## District

1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210

District III

State of New Mexico Fnerov Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe						NM	87505				Г	_	5 Copies
District IV 2040 South Pa	acheco San	ıta Fe NN	1 87505								<u> </u>		AMENDED REPORT
2010 00441111	I.			FOR ALI	OWABI	LE AI	ND AL	THO	RIZA'	LION	TO TRA	NSI	PORT
<sup>1</sup> Operator na		12 110	1110	<sup>2</sup> OGRI	D Number		1101						
Devon Energ 1751 Highwa		006137  3 Reason for Filing Code/ Effective Date											
Attn: Kenny		NW											
<sup>4</sup> API Number						THTE AN	TLAND COAL				<sup>6</sup> Pool Code 71629		
<sup>7</sup> Property Co			8 Property Name					ZIII COM				ımber	<u> </u>
19641 NORTHEAST RLANCO UNIT											435A		
II. 10 Surfa		e North/South Line Feet from the											
		Townshii 30N	in Range Lot.Idn			Feet from the 1155'		North/South Line NORTH		om the	East/West line WEST		County SAN JUAN
<sup>11</sup> Botto	m Hole Lo	ocation											
UL or lot no.			ip Range Lot Idn		Feet from	Feet from the		North/South line		om the	East/West li	ne	County
<sup>12</sup> Lise Code F	12 I se Code F Producing Meth		od 14 Gas Connection Date		te 15 C-1	<sup>15</sup> <i>C</i> -129 Permi		it Number 1		ffective Ds	nte	17 (	-129 Exniration Date
III. Oil and	Gas Transı	orters											
18 Transporter OGRID		301010	<sup>19</sup> Transporter Name and Address			<sup>20</sup> POD			<sup>21</sup> O/G		22 POD ULSTR Location and Description		
25244		Williams Field Services											
009018		Giant			11943	O Company of the contract of t			P. Carrier J. St.			بهيس	1 1 20 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
									A Second	Was a second and the			
The second secon									25.24	Jim S			
							<i>y</i>			2000			
IV. Produced Water											Verin.		
<sup>23</sup> POD		24 POD ULSTR Location and Description											
V. Well Cor	mpletion D	)ata							3,4	16-3	303	41	To the second se
<sup>25</sup> Spud Date 2/12/04		<sup>26</sup> Ready Date 2/28/04			<sup>27</sup> TD 3403'		<sup>28</sup> PB' 340.	TD 3'	29 Perforat NOEN		ions	<sup>30</sup> DHC, MC	
31 Hole Size				Casing & Tubir			33 Depth				34 Sacks Cement		
	12-1/4"			9-5/8" 32.3#			293'					175 SX	
6-1/4" (unc	8-3/4" derreamed to	7" 23# 9-1/2") NONE					3015' 3403'		-		600 SX NONE		
V-1)-4 (dik				2-3/8" 4.7#				3271'					TONE
VI. Well Te	st Data			****									
35 Date New Oil		<sup>36</sup> Gas Delivery Date 6/17/04			<sup>37</sup> Test Date 2/27/04		<sup>38</sup> Test Length 2 hrs		1	<sup>39</sup> Tbg. Pressu 0 psi			<sup>40</sup> Csg. Pressure 100 psi
<sup>41</sup> Choke Size		<sup>42</sup> Oil			43 Water		44 Gas			<sup>45</sup> AOF		$\dashv$	46 Test Method
47 I hereby certify that the rules of the Oil Conservation Division have been complied with							45 mcfd flowing  9,2904 OIL CONSERVATION DIVISION						
and that the infe		9, 29, 34 OIL CONSERVATION DIVISION											
belief. Signature:	Ky	K	ut			Ap	proved by:	'C.	ha	4/	L		
Printed name: Kenny Riwades							Title: DEPUTY CH. S. CAS INCRECTOR, DIST. #3						
Title: Company Representative							Approval Date: SEP 2.9.2004						
Date:	17-0	4	Phone: (50	05) 320-6310							-007		