

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-039-27768
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name SAN JUAN 30-5 UNIT
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		Well No. 218A
2. Name of Operator ConocoPhillips Company		9. Pool name or Wildcat BASIN FRUITLAND COAL
3. Address of Operator 5525 Highway 64 Farmington NM 87401		
4. Well Location Unit Letter O : 1200 Feet From The SOUTH Line and 1400 Feet From The EAST Line Section 17 Township 30N Range 05W NMPM RIO ARRIBA County		
10. Date Spudded 07/25/2004	11. Date T.D. Reached 08/03/2004	12. Date Compl. (Ready to Prod.) 08/08/2004
13. Elevations (DF& RKB, RT, GR, etc.) 6361 GL		14. Elev. Casinghead
15. Total Depth 3195	16. Plug Back T.D. 3195	17. If Multiple Compl. How Many Zones? _____
18. Intervals Drilled By X		Rotary Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name BASIN FRUITLAND COAL 2989-3195		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run MUD LOGS		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9.625	32.3 H-40	240
7.0	20.0 J-55	2984
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
n/a		2.875 J-55
26. Perforation record (interval, size, and number) n/a		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		2989-3195 8 1/2 Underreamed 6.2"-9.5" openhole
28. PRODUCTION		
Date First Production NOT YET		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod. or Shut-in) Shut In
Date of Test 08/08/2004	Hours Tested 1 hr	Choke Size 0
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 687 mcf
Water - Bbl. 0	Gas - Oil Ratio	
Flow Tubing Press. 0	Casing Pressure 5 psi	Calculated 24-Hour Rate
	Oil - Bbl.	Gas - MCF
	Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By
30. List Attachments Wellbore schematic and daily summary reports.		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Juanita Farrell</i>		Printed Name Juanita Farrell
E-mail Address juanita.r.farrell@conocophillips.com		Title Regulatory Analyst
		Date 08/20/2004

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2404'	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2569'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

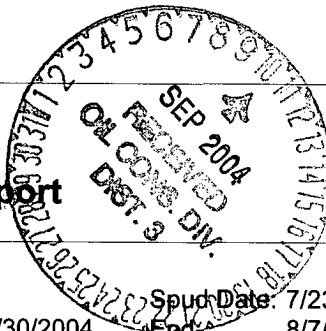
No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

CONOCOPHILLIPS CO
Operations Summary Report

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Legal Well Name: SAN JUAN 30-5 UNIT 218A
Common Well Name: SAN JUAN 30-5 UNIT 218A
Event Name: COMPLETION
Contractor Name: KEY ENERGY SRVS
Rig Name: KEY

