Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO 1625 N. French Dr., Hobbs, NM 88240 District II 30-045-12188 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM E-3149-4-NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 101) FOR SUC New Mexico Com N PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9 OGRID Number Burlington Resources Oil & Gas Company LP 14538 3. Address of Operator 10. Pool name or Wildcat PO Box 4289, Farmington, NM 87499 Basin Fruitland Coal/Aztec Pictured Cliffs 4. Well Location Unit Letter : 1850 feet from the North line and 790 feet from the West Township 30N Range 12W **NMPM** Section 36 San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5760' GR Pit or Below-grade Tank Application 🔲 or Closure 🔲 Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water\_\_\_ Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING ☐ PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: Chacra Plug OTHER: M 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. P&A Chacra with plug from 2595' to 2695'. Cement will be Type III, yield 1.39 cuft/sk, 14.5 ppg 1. Pressure test plug to 1000 psi for 15 minutes. 2. Perforate squeeze hole at 2695'. Establish injection from surface. Bullhead from surface 43 sxs of cement (10 sxs inside, 33 sxs outside). Drop wiper plug and displace cement to 2580'. Pressure test plug to 500 psi for 15 minutes. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. SIGNATURE TITLE Regulatory Specialist DATE 9/27/04 E-mail address: tjones3@br-inc.com Type or print name Tammy Jones Telephone No. 505-326-9700 For State Use Only DEPUTY OF A CAS INSPECTOR, DIST. 42

APPROVED BY:

Conditions of Approval (if any):