

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

WELL API NO. 30 - 039 - 21497
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Indian/Federal Jicarilla Contract #97
7. Lease Name or Unit Agreement Name Tribal "C"
8. Well Number # 5A
9. OGRID Number 173252
10. Pool name or Wildcat Basin Dakota / Blanco Mesaverde
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7268' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Patina San Juan, Inc.

3. Address of Operator
1625 Broadway, Suite 2000, Denver, CO 80202

4. Well Location
Unit Letter C : 1100 feet from the North line and 1550 feet from the West line
Section 5 Township 26 North Range 3 West NMPM County Rio Arriba

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: Down-hole Commingle; pre-approved pools <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Patina San Juan, Inc. request approval to down-hole commingle the subject well. Patina plans to down-hole commingle the Basin Dakota (71599) and the Blanco Mesaverde (72319) pools in this wellbore. The commingling of the pools are pre-approved per NMOC Order #11563. The two zones have been segregated since completion. Work will begin soon after approval.

See Attached Exhibits:

Wellbore Diagram, Allocation Method with supporting data, Statement of Commingle, Interest Owner Notification and Survey Plat.

A copy of this application has been sent to the BLM.

Please contact Gary Ohlman at 303.389.3600 with any questions.

DHC 16 32 AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Patina San Juan DATE 9/8/04

Type or print name Joe Mazotti E-mail address: jmazotti@easy.net Telephone No. 720.352.0158

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #4 DATE SEP 10 2004

Conditions of approval, if any:

Recommended Allocation for Commingles

Well: Tribal C #5A

30-day average production based on 2003 and 2004 production
(see attached decline curves)

G a s	Zone	Average MCFD	Percentage of total flow
	MV	69	41%
	DK	101	59%
	Total	170	100%

O i l	Zone	Average BOPD	Percentage of total flow
	MV	0	0%
	DK	0.63	100%
	Total	0.63	100%

Recommended allocation for future downhole commingled production

Zone	Gas	Oil
MV	41%	0%
DK	59%	100%
Total	100%	100%

Statement of Commingling

Tribal "C" #5A
Section 5, T26N – R3W
Rio Arriba County, New Mexico

The commingling of the Basin Dakota and Blanco Mesaverde pools in this wellbore will not reduce the value of the remaining production. Commingling these pools should increase the value of the remaining reserves due to using the remaining reservoir energy in both zones to produce the well.

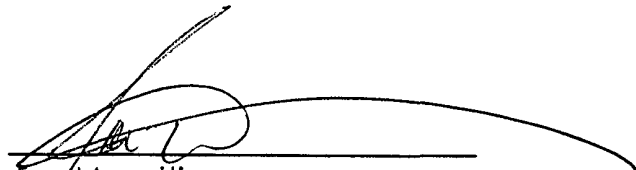
Commingling operations conducted on other similar wells have resulted in increased production rates and greater reserve than producing the zones separately.

Statement of Notification

Tribal "C" #5A
Section 5, T26N – R3W
Rio Arriba County, New Mexico

No notification is required for this well.

The interested parties in the Basin Dakota and Blanco Mesaverde are identical.



Joe Mazotti
Agent for Patina San Juan, Inc.