

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32478
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Holmberg Gas Com C
8. Well Number 1 S
9. OGRID Number 000778
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM G-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
BP America Production Company

3. Address of Operator
Attn: Cherry Hlava P.O. Box 3092 Houston, Texas 77253

4. Well Location
Unit Letter **E** : **1400** feet from the **North** line and **775** feet from the **West** line
Section **28** Township **32N** Range **10W** NMPM County **San Juan**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6145'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: SPUD & SET REPORT ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
On 9/12/04 @ 8:30 hrs. MIRU & spud a 13 1/2" surface hole & drilled to 230'. RU & ran 9 5/8" 32.3#; H-40 ST&C surface CSG to 228'. CMT surface CSG w/180 sxs; Density 15.80 ppg; Yield 1.180 cuft/sk, CL C CMT. Cir. 12 bbls to pit.

Pressure test BOP 250# low & 850# high. TIH & drill 8 3/4" hole 183' to 2890' & landed 7" 20#; J-55 csg @ 2885'. Ran turbolizers through Ojo Alamo, 1275' - 1628'. CMT 7" w/25 sxs scavenger Density 10.30 ppg; Yield 4.460 CLS G CMT. Lead slurry 268 sxs; Density 11.70 ppg; Yield 2.610 cuft/sk CLS G CMT. Tail 65 sxs; Density 13.50; Yield 1.260 cuft/sk cls G cmt. Circulate 15 bbls cement to surface. NUBOP; pres tst seals on 7" mandrell to 2000 psi. Good Test. NUBOP, RU/manifold & flw lines. Pres tst CSG, blinds, Hydrill & Manifold valves. FMC performed & recorded test. 750 PSI high & 250 PSI low. Good Test on everything.

TIH & drill 6 1/4" hole 2840' - 3056' TD on 9/16/04 @ 21:30 hrs. TIH & underream 12" hole 2895' - 3056' TD.
9/18/04 TIH & land 5 1/2" liner & hanger & set liner hanger @ 2843' & bottom @ 3056' TD inside 7" CSG. No cement on liner.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 09/21/2004

Type or print name Cherry Hlava Telephone No. 281-366-4491

(This space for State use)

APPROVED BY Charles Barr TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP 27 2004
Conditions of approval, if any: