

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL API NO.
30-039-27669
5. Indicate Type of Lease Federal
STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
Federal: SF-079365-A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well:
Oil Well ☐ Gas Well ☒ Other
2. Name of Operator
PURE RESOURCES LP
3. Address of Operator c/o Agent, Mike Pippin LLC
3104 N. Sullivan, Farmington, NM 87401 505-327-4573

7. Lease Name or Unit Agreement Name
RINCON UNIT
8. Well Number
#401
9. OGRID Number 189071
10. Pool name or Wildcat
Blanco MV & Basin DK

4. Well Location
Unit Letter K: 1980 feet from the West line and 2588 feet from the South line
Section 23 Township 27N Range 6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6587' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Administrative Downhole Commingle ☒
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pure Resources requests administrative approval to downhole commingle the Basin Dakota (71599) and Blanco Mesaverde (72319), which are both included in the pre-approved pools established by Division Order R-11363. Both intervals have common ownership and produce essentially dry gas. We have not experienced any significant cross flows between these two intervals, and all the fluids are compatible. Downhole commingling will improve recovery of liquids and gas, eliminate redundant surface equipment, and maximize productivity. Notice has been filed concurrently on form 3160-5 with the BLM.

These Gas & Oil allocations are based on the average gas & oil allocations from all the other MV/DK commingled wells in the nine sections directly around the subject well. See the attached list of MV/DK commingled wells & their allocations from these sections.

GAS: DAKOTA 55%
GAS: MESAVERDE 45%

OIL: DAKOTA 46%
OIL: MESAVERDE 54%

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mike Pippin TITLE Agent, Petroleum Engineer DATE 10/4/04

Type or print name Mike Pippin E-mail address: mpippin@ddbroadband.net Telephone No. (505)327-4573

(This space for State use)

APPROVED BY [Signature] TITLE OIL & GAS PROTECTOR, DIST. #1 DATE OCT - 5 2004
Conditions of approval, if any:

1	Rincon MV/DK Commingling Percentages										
2	wells commingled as of August 2004										
3	ALL WELLS SORTED BY LOCATION										
4	RINCON UNIT #401										
5	Gas							Oil			
6		LOCATION		DK %	MV %	Total %	Comments	DK %	MV %	Total %	Comments
7	1	RINCON 158M	22 27 6	0.51	0.49	1.00		0.50	0.50	1.00	
8	2	RINCON 158Q	22 27 6	0.59	0.41	1.00		0.50	0.50	1.00	
9	3	RINCON 158R	22 27 6	0.70	0.30	1.00		0.70	0.30	1.00	
10	4	RINCON #181M	22 27 6	0.07	0.93	1.00		0.02	0.98	1.00	eff. Feb., 2002
11	5	RINCON 146M	23 27 6	0.68	0.32	1.00	Comgl 9/02 new % eff. 3/02	0.33	0.67	1.00	
12	6	RINCON #173M	23 27 6	0.72	0.28	1.00		0.50	0.50	1.00	
13	7	RINCON 125M	26 27 6	0.44	0.56	1.00		0.50	0.50	1.00	
14	8	RINCON 125P	26 27 6	0.41	0.59	1.00	eff May, 2003	0.50	0.50	1.00	Total Percentages
15	9	RINCON 125R	26 27 6	0.51	0.49	1.00	eff May, 2003	0.50	0.50	1.00	Total Percentages
16	10	RINCON 182R	26 27 6	0.61	0.39	1.00	eff May, 2003	0.50	0.50	1.00	Temporary %
17	11	RINCON 126	27 27 6	0.78	0.22	1.00		0.50	0.50	1.00	
18	12	RINCON 126M	27 27 6	0.48	0.52	1.00		0.50	0.50	1.00	
19	13	RINCON 126R	27 27 6	0.64	0.36	1.00	April 04	0.22	0.78	1.00	
20	14	RINCON 126Q	27 27 6	0.60	0.40	1.00	May 04	0.51	0.49	1.00	
21	15	RINCON 165M	27 27 6	0.46	0.54	1.00	New% eff.11/02	0.58	0.42	1.00	
22	AVERAGES			0.5470	0.4530	1.0000		0.4572	0.5428	1.0000	
23	TOTAL NUMBER WELLS =			#REF!							