Start: 7/30/2004
Rig Release: 8/7/2004
Rig Number: 27

Spud Date: 7/23/2004
End: 8/7/2004
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/31/2004	06:00 - 07:00	1.00	STIMOP	OTHR	COMPZN	2 MEN DRY WATCHING RIG.
	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	PJSM AND JSA WITH ALL PERSONEL ON LOCATION.
	07:30 -		MOVE	MOB	COMPZN	MOVE RIG AND SPOT EQUIPMENT, RIG UP, NIPPLE UP BOPS, RIG UP GROUND, TOO WINDY TO RAISE DERRICK. MOVED TO THE SAN JUAN 30-5 #218A SEC 17 - T30N - R5W 1200'FSL 1400'FEL NEAREST HELI PAD IS THE ROAD COMING ONTO LOCATION. PJSM WITH ALL PERSONEL ON LOCATION.
8/1/2004	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	RIG UP, COULD NOT RAISE DERRICK, HYDRAULIC PROBLEMS, RIG UP BLOOEI LINES AND BLOW LINES.
	07:30 - 12:30	5.00	STIMOP	RURD	COMPZN	LEFT VOICE MESSAGE ON THE PHONE OF CHARLIE PERRIN WITH THE OCD @ 0905HRS ABOUT PRESSURE TEST.
	12:30 - 17:00	4.50	STIMOP	RURD	COMPZN	RIG UP, PULL DRILL COLLARS AND DRILL PIPE OUT OF PIPE BASKET, CALIPER AND STRAP.
8/2/2004	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	PJSM WITH ALL PERSONEL ON LOCATION.
	07:30 - 08:00	0.50	STIMOP	RURD	COMPZN	RIG UP, CHANGE RAMS TO 2 7/8.
	08:00 - 08:30	0.50	DRILL	SFTY	COMPZN	RIG INSPECTION AND REPAIR GIGS.
	08:30 - 11:00	2.50	WELCTL	SFEQ	COMPZN	PRESSURE TEST CASING AND BLIND RAMS 300# LOW AND 1800# HIGH FOR 30 MIN. STATE INTEGRITY TEST. PRESSURE TEST BOTH SETS OF PIPE RAMS, HCR VALVES, AND ALL MANIFOLD VALVES. 300 # LOW FOR 3 MIN. AND 1800 # HIGH FOR 10 MIN. ALL OK
	11:00 - 13:30	2.50	DRILL	PULD	COMPZN	GIH PU BHA 6 1/4" RERUN BIT, BIT SUB WITH DP FLOAT, 8 - 3 1/2" DC'S, 1JT OF 2 7/8" DP, 1-2 7/8" FN W / 1.87 PROFILE. 2 7/8 DP TO 2911'
	13:30 - 14:00	0.50	DRILL	PULD	COMPZN	PICK UP AND RIG UP POWER SWIVEL.
8/3/2004	14:00 - 17:00	3.00	DRILL	OTHR	COMPZN	UNLOAD 3 1/2 TUBING AND PREPARE IT TO RUN. SECURE WELL AND SHUT DOWN FOR THE NIGHT.
	07:00 - 08:00	1.00	DRILL	SFTY	COMPZN	PJSM WITH ALL PERSONEL ON LOCATION.
	08:00 - 08:30	0.50	DRILL	SFEQ	COMPZN	PRESSURE TEST AIR LINES AND AIR MANIFOLD, 1200PSI HIGH FOR 10 MINUTES AND 200PSI LOW FOR 3 MINUTES.
	08:30 - 10:30	2.00	DRILL	DRLG	COMPZN	UNLOAD HOLE, DRILL FLOAT COLLAR AND 38' OF CEMENT WITH 1500CFM, 6BPH MIST WITH 1 GALLON 450 FOAMER PER 10 BBLS WATER. 310 PSI ON STANDPIPE. TURN OFF MIST PUMP AND DRY UP HOLE.
	10:30 - 13:00	2.50	DRILL	DRLG	COMPZN	SHUT DOWN AIR COMPRESSORS AND HOOK UP FLOW METER AND N2 MEMBRANE UNIT, PRESSURE TEST AIR LINES 1200PSI HIGH FOR 10 MINUTES AND 200PSI LOW FOR 3 MINUTES. TRY TO DRY HOLE WITH 1000 CFM NITROGEN, DRLG 5 FOOT INTERVALS AND WORK PIPE. HOLE WOULD NOT DRY UP, TURN OFF MEMBRANE UNIT AND DRY WITH 3 COMPRESSORS AND BOOSTER 1800CFM.
	13:00 - 19:00	6.00	DRILL	DRLG	COMPZN	DRLG 2984' TO 3162' WITH 3 COMPRESSORS, BOOSTER AND N2 MEMBRANE UNIT, 1000CFM, 200 PSI ON STANDPIPE.

