact:

MARY CORLEY

E-Mail: corleyml@bp.com

3a. Address

P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4491
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T31N R11W NWSE 1500FSL 1500FEL
36.89520 N Lat, 107.95551 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☒ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Menefee PayAdd & Fracture Stimulation:

10/20/2003 MIRU workover rig. Check TBG, CSG, & bradenhead pressures. Blow down well. NDWH. NU BOPs. Pressure test BOPs to 500 psi. Kill w/2% KCL WTR. TOH w/production TBG. RU, TIH w/CIBP & set @ 4793'. RU & ran CR-CCL log. RU & perforate Menefee formation w/2 JSPF. .340 inch diameter, 14 shots / 28 holes: 4469, 4475, 4517, 4547, 4554, 4581, 4599, 4670, 4675, 4689, 4691, 4741, 4745, 4754. RU & Spearhead 500 gal 15% HCL, establish injection rate, & fracture stimulate w/90,000# 16/30 Brady Sand, 65% Quality Foam & N2. RU & flowback frac thru 1/4" choke for 36 hrs. Upsized to 1/2" choke & flowed back for 24 hrs. Upsized to 3/4" choke & flowed back for 4 hrs. SI Well for 48 hrs. TIH & tag fill @ 4740'. C/O to CIBP & DO CIBP. C/O to PBTD @ 4969'. PU above perms & let well flow natural to flow tank. SI Well for 14 hrs. TIH & tag 0 fill. TOH. TIH w/2-3/8" production TBG & land @ 4892'. Pressure test tubing to 500 psi. RU SL unit. Run gauge ring for 2-3/8" TBG. Pull plug & set tubing stop for plunger. RD slickline unit. ND BOPs. NUWH. Test well for air. Return

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #25857 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 01/08/2004 (04MXH0086SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature

(Electronic Submission)

Date 12/08/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDMATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 01/08/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

OPERATOR
Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #25857 that would not fit on the form

32. Additional remarks, continued

well to production.

10/30/2003 RDMO. Rig Released @ 07:00 hrs.

NEIL LS 001A 30-045-10690
 BP AMERICA PRODUCTION COMPANY
 T31N R11W Sec 14

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	4521	0	31
February	0	4316	0	28
March	0	4681	0	31
April	0	4463	0	30
May	0	4602	0	31
June	0	4417	0	30
July	0	4541	0	28
August	0	2720	0	26
September	0	2649	0	17
October	0	3520	0	31
November	0	5348	41	30
December	0	4226	0	31

Year: 2003

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	4793	30	31
February	0	4157	0	31
March	0	4508	30	31
April	0	4245	0	31
May	0	4324	0	31
June	0	3917	29	31
July	0	4238	0	31
August	0	4344	0	31
September	0	4270	239	31
October	0	2728	40	31
November	0	8500	80	31
December	0	7778	50	31

Year: 2004

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	6587	80	31
February	0	6162	70	29
March	0	5997	0	31
April	0	5757	19	30
May	0	5805	0	31

NEIL LS 001A 30-045-10690
BP AMERICA PRODUCTION COMPANY
T31N R11W Sec 14

