

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-039-27668

5. Indicate Type of Lease Federal
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
Federal: SF-079366

7. Lease Name or Unit Agreement Name
RINCON UNIT

8. Well Number
#405

9. OGRID Number 189071

10. Pool name or Wildcat
Blanco MV & Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

PURE RESOURCES LP

3. Address of Operator c/o Agent, Mike Pippin LLC

3104 N. Sullivan, Farmington, NM 87401 505-327-4573

4. Well Location

Unit Letter O: 2507 feet from the East line and 376 feet from the South line

Section 20

Township 27N Range 6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6543' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Administrative Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pure Resources requests administrative approval to downhole commingle the Basin Dakota (71599) and Blanco Mesaverde (72319), which are both included in the pre-approved pools established by Division Order R-11363. Both intervals have common ownership and produce essentially dry gas. We have not experienced any significant cross flows between these two intervals, and all the fluids are compatible. Downhole commingling will improve recovery of liquids and gas, eliminate redundant surface equipment, and maximize productivity. Notice has been filed concurrently on form 3160-5 with the BLM.

These Gas & Oil allocations are based on the average gas & oil allocations from all the other MV/DK commingled wells in the nine sections directly around the subject well. See the attached list of MV/DK commingled wells & their allocations from these sections.

GAS: DAKOTA 63%

GAS: MESAVERDE 37%

OIL: DAKOTA 56%

OIL: MESAVERDE 44%

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mike Pippin TITLE Agent, Petroleum Engineer DATE 10/4/04

Type or print name Mike Pippin E-mail address: mpippin@ddbroadband.net Telephone No. (505)327-4573

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 43 DATE OCT 5 2004
Conditions of approval, if any:

1	Rincon MV/DK Commingling Percentages												
2	wells commingled as of August 2004												
3	ALL WELLS SORTED BY LOCATION												
	RINCON UNIT #405												
4													
5													
6	1	RINCON 156M	16	27 6	0.85	0.15	1.00	New % eff. May, 2002	0.60	0.40	1.00		
7	2	RINCON 156R	16	27 6	0.50	0.50	1.00	eff May, 2003	0.50	0.50	1.00		
8	3	RINCON #179M	16	27 6	0.77	0.23	1.00		1.00	0.00	1.00	Appr. % 12/01	
9	4	RINCON 79A	17	27 6	0.70	0.30	1.00		0.50	0.50	1.00	Total % 12-7-02	
10	5	RINCON 155M	17	27 6	0.43	0.57	1.00		0.25	0.75	1.00	Eff. Sep., 2001	
11	6	RINCON 155R	17	27 6	0.63	0.37	1.00		0.57	0.43	1.00		
12	7	RINCON 161M	17	27 6	0.60	0.40	1.00	July 04	0.51	0.49	1.00		
13	8	RINCON 157M	18	27 6	0.71	0.29	1.00	Comgl 9/02 new % eff. 3/02	0.84	0.16	1.00		
14	9	RINCON 159P	18	27 6	0.62	0.38	1.00		0.54	0.46	1.00		
15	10	RINCON 159M	18	27 6	0.44	0.56	1.00		0.50	0.50	1.00		
16	11	RINCON #174M	19	27 6	0.59	0.41	1.00		0.50	0.50	1.00		
17	12	RINCON 174P	19	27 6	0.60	0.40	1.00	July 04	0.51	0.49	1.00		
18	13	RINCON 174R	19	27 6	0.44	0.56	1.00	New cmgl eff 2/04	0.21	0.79	1.00	New % eff. 2/04	
19	14	RINCON #170	20	27 6	0.61	0.39	1.00		0.60	0.40	1.00		
20	15	RINCON 170R	20	27 6	0.74	0.26	1.00	May 04	1.00	0.00	1.00		
21	16	RINCON #170M	20	27 6	0.75	0.25	1.00		0.50	0.50	1.00		
22	17	RINCON #175M	20	27 6	0.61	0.39	1.00		0.50	0.50	1.00		
23	18	RINCON #171M	21	27 6	0.90	0.10	1.00		0.50	0.50	1.00		
24	19	RINCON #180M	21	27 6	0.39	0.61	1.00		0.50	0.50	1.00		
25	20	RINCON 180R	21	27 6	0.69	0.31	1.00	eff May, 2003	0.50	0.50	1.00	Temporary %	
26	21	RINCON 127M	28	27 6	0.83	0.17	1.00		0.50	0.50	1.00		
27	22	RINCON 127R	28	27 6	0.72	0.28	1.00	eff May, 2003	0.50	0.50	1.00		
28	23	RINCON 128M	28	27 6	0.41	0.59	1.00		0.50	0.50	1.00		
29	24	RINCON 129M	29	27 6	0.73	0.27	1.00		0.50	0.50	1.00		
30	25	RINCON 129R	29	27 6	0.60	0.40	1.00	July 04	0.51	0.49	1.00		
31	26	RINCON 1E	30	27 6	0.62	0.38	1.00		0.50	0.50	1.00		
32	27	RINCON 149M	30	27 6	0.45	0.55	1.00		0.95	0.05	1.00		
33													
34	AVERAGES				0.6269	0.3731	1.0000		0.5588	0.4411	1.000		
35	TOTAL NUMBER WELLS =		27										