CONOCOPHILLIPS CO

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Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 218A

Common Well Name: SAN JUAN 30-5 UNIT 218A

Event Name: COMPLETION

Contractor Name: KEY ENERGY SRVS

Rig Name: KEY

Spud Date: 7/23/2004

Start: 7/30/2004

End: 8/7/2004

Rig Release: 8/7/2004

Group:

Rig Number: 27

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/3/2004	19:00 - 20:00	1.00	DRILL	DRLG	COMPZN	DRLG 3162' TO 3195' WITH 3 COMPRESSORS, BOOSTER AND N2 MEMBRANE UNIT, 1000CFM, 200 PSI ON STANDPIPE. HOLE DRY AND DUSTING. 3058' - 3061' 3' 15 UNITS OF GAS 3062' - 3063' 1' 15 UNITS OF GAS 3084' - 3100' 16' 720 UNITS OF GAS 3102' - 3107' 5' 776 UNITS OF GAS 3118' - 3120' 2' 688 UNITS OF GAS 3121' - 3123' 2' 680 UNITS OF GAS 3124' - 3125' 1' 680 UNITS OF GAS 3153' - 3154' 1' 650 UNITS OF GAS 3190' - 3192' 2' 650 UNITS OF GAS TOTAL COAL 33'
	20:00 - 20:30	0.50	DRILL	CIRC	COMPZN	CIRCULATE HOLE CLEAN WITH 1000CFM, N2
	20:30 - 21:00	0.50	DRILL	PULD	COMPZN	PULL UP INTO CASING LAYING DOWN 9 JOINTS OF DRILL PIPE WITH POWER SWIVEL.
	21:00 - 22:00	1.00	FLOWT	PRDT	COMPZN	2" OPEN FLOW TEST INITIAL PRESSURE 2# ON GAUGE .50 # 434 MCFD 15 MINUTES - 4.0 # ON GAUGE 1.00 # 615 MCFD 30 MINUTES - 4.5 # ON GAUGE 1.125 # 646 MCFD 45 MINUTES - 4.5 # ON GAUGE 1.125 # 646 MCFD 60 MINUTES - 4.5 # ON GAUGE 1.125 # 646 MCFD
	22:00 - 23:45	1.75	FLOWT	SIPB	COMPZN	SHUT IN TEST INSP 12 PSI 15 MINUTES 90 PSI 30 MINUTES 160 PSI 45 MINUTES 170 PSI 60 MINUTES 175 PSI 75 MINUTES 178 PSI 90 MINUTES 180 PSI 105 MINUTES 180 PSI
	23:45 - 00:00	0.25	DRILL	PULD	COMPZN	BLOW WELL DOWN THROUGH MANIFOLD. GIH PICKING UP DRILL PIPE WITH POWER SWIVEL.
	00:00 - 06:00	6.00	STIMOP	OTHR	COMPZN	TAG @ 3195' NO FILL. NATURAL SURGE. SURGE # 1 180PSI SURGE # 2 175PSI SURGE # 3 178PSI SURGE # 4 SHUT IN
	06:00 - 07:00	1.00	STIMOP	OTHR	COMPZN	NATURAL SURGE, SURGE # 4 178PSI SURGE # 5 180PSI
	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	PJSM WITH ALL PERSONEL ON LOCATION.
	07:30 - 08:15	0.75	STIMOP	PULD	COMPZN	GIH PICKING UP DRILL PIPE WITH POWER SWIVEL, TAG @ 3195'
8/4/2004	08:15 - 09:00	0.75	FLOWT	PULD	COMPZN	PULL UP INTO CASING LAYING DOWN 9 JOINTS OF DRILL PIPE WITH POWER SWIVEL.
	09:00 - 10:00	1.00	FLOWT	PRDT	COMPZN	2" OPEN FLOW TEST INITIAL PRESSURE 2# ON GAUGE .50 # 434 MCFD 15 MINUTES - 4.5 # ON GAUGE 1.125 # 646 MCFD 30 MINUTES - 4.5 # ON GAUGE 1.125 # 646 MCFD

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 218A

Common Well Name: SAN JUAN 30-5 UNIT 218A

Event Name: COMPLETION

Contractor Name: KEY ENERGY SRVS

Rig Name: KEY

Start: 7/30/2004

Rig Release: 8/7/2004

Rig Number: 27

Spud Date: 7/23/2004

End: 8/7/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/4/2004	09:00 - 10:00	1.00	FLOWT	PRDT	COMPZN	45 MINUTES - 4.5 # ON GAUGE 1.125 # 646 MCFD
						60 MINUTES - 4.5 # ON GAUGE 1.125 # 646 MCFD
	10:00 - 11:00	1.00	STIMOP	Woor	COMPZN	WAIT ON ORDERS.
	11:00 - 14:30	3.50	STIMOP	CIRC	COMPZN	ESTABLISH CIRCULATION @ 2974' WITH 1500 CFM AIR, 5 TO 6 BPH MIST WITH 1/2 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER.
						GIH BREAKING CIRCULATION EVERY 90'
						320PSI ON STANDPIPE.
						CIRCULATE AND CONDITION HOLE TO UNDER REAM.
	14:30 - 15:00	0.50	STIMOP	PULD	COMPZN	PULL UP INTO CASING LAYING DOWN 10 JOINTS OF DRILL PIPE WITH POWER SWIVEL.
						HANG SWIVEL IN DERRICK AND RIG UP TO TRIP OUT OF HOLE.
	15:00 - 16:00	1.00	DRILL	TRIP	COMPZN	TRIP OUT OF HOLE TO PICK UP UNDER REAMER.
	16:00 - 16:30	0.50	DRILL	SFTY	COMPZN	PJSM AND JSA FOR PICKING UP TOOLS.
	16:30 - 16:45	0.25	DRILL	PULD	COMPZN	PICK UP SHOCK SUB AND UNDER REAMER.
	16:45 - 18:00	1.25	DRILL	TRIP	COMPZN	TRIP IN HOLE, PICK UP AND RIG UP POWER SWIVEL.
	18:00 - 02:00	8.00	DRILL	UREM	COMPZN	UNDER REAM 6 1/4" HOLE TO 9 1/2" HOLE FROM 2989' TO 3195' WITH 1500 CFM AIR, 8 TO 10 BPH MIST WITH 1/2 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER.
						600PSI ON STAND PIPE
8/5/2004	02:00 - 03:00	1.00	DRILL	CIRC	COMPZN	CIRCULATE HOLE CLEAN WITH 1500 CFM AIR, 8 TO 10 BPH MIST WITH 1/2 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER.
	03:00 - 03:30	0.50	DRILL	CIRC	COMPZN	TURN OFF MIST PUMP AND DRY UP HOLE.
	03:30 - 04:00	0.50	DRILL	PULD	COMPZN	PULL UP INTO CASING LAYING DOWN 10 JOINTS OF DRILL PIPE WITH POWER SWIVEL.
	04:00 - 05:00	1.00	FLOWT	PRDT	COMPZN	2" OPEN FLOW TEST
						INITIAL PRESSURE 2# ON GAUGE .50 # 434 MCFD
						15 MINUTES - 4 # ON GAUGE 1.00 # 615 MCFD
						30 MINUTES - 5 # ON GAUGE 1.25 # 687 MCFD
						45 MINUTES - 6 # ON GAUGE 1.50 # 752 MCFD
						60 MINUTES - 6 # ON GAUGE 1.50 # 752 MCFD
	05:00 - 06:00	1.00	DRILL	TRIP	COMPZN	TRIP OUT OF HOLE TO LAY DOWN UNDER REAMER AND SHOCK SUB.
	06:00 - 07:00	1.00	STIMOP	TRIP	COMPZN	TRIP OUT OF HOLE, LOAD OUT SHOCK SUB AND UNDER REAMER.
	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	PJSM WITH ALL PERSONEL ON LOCATION.
	07:30 - 09:00	1.50	STIMOP	TRIP	COMPZN	PICK UP BIT AND BIT SUB, TRIP IN HOLE TO 2974'
	09:00 - 09:30	0.50	STIMOP	PULD	COMPZN	PICK UP AND RIG UP POWER SWIVEL.
	09:30 - 12:00	2.50	FLOWT	SIPB	COMPZN	SHUT IN TEST
						INSP 10 PSI
						15 MINUTES 75 PSI
						30 MINUTES 140 PSI
						45 MINUTES 150 PSI
						60 MINUTES 164 PSI
						75 MINUTES 168 PSI
						90 MINUTES 170 PSI
						105 MINUTES 170 PSI
						120 MINUTES 170 PSI
						RELEASE AS NATURAL SURGE #6
	12:00 - 20:00	8.00	STIMOP	OTHR	COMPZN	NATURAL SURGE
						SURGE # 7 160PSI

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Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 218A

Common Well Name: SAN JUAN 30-5 UNIT 218A

Event Name: COMPLETION

Contractor Name: KEY ENERGY SRVS

Rig Name: KEY

Start: 7/30/2004

Rig Release: 8/7/2004

Rig Number: 27

Spud Date: 7/23/2004

End: 8/7/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/5/2004	12:00 - 20:00	8.00	STIMOP	OTHR	COMPZN	SURGE # 8 170PSI SURGE # 9 170PSI SURGE # 10 170PSI SURGE # 11 170PSI
	20:00 - 20:30	0.50	STIMOP	PULD	COMPZN	GIH PICKING UP DRILL PIPE WITH POWER SWIVEL, TAG @ 3193'
	20:30 - 21:15	0.75	STIMOP	PULD	COMPZN	PULL UP INTO CASING LAYING DOWN 9 JOINTS OF DRILL PIPE WITH POWER SWIVEL.
	21:15 - 05:00	7.75	STIMOP	OTHR	COMPZN	NATURAL SURGE SURGE # 13 170PSI SURGE # 14 170PSI SURGE # 15 170PSI SURGE # 16 170PSI SURGE # 17 170PSI
	05:00 - 05:30	0.50	STIMOP	PULD	COMPZN	GIH PICKING UP DRILL PIPE WITH POWER SWIVEL, TAG @ 3193'
	05:30 - 06:00	0.50	STIMOP	PULD	COMPZN	PULL UP INTO CASING LAYING DOWN 9 JOINTS OF DRILL PIPE WITH POWER SWIVEL.
	06:00 - 07:15	1.25	FLOWT	PRDT	COMPZN	2" OPEN FLOW TEST INITIAL PRESSURE 2# ON GAUGE .50 # 434 MCFD 15 MINUTES - 5.0 # ON GAUGE 1.25 # 687 MCFD 30 MINUTES - 5.0 # ON GAUGE 1.25 # 687 MCFD 45 MINUTES - 5.0 # ON GAUGE 1.25 # 687 MCFD 60 MINUTES - 5.5 # ON GAUGE 1.375 # 726 MCFD 75 MINUTES - 5.5 # ON GAUGE 1.375 # 726 MCFD
	07:15 - 16:15	9.00	STIMOP	OTHR	COMPZN	NATURAL SURGE SURGE # 18 170PSI SURGE # 19 170PSI SURGE # 20 170PSI SURGE # 21 170PSI SURGE # 22 170PSI
	16:15 - 16:30	0.25	STIMOP	PULD	COMPZN	GIH PICKING UP DRILL PIPE WITH POWER SWIVEL, TAG @ 3193'
	16:30 - 04:30	12.00	STIMOP	CIRC	COMPZN	ESTABLISH CIRCULATION, CIRCULATE AND CONDITION WITH 1500 CFM AIR, 5 TO 6 BPH MIST WITH 1/2 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER. 320PSI ON STANDPIPE.
8/6/2004	04:30 - 05:30	1.00	STIMOP	CIRC	COMPZN	TURN OFF MIST PUMP AND DRY WELL UP.
	05:30 - 06:00	0.50	STIMOP	PULD	COMPZN	WELL IS MAKING APPROXIMATELY 1 BBL PER HOUR WATER. PULL UP INTO CASING LAYING DOWN 9 JOINTS OF DRILL PIPE WITH POWER SWIVEL.
	06:00 - 07:00	1.00	FLOWT	PRDT	COMPZN	2" OPEN FLOW TEST INITIAL PRESSURE 2# ON GAUGE .50 # 434 MCFD 15 MINUTES - 5.0 # ON GAUGE 1.25 # 687 MCFD 30 MINUTES - 5.0 # ON GAUGE 1.25 # 687 MCFD 45 MINUTES - 5.5 # ON GAUGE 1.375 # 726 MCFD 60 MINUTES - 5.5 # ON GAUGE 1.375 # 726 MCFD
	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	RIG DOWN AND LOAD OUT POWER SWIVEL.
	07:30 - 10:30	3.00	STIMOP	PULD	COMPZN	PJSM AND JSA WITH ALL PERSONNEL ON LOCATION. LAY DOWN DRILL PIPE AND DRILL COLLARS.
8/7/2004	10:30 - 11:00	0.50	STIMOP	OTHR	COMPZN	RIG UP TO RUN 2 7/8 TUBING.
	11:00 - 13:00	2.00	STIMOP	RCST	COMPZN	GIH 2-7/8 MULE SHOE 0.42" W/ 0.91" x 2-7/8" OD X 2.25" ID "F" NIPPLE CONTAINING BLANKING PLUG W/ 4 JTS 2-7/8" FL4S 6.4 PPF J-55 TBG MEASURING (131.64')- X-O COLLAR (0.55')

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 218A

Common Well Name: SAN JUAN 30-5 UNIT 218A

Event Name: COMPLETION

Contractor Name: KEY ENERGY SRVS

Rig Name: KEY

Start: 7/30/2004

Rig Release: 8/7/2004

Rig Number: 27

Spud Date: 7/23/2004

End: 8/7/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/7/2004	11:00 - 13:00	2.00	STIMOP	RCST	COMPZN	W/ 91 JTS 2-7/8" EUE 8RD 6.5 PPF J-55 TBG MEASURING (2959.56')- W/ 2-7/8" X 6.05' , PUP JOINT- LAND TBG W/ 2-7/8" EUE 8RD X 7-1/16" TBG HGR CONTAINING A BPV PBSD @ 3111'KB EOT / @ 3111'KB 1.78" FN @ 3111'KB.
	13:00 - 15:00	2.00	STIMOP	OTHR	COMPZN	WAIT ON WOOD GROUP.
	15:00 - 17:00	2.00	STIMOP	NUND	COMPZN	RIG DOWN FLOOR, NIPPLE DOWN BOPS AND NIPPLE UP UPPER TREE. PRESSURE TEST TREE TO 3000# OK
	17:00 - 18:00	1.00	STIMOP	RURD	COMPZN	REPLACE CHOKE MANIFOLD VALVES, SECURE WELL AND SHUT DOWN FOR THE NIGHT.
8/8/2004	07:00 - 08:00	1.00	STIMOP	OTHR	COMPZN	PJSM AND JSA FOR PULLING PLUG WITH SLICK LINE. SERVICE AND START EQUIPMENT.
	08:00 - 10:30	2.50	STIMOP	SLKL	COMPZN	PULL BLANKING PLUG FROM F-NIPPLE WITH SLICKLINE.
	10:30 - 11:30	1.00	FLOWT	PRDT	COMPZN	2" OPEN FLOW TEST 60 MINUTES - 5.0 # ON GAUGE 1.25 # 687 MCFD
	11:30 - 17:00	5.50	STIMOP	RURD	COMPZN	RIG DOWN AND PREPARE TO MOVE RIG. RIG RELEASED TO THE SAN JUAN 30-5 #217A @ 1700HRS.