2 € 18			/	
Submit 3 Copies To Appropriate District Office	State of	New Mexico	/	Form C-103
District I	Energy, Minerals	and Natural Resources	WELL API NO.	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERY	ATION DIVISION		30-045-29781
1301 W. Grand Ave., Artesia, NM 88210 District III		St. Francis Dr.	5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV		e, NM 87505	STATE 6. State Oil & Ga	X FEE
1220 S. St. Francis Dr., Santa Fe, NM	003251	as Deuse 140.		
87505 SUNDRY NOTIC	ES AND REPORTS OF	N WELLS	7. Lease Name o	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSAL S.)	State			
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number	4E		
2. Name of Operator ConocoPhillips	9. OGRID Numb	ber 217817		
3. Address of Operator P.O. Box 2	10. Pool name or	r Wildcat		
Houston, 12	k 77252		Blanco Mesaver	rde/Basin Dakota
4. Well Location Unit Letter D: 79	90 feet from the	North line and 89	90 feet fro	om the West line
Section 32	Township 29]		NMPM	CountySan Juan
411111111111111111111111111111111111111		ether DR, RKB, RT, GR, etc.		Mary San Carlo
Pit or Below-grade Tank Application or C			- Control of the Cont	
Pit typeDepth to Groundwate			stance from nearest suri	face water
Pit Liner Thickness: mil	Below-Grade Tank: Vol		onstruction Material_	
12. Check Ap	propriate Box to Inc	dicate Nature of Notice,	Report or Other	Data
NOTICE OF INT		·	SEQUENT RE	
	PLUG AND ABANDON CHANGE PLANS			ALTERING CASING
	MULTIPLE COMPL	☐ COMMENCE DR ☐ CASING/CEMEN	RILLING OPNS. 🗌 IT JOB 🗀	P AND A
	MOETH LE COM L			
OTHER: 13. Describe proposed or comple	ted operations. (Clearly	State all pertinent details, an	d give pertinent date	es. including estimated date
of starting any proposed work or recompletion.				
Pumping Unit repairs were done and	worn tubing was replace	ed with new tubing. Tubing s	et @ 7016' KB. Dail	ly Summary attached.
		VAC 1777	0 V TO W	
		1010	0 19 20 2	
	-	SE		
			3000	
			ion I	
		No.		
		1227 T		
			A. L. Disa	
I hereby certify that the information ab	ove is true and complet	e to the hest of my knowledg	re and belief Liurth	or cortify that any nit or halow
grade tank has been/will be constructed or clo	esed according to NMOCD g	guidelines [], a general permit [or an (attached) altern	ative OCD-approved plan .
SIGNATURE Chris Drie	inte	FITLE As Agent for Conocol	hillips Co	_DATE_09/16/2004
Type or print name Christina Gustartis		E-mail address:christina.gus	tartis@conocophilliq	plaphone No. (832)486-2463
For State Use Only		OSTUTY CAL & SAS INST		•
APPROVED BY Thank I		TITLE		SEP 20 2004
Conditions of Approval (if any):				

STATE 4E			Daily	Summary		Pun	າp Repai
APVUWI 300452978100		Cou RIC		State/Province NEW MEXICO	Opera	ator	
KB Elevation (ft) 5939.		Ground Elevation (ft) 5926.00	Plug Bacl	Total Depth (ftKB) 7,043.0	Spud Date	16/2000 Rig Rel	ease Date
Start Date		100	Ops This Rot		332 <u>-</u>	Day Total	Cum To Date
09/07/2004 07:00	PRESS. 200#, E TO TEST, WOU OFF RODS TO LOOSE CONNE	BLOW WELL DOWN, JLD NOT TEST, ATTE DO STRIPPING JOB,	UNHANG THE WI MPT TO UNSEAT BACK OFF RODS WITH 90 7/8 ROD	AFETY/JSA MEETING, I ELL AND REMOVE THE PUMP BUT COULD NO , PULL OUT WITH RODS, OS AND 183 3/4 RODS,	HEAD, LOAD TBG. T, RIG UP TO BACK S CHECKING FOR	4,620.00	4,620.00
09/08/2004 07:00	SAFETY/JSA M DOWN CSG., N AND TAG PBTE DISCUSSED RO DOWN TBG. FO RUN BACK IN N	MEETING, CSG/TBG F ND WELL HEAD, PULL D @ 7043°, TEST BO OD WEAR & TBG. CC OR INSPECTION & R WITH 10 STANDS, W	PRESS.250#, BLON L TBG. HANGER, S PP, PULL 10 STAN DNDITION WITH EN BEPLACE WITH NE VAIT ON FLOAT TO	W WELL DOWN, PUMP STRIP BOP ON, RIG UP DS (20 JTS) FOUND TV NGINEER, DECISION W. W TBG. (YELLOW BAN D ARRIVE TO LAY DOV URE LOCATION AND S	FLOOR, RUN IN VO BAD JTS., AS MADE TO LAY ID NOT AVAILABLE) VN TBG. ON,	9,745.00	14,365.00
09/09/2004 07:00	SAFETY/JSA M FOUND 8-10 JT NOTIFY ANDY (SWAB AND SW PUMP, TALLY I F-NIPPLE, 99 J	MEETING, CSG. PRES I'S. WITH HOLES IN T GEISLER, TBG. STAI VAB TBG. DRY, TALI IN WITH PURGE VAL	SS. 200#, TALLY (IBG., CORRISION NDING FULL OF FI LY OUT WITH 222 LVE, 31.6 x 2 3/8 T	DUT WITH TBG., NUMB AND SCALE ARE BAD LUID BELOW THE 128T JTS. TBG., STRIP OUT AIL JT., 4' PERFORATE D 18 JTS. TBG. TO 3690	ER EACH JT., IN THIS WELL, H JT., RIG UP T 3 K-BARS & ED SUB, 1.78	38,470.00	52,835.00
09/10/2004 07:00	TBG., TOTAL T 3/8 PERFORAT TBG. (TOTAL T TBG. ANCHOR PTS. TENSION, INSERT PUMP 1 WORN BOXES,	TBG. & BHA. RUN IN TED SUB, 1.78 F-NIPF TBG. WITH TAIL JT. 2 @ 3895', REMOVE B , NU WELL HEAD, RI WITH 12' STRAINER , 3-4' & 1-8' PONY F	AS FOLLOWS, PLE, 98 JTS, OF 2 222 JTS) TBG, LAN OP, TBG, ANCHO! IG UP TO RUN RO NIPPLE, 4 K-BARS RODS, LOAD AND	WELL DOWN, TALLY IN JRGE VALVE, 2 3/8 X 3 3/8 TBG., TBG. ANCHO NDED @ 7016' KB, F-NII R FROM ENERGY PUM DS, RUN IN WITH 2 X 1 5, 183 3/4 & 91 7/8 RODS TEST TBG., LONG STF AND SHUT DOWN. FIN	31.6 TAIL JT., 4' X 2 DR, 123 JTS. 2 3/8 PPLE @ 6979', P SET WITH 12 1/2 X 16' RWAC S, CHANGE OUT ROKE AND TEST	4,695.00	57,530.00