

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Correction ON TOPS
Form C-105
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-32042

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter J : 2485 Feet From The SOUTH Line and 1355 Feet From The EAST Line

Section 12 Township 30N Range 12W NMPM SAN JUAN County

10. Date Spudded

5/4/04

11. Date T.D. Reached

5/10/04

12. Date Compl. (Ready to Prod.)

6/11/04

13. Elevations (DF & RKB, RT, GR, etc.)

5698' GR

14. Elev. Casinghead

15. Total Depth

4903'

16. Plug Back T.D.

4861'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

4409' - 4647' MESAVERDE

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

AIL/TLD

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# K-55	275'	12 1/4"	218 sx	0
4-1/2"	10.5# J-55	4904'	7-7/8"	950 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4537'	

26. Perforation record (interval, size, and number)

4409' - 4647' (0.34" dia, ttl 37 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4409' - 4647'	A. w/1250 gals 7.5% NEFE HCl acid.
Frac'd w/136,525	gals 10Q N2 foamed 25# linear gel
frac flu carrying	175,740# 20/40 Brady sd.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SI	
Date of Test 6/11/04	Hours Tested 4	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 303	Water - Bbl. 0	Gas - Oil Ratio	
Flow Tubing Press. 520	Casing Pressure 630	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2424	Water - Bbl. 0	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

*** REVISED TOPS LISTED ***

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Holly C. Perkins* Printed Name HOLLY C. PERKINS Title REG COMPLIANCE TECH Date 9/20/04
E-mail address Holly.perkins@xtoenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	707	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	842	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs	2060	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House	3709	T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee	3830	T. Madison	
T. Queen	T. Silurian	T. Point Lookout	4405	T. Elbert	
T. Grayburg	T. Montoya	T. Mancos	4742	T. McCracken	
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte	
T. Glorieta	T. McKee	Base Greenhorn		T. Granite	
T. Paddock	T. Ellenburger	T. Dakota		T. FARMINGTON SS	1135
T. Blinebry	T. Gr. Wash	T. Morrison		T. FRUITLAND FMT	1752
T. Tubb	T. Delaware Sand	T. Todilto		T. LWR FRUITLAND COAL	1994
T. Drinkard	T. Bone Springs	T. Entrada		T. LEWIS SHALE	2148
T. Abo	T.	T. Wingate		T. CHACRA SS	3092
T. Wolfcamp		T. Chinle		T.	
T. Penn	T.	T. Permian		T.	
T. Cisco (Bough C)	T.	T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from to

No. 2, from to

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology